20. LOCATION OF WELL FOOTAGES QTR-QTR SECTION TOWNSHIP RANGE LOCATION AT SURFACE 829 FNL 2130 FWL NENW 5 5.0 S 6.0 W Top of Uppermost Producing Zone 663 FNL 2118 FEL NWNE 5 5.0 S 6.0 W At Total Depth 626 FNL 2010 FEL NWNE 5 5.0 S 6.0 W 21. COUNTY DUCHESNE 22. DISTANCE TO NEAREST LEASE LINE (Feet) 23. NUMBER OF ACRES IN DRILLING 640 25. DISTANCE TO NEAREST WELL IN SAME-POOL (Applied For Drilling or Completed) 26. PROPOSED DEPTH MD: 6686 TVD: 6506 27. ELEVATION - GROUND LEVEL 28. BOND NUMBER 43-11041 Hele, Casing, and Cement Information String Hole Size Casing Size Length Weight Grade & Thread Max Mud Wt. Cement Sacks VI Surf 12.25 8.625 0 - 350 24.0 1-55 ST&C 9.5 Class G 225 1 Prod 7.875 5.5 0 - 6686 15.5 J-55 LT&C 9.5 Type V 180 3 ATTACHMENTS VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RI WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RI WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RI POPERATOR OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER PRINCED TO PROPE OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER PRINCED TO PROPE OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER PRINCED TO PROPE OF THE PROPE							ENT OF N	OF UTAH ATURAL RESOU , GAS AND MIN				AMENDED R	FORM 3 EPORT	
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DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) NAME Kathy K. Fieldsted TITLE Sr. Regulatory & Permitting Tech. PHONE 435 722-1325 SIGNATURE DATE 08/16/2011 EMAIL kkf@bry.com	₩ WELI	L PLAT OR MAP	PREPARED BY	LICENSED S	URVE	YOR OR ENGI	NEER	COMPL	ETE DRILLING	6 PLAN				
DRILLED) NAME Kathy K. Fieldsted TITLE Sr. Regulatory & Permitting Tech. PHONE 435 722-1325 SIGNATURE DATE 08/16/2011 EMAIL kkf@bry.com	✓ AFFIC	DAVIT OF STAT	US OF SURFACE	OWNER AG	REEM	IENT (IF FEE S	URFACE)	FORM 5	. IF OPERATO	R IS OTHER	R THAN THE	LEASE OW	NER	
SIGNATURE DATE 08/16/2011 EMAIL kkf@bry.com		CTIONAL SURV	EY PLAN (IF DI	RECTIONALI	Y OR	R HORIZONTAL	LY	г торобі	RAPHICAL MAI	P				
	NAME Kath	y K. Fieldsted			TITL	LE Sr. Regulator	ry & Permit	ting Tech.			PHONE	435 722-132	:5	
ADVANGABLE ACCIONED	SIGNATUR	E			DAT	TE 08/16/2011					EMAIL	kf@bry.com		
APPROVAL 43013509250000 APPROVAL Permit Manager			00		APP	PROVAL			Bro	00 54/	<u>I</u>			

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 2-5D-56

Lot #3 NE ¼, NW ¼, 829' FNL 2130' FWL, Sec. 5, T5S, R6W, U.S.B.& M.

BHL: Lot #2 NW ¼, NE ¼, 626' FNL, 2010' FEL

Lease: 2OG-000-5500 Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A)

Representative

NAME:

Kathy K. Fieldsted

ADDRESS:

Berry Petroleum Company

4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

PHONE:

435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Sr. Regulatory & Permitting Tech

Berry Petroleum Company

BERRY PETROLEUM COMPANY LC TRIBAL 2-5D-56

Lot #3 NE ¼, NW ¼, 829' FNL 2130' FWL, Sec. 5, T5S, R6W, U.S.B.& M. BHL: Lot #2 NW ¼, NE ¼, 626' FNL, 2010' FEL Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH	* DRILL DEPTH*	Measured
	@ SHL (TVD)	@ BHL (TVD)	Depth
Uinta Fm	Surface	Surface	
Green River	406	423'	406'
Green River Upper Marker	823'	848'	834'
Mahogany	1,418'	1,443'	1,441'
Tgr3	2,514'	2,539'	2,694'
*Douglas Creek	3,313'	3,343'	3,553
Black Shale	4,033'	4,058'	4,293
*Castle Peak	4,262'	4,288'	4,524
*Uteland Butte	4,596'	4,617'	4,860'
*Wasatch	4,810'	4,837'	5,074
CR-6 (base U Wasatch)	6,335'	6,335'	6,590'
TD	6,500'	6,500'	6,686
Base of Moderate Saline			
Water	4,077'	3,834'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company LC TRIBAL 2-5D-56 Drilling Program
Duchesne County, UT

C Pressure Control Equipment: (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 2M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually. Upper and Lower Kelly cocks will be utilized. A gas buster will be utilized, if necessary.

Depth Intervals	BOP Equipment
0 – 350`	No Pressure Control
350' - 6686'	11" 2000# Ram Type BOP

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type	Connection	Weight
Surface Production	350° 6686°	12.25" 7.875"	8-5/8" 5-1/2"	J-55 J-55	ST&C LT&C	24# 15.5#
Surface	Fill	Type &	& Amount			
0, -320,	350°		Approximately additives or a si of 15.8 #/gal an minimum 24 hr (Cement will be if necessary.)	milar slur d approxi compress	ry with a minim mate yield of 1. sive strength = 5	num weight 15 cuft/sx, 600 psi
Production			Type & Amoun	t		
0'-3500'			Lead: +/- 180 sy similar slurry w and approximat	ith a mini	mum weight of	
3500` – 6686`			Tail: +/- 365 sx additives or sim 13.1 #/gal and a	ilar slurry	y with a minimu	

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

Berry Petroleum Company LC TRIBAL 2-5D-56 Drilling Program
Duchesne County, UT

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks	
0' - 350'	8.4 – 9.5	27	NC	DAP Mud	
350'-6686'	8.4 – 9.5	27	NC	DAP Water	

G Evaluation Program

Logging Program: HRI-GR-SP with SDL-DSN-PE: surface casing to TD.

Preserve samples from all show intervals.

Sampling: 10' dry cut samples: Douglas Creek to TD. Preserve samples

From all show intervals.

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3211 psi* and maximum anticipated surface pressure equals approximately 1781**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:

Drilling Days:

Completion Days:

Upon approval of the APD.

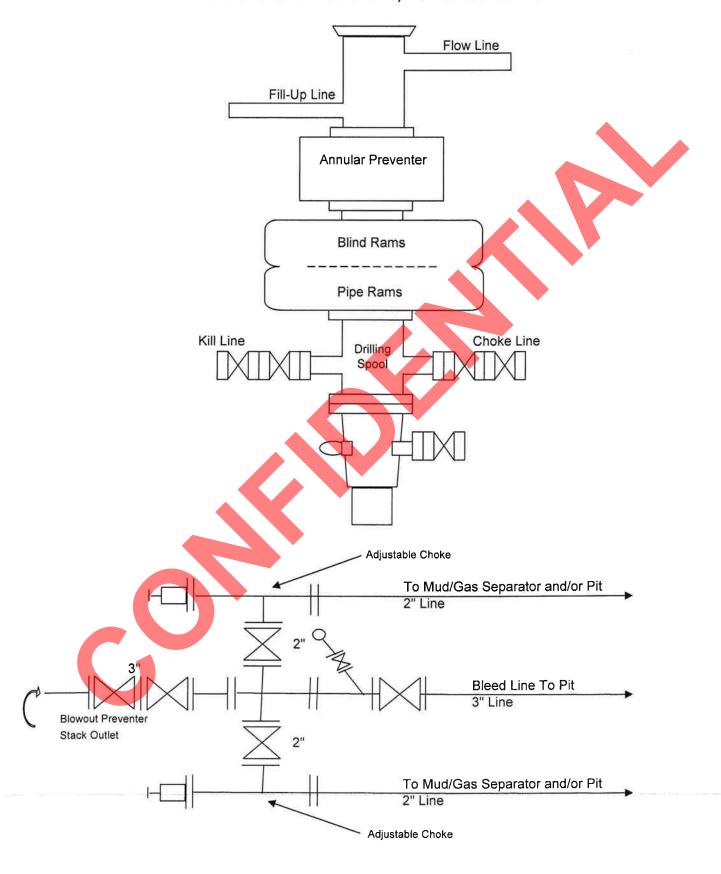
Approximately 10 days.

Approximately 7 days.

^{*}Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

^{**}Maximum surface pressure = A - (0.22xTD)

SCHEMATIC DIAGRAM OF 2,000 PSI BOP STACK





Berry Petroleum Lake Canyon Project 8 5/8 Surface Casing

Well Name: LC Tribal 2-5D-56

TD 350 ft
Hole Size 12 ¼ in
Casing Size 8 5/8 in
Casing Weight 24 lb/ft

Cement Coverage 350 ft to surface

Cement Excess 75 %

Premium Class G Cmt 225 sks 15.8 #/gal 1.15 cuft/sk 5.0 gal/sk

Premium Class G Cmt
Calcium Chloride
Flocele
100 %
2 % (BWOC)
4 #/sk

Total mix water 27.3 bbl (1150 gal)

Water ahead 10 bbl Gel sweep 20 bbl

225 sks Cement 47.1 bbl (15.8 ppg)

Drop Top Plug
Displacement
19.5 bbl



Berry Petroleum Lake Canyon Project 5 ½ Production String

Well Name: LC Tribal 2-5D-56

With Loss Circulation

TD 6686 ft
Hole Size 7 7/8 in
Casing Size 5 ½ in
Casing Weight 15.5 lb/ft
Tail Cement Coverage 6590 ft to 3500 ft

Tail Cement Excess 15 %

Lead Cement Coverage 3500 ft to surface

Lead Cement Excess 15 %

Hifill Lead Cmt 180 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

Premium Type V Cmt

Gel

Gilsonite

GR 3

Salt

100 % (BWOC)

10 #/sk

3 #/sk

3 % (BWOC)

Flocele ½ #/sk

Premium Lite Tail 365 sks 13.1 #/gal 1.70 cuft/sk 7.7 gal/sk

Premium G Cmt
Poz
Gel
Gilsonite
CDI 33

65 % (BWOC)
6 % (BWOC)
10 #/sk
.2 % (BWOC)

CDI 33 CFL 175 .2 % (BWOC)

Flocele 1/4 #/sk

Salt 10 % (BWOW)

Total Mix Water (cement only) 6951gal

Water Ahead 10 bbl
Mud Flush 20 bbl
Water Spacer 10 bbl

Lead Cement 122.5 bbls (11.0 ppg)
Tail Cement 110.5 bbl (13.1 ppg)

Wash Pump and Lines

Drop Top Plug

Displacement (KCL) 155.7 bbl



Berry Petroleum Lake Canyon Project 5 ½ Production String

Well Name: LC Tribal 2-5D-56

Without loss of circulation

TD 6686 ft
Hole Size 7 7/8 in
Casing Size 5 ½ in
Casing Weight 15.5 lb/ft
Tail Cement Coverage 6590 ft to 3500 ft

Tail Cement Excess 15 %

Lead Cement Coverage 3500 ft to Surface

Lead Cement Excess 15 %

Hifill Lead Cmt 180 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

Premium Type V Cmt 100 % (BWOC)
Gel 16 % (BWOC)

Gel 16 % (BWOC)
Gilsonite 10 #/sk
GR 3 3 4/sk
Salt 3 % (BWOC)

Flocele //4 #/sk

50/50 Poz Tail Omt 495 sks 14.2 #/gal 1.26 cuft/sk 5.75 gal/sk

Premium G Cmt
Poz
Gel
Salt
CDI 33
CFL 175
Flocele

50 % (BWOC)

Total Mix Water (cement only) 6987 gal

Water ahead 10 bbl
Mud flush 20 bbl
Water Spacer 10 bbl

Lead Cement 122.5 bbl (11.0 ppg)
Tail Cement 111.1 bbl (14.2 ppg)

Wash pump and lines

Drop Top Plug

Displacement (KCL) 155.7 bbl

BERRY PETROLEUM COMPANY LC TRIBAL 2-5D-56

Lot #3 NE ¼, NW ¼, 829' FNL 2130' FWL, Sec. 5, T5S, R6W, U.S.B.& M. BHL: Lot #2 NW ¼, NE ¼, 626' FNL, 2010' FEL Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

A Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 2-5D-56, in Section 5-T5S-R6W:

Start in Duchesne, Utah, go west on US Highway 40 for approximately 8.3 miles, turn south on first turn directly after Starvation Reservoir going left. Travel south for 5.7 miles, take a left at fork in road, and follow Lake Canyon Road (CR20) for approx. 5.0 miles. Location for the 3-5-56 will be directly on this road. The 2-5D-56 will be drilled from this existing location.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

B New or Reconstructed Access Roads

See Topographic Map "A & B" for the location of the proposed access road.

C Location of Existing Wells

See Topographic Map 'D' for the location of existing wells within a 1mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at the existing pipeline. Map "C" illustrating the proposed route is attached. This well bore will be drilled on an existing well pad with no new surface disturbance to the well pad or access roads and pipelines.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

Berry Petroleum Company LC TRIBAL 2-5D-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

Berry Petroleum Company LC TRIBAL 2-5D-56

Multi Point Surface Use & Operations Plan Duchesne County, UT

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

Berry Petroleum Company LC TRIBAL 2-5D-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface Ownership:

Division of Wildlife Resources 1594 West North Temple, Suite 2110 Salt Lake City, UT 84114

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey was conducted on all lands, Utah Project # U-06-AY-1490(s) December 12, 2006. This well bore will be drilled from that existing site with no new disturbance. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

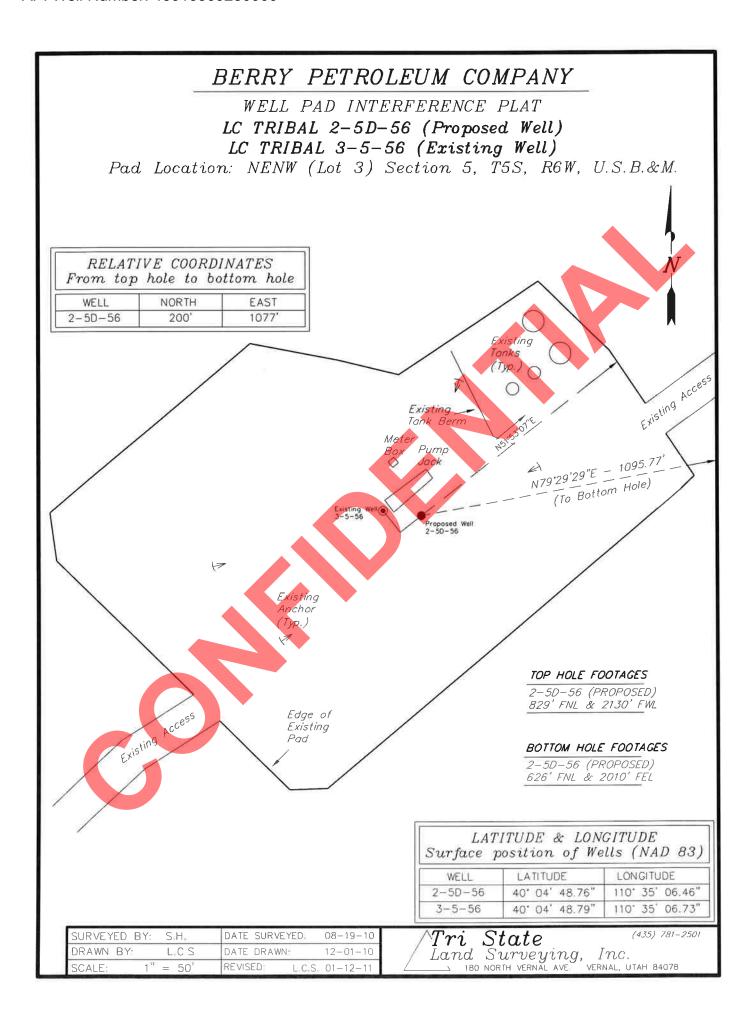
Berry Petroleum Company LC TRIBAL 2-5D-56

Multi Point Surface Use & Operations Plan Duchesne County, UT

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).



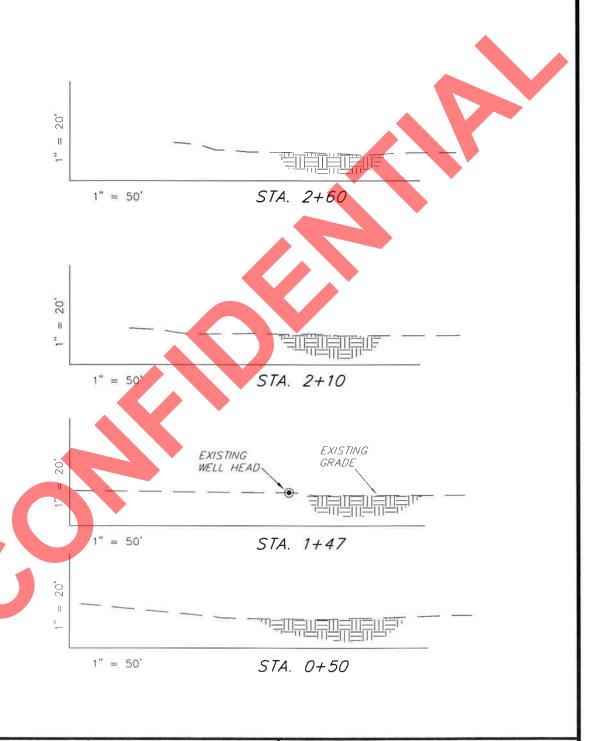
BERRY PETROLEUM COMPANY LOCATION LAYOUT LC TRIBAL 2-5D-56 (Proposed Well) LC TRIBAL 3-5-56 (Existing Well) Pad Location: NENW (Lot 3) Section 5, T5S, R6W, U.S.B.&M. Access Existing Existing Tanks (Typ.) STA. 2+60 Existing Tonk Berm N V STA. 2+10 Pump Proposed Well Meter 2-50-56 Box 🗆 97' Existing Well-3-5-56 WELL HEAD: EXISTING GRADED GROUND = 6412' Existing Anchor (Typ.) STA. 0+50 Access STA. 0+00 Existing Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE VERNAL, UTAH 84078 (435) 781-2501 SURVEYED BY: DATE SURVEYED: 08-19-10 S.H. DRAWN BY: 12-01-10 L.C.S. DATE DRAWN: 1'' = 50'REVISED:

BERRY PETROLEUM COMPANY

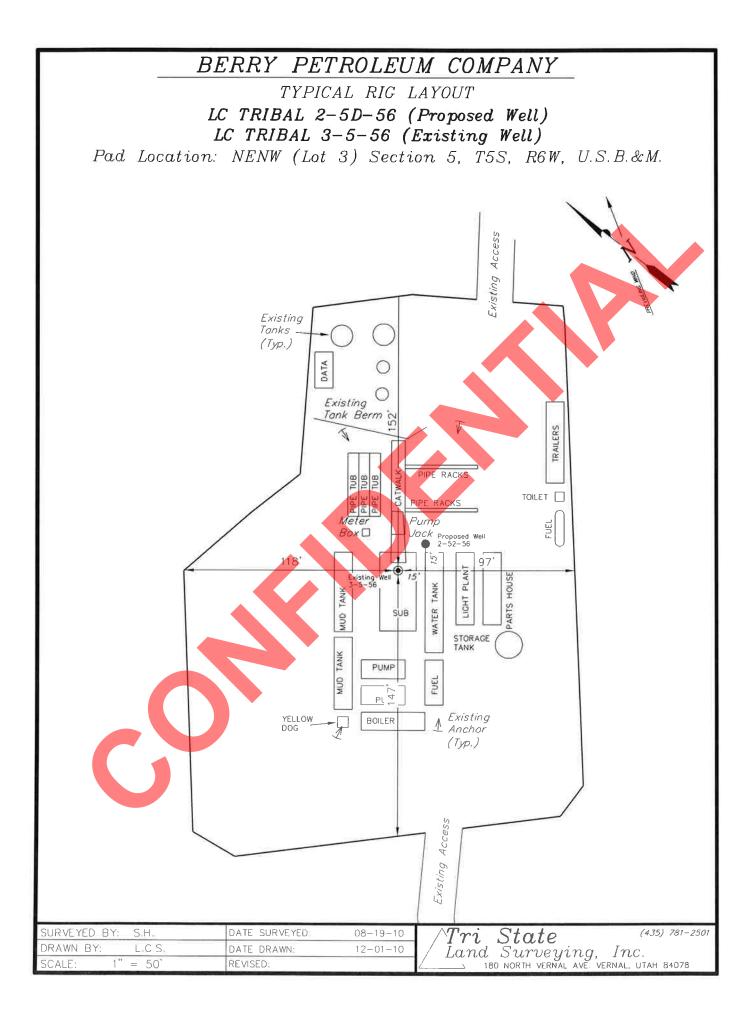
CROSS SECTIONS

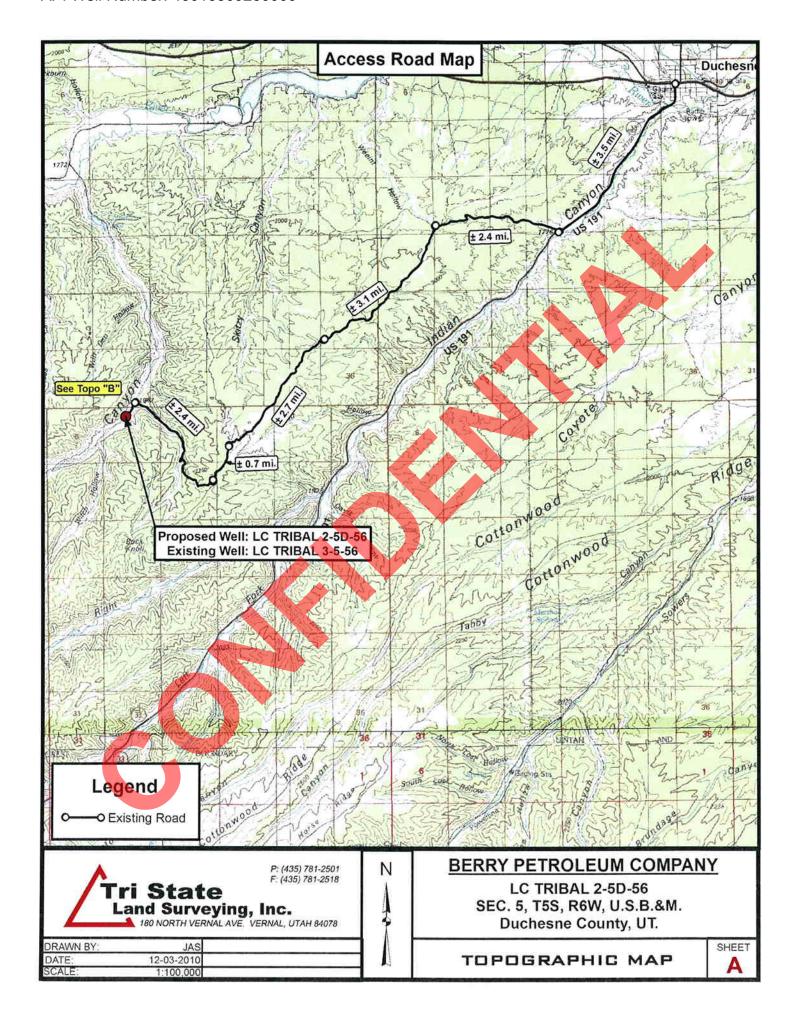
LC TRIBAL 2-5D-56 (Proposed Well) LC TRIBAL 3-5-56 (Existing Well)

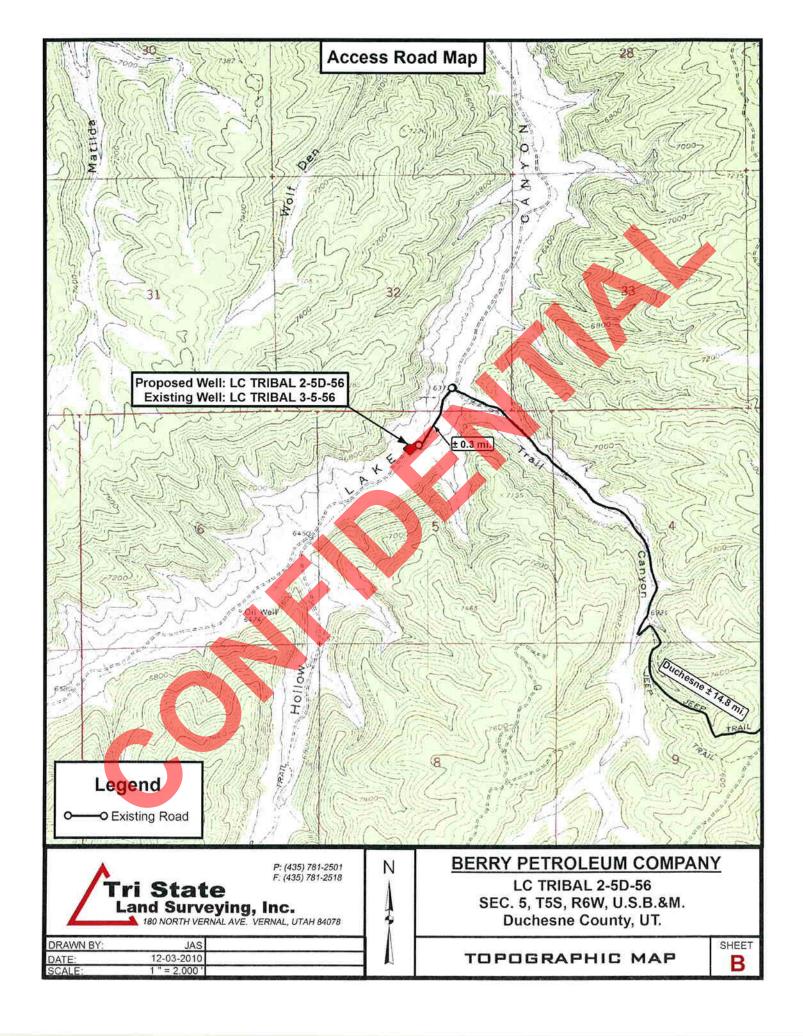
Pad Location: NENW (Lot 3) Section 5, T5S, R6W, U.S.B.&M.

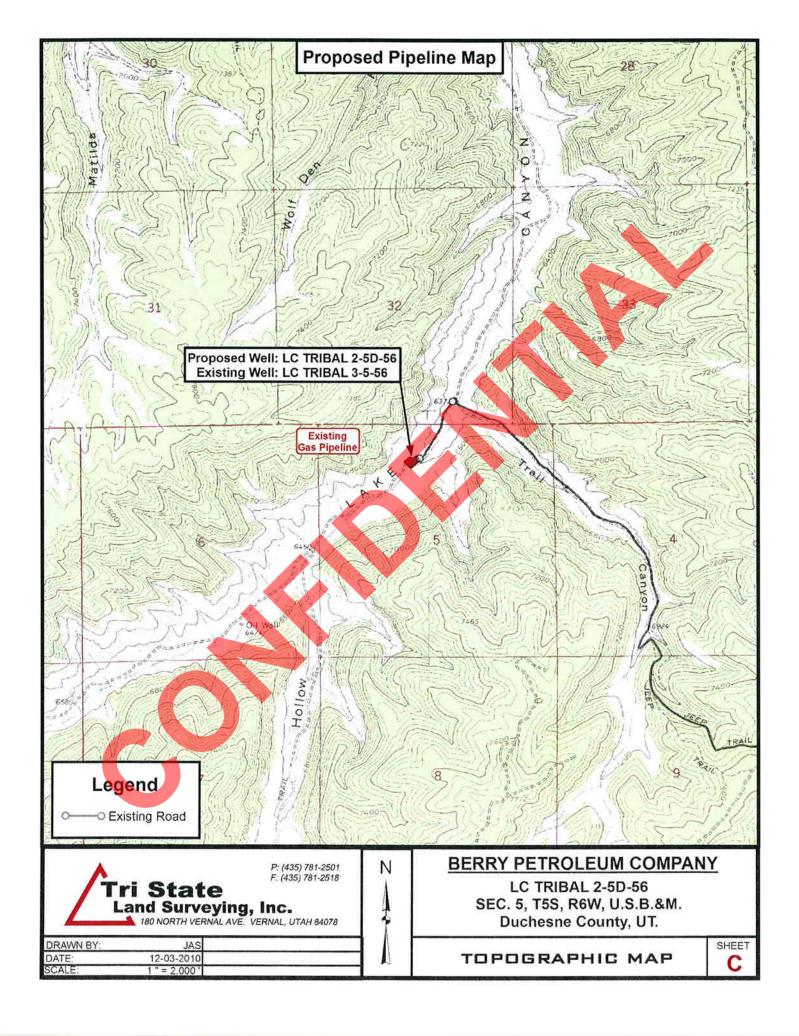


SURVEYED BY, S.H.	DATE SURVEYED:	08-19-10	$\land Tri \ State$ (435) 781-2501
DRAWN BY: L.C.S.	DATE DRAWN:	12-01-10	/ Land Surveying, Inc.
SCALE: 1" = 50'	REVISED:		180 NORTH VERNAL AVE. VERNAL, UTAH 84078









Location **Photos**

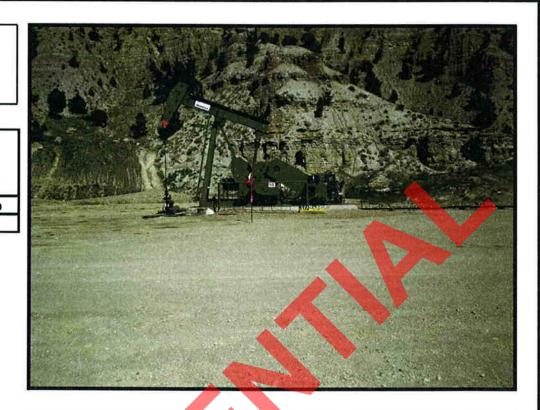
Center Stake

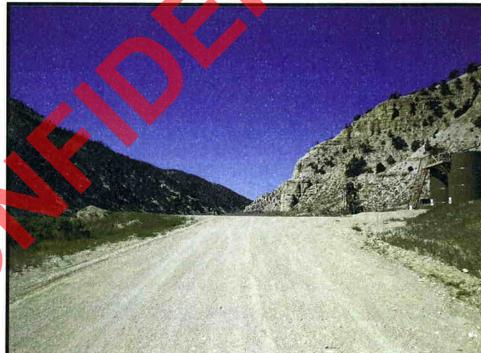
Looking Northwesterly

Date Photographed: 08/19/2010

Photographed By:

S. Hawk





Access Looking Southwesterly

Date Photographed: 08/19/2010 Photographed By:

S. Hawk



Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

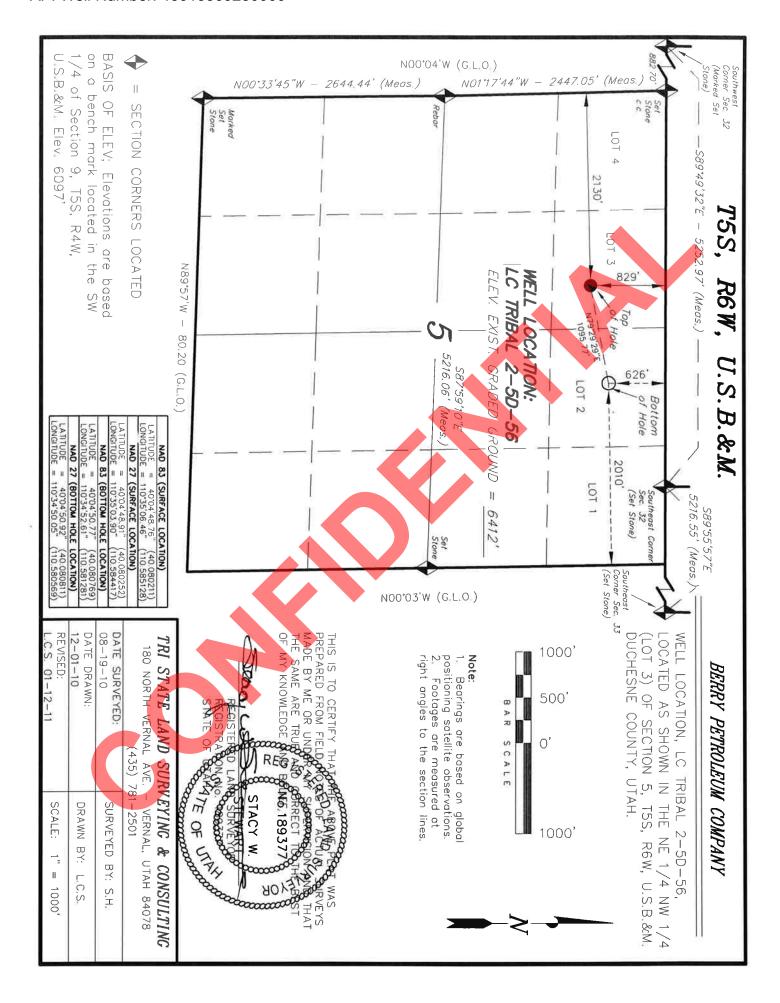
DRAWN BY: J.A.S. DATE: 12-03-2010

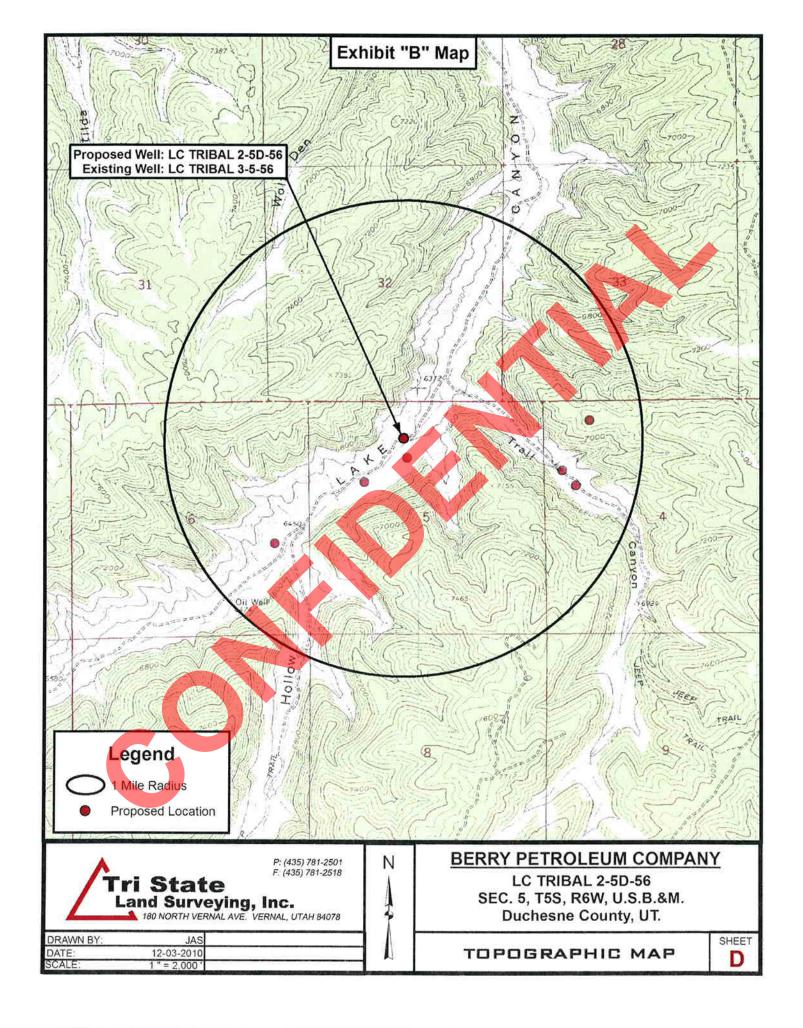
BERRY PETROLEUM COMPANY

LC TRIBAL 2-5D-56 SEC. 5, T5S, R6W, U.S.B.&M. **Duchesne County, UT.**

COLOR PHOTOGRAPHS

SHEET





Well Planning Proposal FOR

Berry Petroleum Co. LC Tribal 2-5D-56 Duchesne Co., UT

Well File: Design #3 (5/4/11)

Presented By:

Pat Rasmussen Regional Manager

> Bret Wolford Well Planner



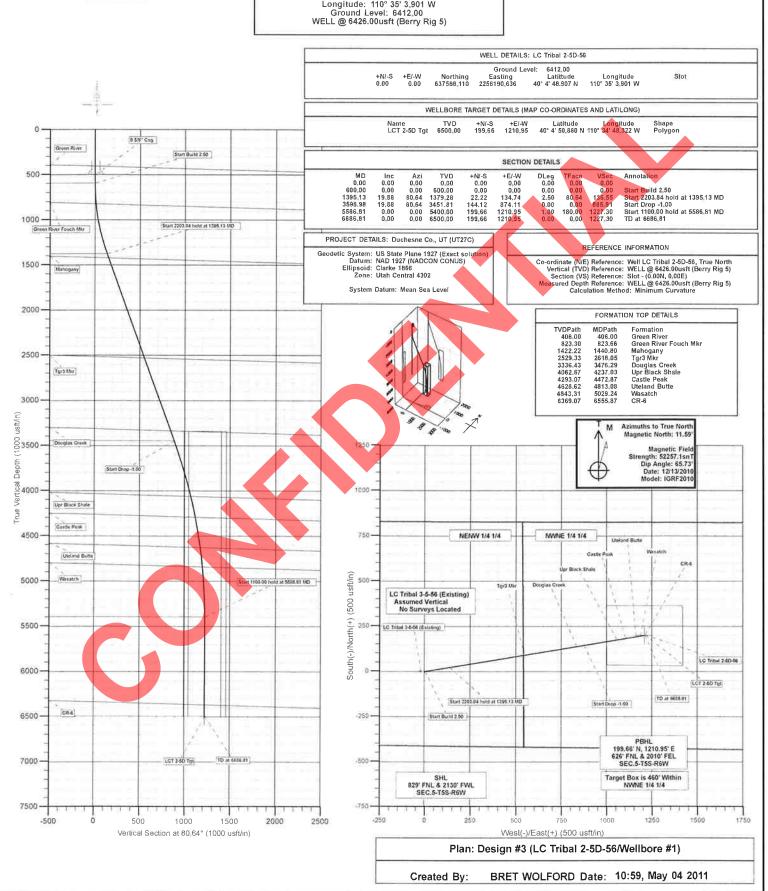




Berry Petroleum Company

Project: Duchesne Co., UT (UT27C)
Site: Sec.5-T5S-R6W
Well: LC Tribal 2-5D-56
Wellbore: Wellbore #1
Design: Design #3
Latitude: 40° 4' 48.907 N
Longitude: 110° 35' 3,901 W
Ground Level: 6412.00
WELL @ 6426.00usft (Berry Rig 5)







Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.5-T5S-R6W LC Tribal 2-5D-56

Wellbore #1

Plan: Design #3

Standard Planning Report

04 May, 2011





Planning Report



Database: Company: Project: Site:

EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec.5-T5S-R6W Well: LC Tribal 2-5D-56 Wellbore: Wellbore #1 Design: Design #3

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well LC Tribal 2-5D-56

WELL @ 6426.00usft (Berry Rig 5) WELL @ 6426.00usft (Berry Rig 5)

Minimum Curvature

Project

Site

Duchesne Co., UT (UT27C)

Map System:

US State Plane 1927 (Exact solution) NAD 1927 (NADCON CONUS)

Geo Datum: Map Zone:

Utah Central 4302

System Datum:

Mean Sea Level

Sec.5-T5S-R6W

Site Position: From: **Position Uncertainty:**

Lat/Long

Northing: Easting: Slot Radius:

637,588-114 usft 2,256,190.636 usft 13-3/16"

Latitude: Longitude:

Grid Convergence:

40° 4' 48,907 N 110° 35' 3.901 W

0.59

Well **Well Position** LC Tribal 2-5D-56

+N/-S

+E/-W

0.00 usft 0.00 usft Northing: Easting:

637,588,110 usft 2,256,190,636 usft

Latitude: Longitude:

40° 4' 48.907 N 110° 35' 3.901 W

Position Uncertainty

0.00 usft

0.00 usft

Wellhead Elevation:

12/13/10

Ground Level:

6,412.00 usft

Wellbore

Wellbore #1

Magnetics

Model Name Sample Date

IGRF2010

Declination 11.59

Dip Angle

Field Strength (nT) 52,257

Design

Design #3

Audit Notes:

Version:

Phase:

PLAN

Tie On Depth:

0.00

65.73

Vertical Section:

Depth From (TVD) (usft) 0.00

(usft) 0.00

+E/-W (usft) 0.00

Direction (°) 80.64

Neasured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (*/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,395.13	19.88	80,64	1,379.28	22.22	134.74	2.50	2.50	0.00	80.64	
3,598.98	19.88	80.64	3,451.81	144.12	874.11	0.00	0.00	0.00	0.00	
5,586,81	0.00	0.00	5,400.00	199.66	1,210.95	1.00	-1.00	0.00	180.00	
6,686.81	0.00	0.00	6,500.00	199.66	1,210.95	0.00	0.00	0.00	0.00	



Planning Report



Database: Company: Project:

Site:

Well:

EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec.5-T5S-R6W LC Tribal 2-5D-56 Wellbore #1 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well LC Tribal 2-5D-56

WELL @ 6426.00usft (Berry Rig 5) WELL @ 6426.00usft (Berry Rig 5)

True

Minimum Curvature

Well: LC Tribal 2-50-56 Wellbore: Wellbore #1 Design: Design #3				Survey	Survey Calculation Method:			Minimum Curvature			
Planned Survey											
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rete (*/100usft)		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
100.00	0.00	0.00	100,00	0.00	0.00	0.00	0.00	0.00	0.00		
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00		
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00		
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00		
Green Rive 406.00	0.00	0,00	406.00	0.00	0.00	0.00	0.00	0.00	0.00		
8 5/8" Csg. 500.00	0,00	0.00	E00.00	2.00	0.00	2.00	0.00	0.00	0.00		
		0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00		
Start Build		0.00	000 00	0.00	0.00	0.00			0.00		
600.00 700.00	0.00 2.50	0,00 80.64	600,00 699,97	0.00	0.00	0.00	0.00	0.00	0.00		
800.00	5.00	80,64 80,64	799.75	0.35 1.42	2.15 8.60	2.18 8.72	2.50 2.50	2.50 2.50	0.00		
		00,04	799.73	1,42	0.00	0.72	2.50	2.50	0.00		
Green Rive 823.66	Fouch Mkr	90.64	800 00	4.77	40.70	20.00	0.50	0.50	0.00		
900.00	5.59 7.50	80.64 80.64	823.30 899.14	1.77 3.19	10.76 19.35	10,90	2.50	2.50	0.00		
1,000.00	10.00	80.64	997.97	5.66	34.35	19.61 34.82	2.50 2.50	2.50 2.50	0.00		
1,100.00	12.50	80.64	1,096.04	8.84	53.60	54.33	2.50	2,50	0.00		
1,200.00	15.00	80.64	1,193.17	12.70	77.05	78.09	2.50	2.50	0.00		
1,300.00	17.50	80.64	1,289,17	17.26	104.66	106.07	2,50	2,50	0.00		
	34 hold at 1395.13		,,,	1,623	154.55	100.07	2,00	2.00	0.00		
1,395.13	19.88	80.64	1,379.28	22.22	134.74	136.55	2.50	2.50	0.00		
1,400.00	19.88	80.64	1,383,85	22.48	136.37	138.21	0.00	0.00	0.00		
Mahogany											
1,440.80	19.88	80.64	1,422,22	24.74	150.06	152.08	0.00	0.00	0.00		
1,500.00	19.88	80.64	1,477.90	28.02	169.92	172.21	0.00	0.00	0.00		
1,600.00	19.88	80.64	1,571.94	33,55							
1,700.00	19.88	80.64	1,665.98	39.08	203.47 237.02	206.21 240.22	0.00	0.00 0.00	0.00		
1,800.00	19.88	80.64	1,760.02	44.61	270.57	274.22	0.00	0.00	0.00		
1,900.00	19.88	80.64	1,854.06	50,14	304-12	308.22	0.00	0.00	0.00		
2,000.00	19.88	80.64	1,948.10	55.67	337.66	342.22	0.00	0.00	0.00		
2,100.00	19.88	80.64	2,042.15	61.21	371.21	376.23	0.00	0.00	0.00		
2,200.00	19.88	80.64	2,136.19	66.74	404.76	410.23	0.00	0.00	0.00		
2,300.00	19.88	80.64	2,230.23	72,27	438.31	444.23	0.00	0.00	0.00		
2,400.00	19.88	80.64	2,324.27	77.80	471.86	478.23	0.00	0.00	0.00		
2,500.00	19.88	80.64	2,418,31	83.33	505.41	512.24	0.00	0.00	0.00		
2,600.00	19.88	80.64	2,512,35	88.86	538.96	546.24	0.00	0.00	0.00		
Tgr3 Mkr 2,618.05	40.00	00.04	2 520 22	00.00	F.45.00	550.00	0.00	0.00	0.00		
2,700.00	19.88 19.88	80.64 80.64	2,529,33 2,606,40	89.86	545.02	552.38	0.00	0.00	0.00		
2,800.00	19.88	80.64	2,700.44	94.39 99.93	572.51 606.06	580.24 614.24	0.00	0.00	0.00 0.00		
2,900.00	19.88	80.64	2,794,48	105.46	639.61	648.25	0.00 0.00	0.00 0.00	0.00		
3.000.00			2,888,52								
3,100.00	19.88 19.88	80.64 80.64	2,888,52	110.99 116.52	673.16 706.71	682.25	0.00	0.00	0.00		
3,200.00	19.88	80.64	3,076.60	122.05	706.71 740.26	716.25 750.25	0.00 0.00	0.00	0.00		
3,300.00	19,88	80.64	3,170.65	127.58	773.81	784.25	0.00	0.00	0.00		
3,400.00	19.88	80.64	3,264.69	133.12	807.36	818.26	0.00	0.00	0.00		
Douglas Cri	eek										
3.476.29	19,88	80.64	3,336.43	137.34	832,95	844.20	0.00	0.00	0.00		
3,500.00	19.88	80.64	3,358.73	137.54	840.91	852.26	0.00	0.00	0.00		
Start Drop -		30.01	-1-391.4	.55.55	0 10.01	552.20	0.00	0.00	0.00		
3,598,98	19.88	80.64	3,451,81	144.12	874,11	885,91	0.00	0.00	0.00		
3,600.00	19.87	80.64	3,452.77	144.18	874.46	886.26	1.00	-1.00	0.00		



Planning Report



Database: Company: Project: Site:

Well:

EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec.5-T5S-R6W LC Tribal 2-5D-56 Wellbore #1 Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well LC Tribal 2-5D-56

WELL @ 6426.00usft (Berry Rig 5) WELL @ 6426.00usft (Berry Rig 5)

True

Minimum Curvature

ell: ellbore: sign:	Wellbore #1 Design #3	, 00		Ourve	y Calculation M	etilog.	Winimum Curvature			
anned Survey						46-2111				
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Bulld Rate (°/100usft)	Turn Rate (°/100usft)	
3,700.00	18.87	80.64	3,547.11	149.57	907.18	919.42	1.00	-1.00	0.00	
3,800.00	17.87	80.64	3,642.01	154.70	938.27	950.94	1.00	-1.00	0.00	
3,900.00	16.87	80.64	3,737,45	159.56	967.72	980.79	1.00	-1.00	0.00	
4,000.00	15.87	80.64	3,833.40	164,14	995.53	1,008.97	1.00	-1.00	0.00	
4,100.00	14.87	80.64	3,929.82	168.45	1,021.67	1,035.47	1.00	-1.00	0.00	
4,200.00	13.87	80.64	4,026.69	172,49	1,046.16	1,060,28	1.00	-1.00	0.00	
Upr Black Si	1ale									
4,237.03	13.50	80.64	4,062.67	173.91	1,054,80	1,069.04	1.00	-1.00	0.00	
4,300.00	12.87	80.64	4,123.98	176.25	1,068.97	1,083.40	1.00	-1.00	0.00	
4,400.00	11.87	80.64	4,221.66	179.74	1,090.10	1,104.82	1.00	-1.00	0.00	
Castle Peak			,		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	100				
4,472.87	11.14	80.64	4,293.07	182,10	1,104.44	1,119.36	1.00	-1.00	0.00	
4,500.00	10.87	80.64	4,319.70	182.94	1,109.55	1,124.53	1.00	-1.00	0.00	
					30					
4,600.00	9.87	80.64	4,418.06	185.87	1,127.31	1,142,53	1.00	-1.00	0.00	
4,700.00 4,800.00	8.87	80.64	4,516.73	188.52	1,143.37	1,158.81	1.00	-1.00	0.00	
	7.87	80.64	4,615.66	190.89	1,157.73	1,173.36	1.00	-1:00	0.00	
Uteland Butt		00.04	4 000 00	404.47	4.150.40	75.44	4.00	4.00	0.00	
4,813.08	7.74	80.64	4,628.62	191.17	1,159.48	1,175.14	1.00	-1.00	0.00	
4,900.00	6.87	80.64	4,714.84	192.97	1,170,38	1,186.18	1.00	-1.00	0.00	
5,000,00	5.87	80.64	4,814.22	194.78	1,181.33	1,197.28	1.00	-1-00	0.00	
Wasatch										
5,029.24	5.58	80.64	4,843.31	195.25	1,184.20	1,200.19	1.00	-1.00	0.00	
5,100.00	4.87	80.64	4,913,78	196.30	1,190.56	1,206.63	1.00	-1.00	0.00	
5,200,00	3.87	80.64	5,013.49	197.54	1,198.07	1,214.25	1.00	-1.00	0.00	
5,300.00	2.87	80.64	5,113.31	198.49	1,203.87	1,220.12	1.00	-1.00	0.00	
5,400.00	1.87	80.64	5,213.23	199.16	1,207.95	1,224.25	1.00	-1.00	0.00	
5,500.00	0.87	80.64	5,313.20	199.55	1,210.30	1,226,64	1.00	-1-00	0.00	
Start 1100.00	hold at 5586.81	MD								
5,586.81	0.00	0.00	5,400.00	199.66	1,210,95	1,227,30	1.00	-1.00	0.00	
5,600.00	0.00	0.00	5,413.19	199.66	1,210.95	1,227,30	0,00	0.00	0.00	
5,700.00	0.00	0.00	5,513.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00	
5,800.00	0.00	0.00	5,613,19	199.66	1,210.95	1,227.30	0.00	0.00	0.00	
5,900.00	0.00	0.00	5,713.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00	
6,000.00	0.00	0.00	5,813,19	199.66	1,210.95	1,227.30	0.00	0.00	0.00	
6,100,00	0.00	0.00	5,913.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00	
6,200.00	0.00	0.00	6,013.19	199.66	1,210.95	1,227.30	0.00	0.00	0.00	
6,300.00	0.00	0.00	6,113.19	199.66			0.00	0.00	0.00	
6,400.00	0.00	0.00	6,213.19	199.66	1,210.95 1,210.95	1,227.30 1,227.30	0.00	0.00	0.00	
6,500.00	0.00	0.00	6,313,19	199.66	1,210.95	1,227.30	0.00	0.00	0.00	
CR-6	0.00	0.00	0,010,19	135.00	1,210.33	1,221.30	0.00	0.00	0.00	
6,5 5 5.87	0.00	0.00	6 260 07	100.00	1 240 05	4 227 20	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,369.07	199.66	1,210.95	1,227.30	0.00	0.00	0.00	
0,000.00	0.00	0.00	6,413,19	199.66	1,210.95	1,227.30	0.00	0.00	0.00	
	1 - LCT 2-5D Tgt									
6,686.81	0.00	0.00	6,500,00	199.66	1,210.95	1,227.30	0.00	0.00	0.00	



Planning Report



Database: Company: Project: EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C)

 Site:
 Sec.5-T5S-R6W

 Well:
 LC Tribal 2-5D-56

 Wellbore:
 Wellbore #1

 Design:
 Design #3

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well LC Tribal 2-5D-56

WELL @ 6426.00usft (Berry Rig 5) WELL @ 6426.00usft (Berry Rig 5)

True

Minimum Curvature

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LCT 2-5D Tgt - plan hits target ce - Polygon	0.00 enter	0.00	6,500,00	199.66	1,210.95	637,800.155	2,257,399,479	40° 4' 50.880 N	110° 34' 48,322 W
Point 1			6,500.00	166.30	-211.45	637,964.28	2,257,186.34		
Point 2			6,500.00	165.02	209.29	637,967.31	2,257,607.07		
Point 3			6,500.00	-168.07	210.84	637,634.25	2,257,612,03		
Point 4			6,500.00	-163.24	-208.67	637,634.79	2,257,192.49		
Point 5			6,500.00	166.30	-211.45	637,964.28	2,257,186.34		

Casing Points					THE RESERVE		
	Measured Depth (usft)	Vertical Depth (usft)		Name	Casing Diameter (")	Hole Diameter (")	
	500.00	500.00	8 5/8" Csg.	Nethornamy	8-5/8	11	

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
406.00	406.00	Green River		1.59	80.64	
823.66	823.00	Green River Fouch Mkr		1.59	80.64	
1,440.80	1,418.00	Mahogany		1.59	80.64	
2,618.05	2.514.00	Tgr3 Mkr		1.59	80.64	
3,476.29	3,313.00	Douglas Creek		1.59	80.64	
4,237.03	4.033.00	Upr Black Shale		1.59	80.64	
4,472,87	4,262.00	Castle Peak		1.59	80.64	
4,813.08	4,596.00	Uteland Butte		1.59	80.64	
5,029.24	4,810.00	Wasatch		1.59	80.64	
6,555.87	6,335.00	CR-6		1.59	80.64	

lan Annotations				
Measured	Vertical	Local Coordinates		
Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
600.0	0 600.00	0.00	0.00	Start Build 2,50
1,395.1	1,379.28	22.22	134.74	Start 2203.84 hold at 1395.13 MD
3,598.9	8 3,451.81	144.12	874.11	Start Drop -1.00
5,586,8	5,400,00	199.66	1,210.95	Start 1100.00 hold at 5586.81 MD
6,686.8	6,500.00	199.66	1,210.95	TD at 6686.81



Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.5-T5S-R6W LC Tribal 2-5D-56

Wellbore #1 Design #3

Anticollision Report

04 May, 2011





Anticollision Report



Company: Project:

Berry Petroleum Company

Reference Site:

Duchesne Co., UT (UT27C) Sec.5-T5S-R6W

Site Error: Reference Well:

LC Tribal 2-5D-56 0.00 usft

0.00 usft

Well Error: Reference Wellbore

Wellbore #1 Reference Design: Design #3

Local Co-ordinate Reference:

TVD Reference:

MD Reference: North Reference:

Survey Calculation Method:

Output errors are at

Database: Offset TVD Reference:

WELL @ 6426.00usft (Berry Rig 5) WELL @ 6426.00usft (Berry Rig 5)

Minimum Curvature

Well LC Tribal 2-5D-56

2.00 sigma

EDM 5000.1 EDMDBBW Reference Datum

Reference

Filter type:

Depth Range:

Design #3

Interpolation Method:

NO GLOBAL FILTER: Using user defined selection & filtering criteria

Unlimited

Maximum center-center distance of 10,000.00 usft

2.00 Sigma

Scan Method: Error Surface:

Casing Method:

ISCWSA

Closest Approach 3D

Elliptical Conic Not applied

Warning Levels Evaluated at:

0.00

Survey Tool Program From

(usft)

Results Limited by:

05/04/11

To

(usft)

Survey (Wellbore) 6,686.81 Design #3 (Wellbore #1) **Tool Name** MWD

Description

MWD - Standard

Summary				and the same		
	Reference	Offset	Dista	nce		
Site Name Offset Well - Wellbore - Design	Measured Depth (usft)	Measured Depth (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor	Warning
Sec.5-T5S-R6W						
LC Tribal 3-5-56 (Existing) - Wellbore #1 - Wellbore #1 LC Tribal 3-5-56 (Existing) - Wellbore #1 - Wellbore #1	600.00 700.00	600.00 699.97	21.15 23.27	19.26 21.05	11.174 Co 10.487 SI	•

Offset De	sign	Sec.5-T	5S-R6W -	LC Tribal 3	3-5-56 (xisting) -	Wellbore #1 - We	llbore #1					Offset Site Error:	0.00 us
urvey Prog		O-MWD											Offset Well Error:	0,00 us
Refer		Offs		Seml Major					Dist					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usit)	Azimuth from Norti (°)	Offset Wellbon +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0,00	0,00	0,00	0.00	0,00	0.00	-84.40	2,06	-21_05	21,15					
100,00	100_00	100.00	100.00	0.10	0,11	-84.40	2.06	-21.05	21,15	20.94	0,21	101.339		
200.00	200,00	200,00	200.00	0.32	0.22	-84_40	2.06	-21.05	21,15	20,61	0.55	38.770		
300,00	300,00	300,00	300.00	0,55	0,34	-84,40	2.06	-21,05	21,15	20,27	0.88	23,970		
400.00	400,00	400,00	400.00	0.77	0.45	-84,40	2.06	-21.05	21,15	19,93	1.22	17,348		
500.00	500.00	500,00	500.00	1.00	0,56	-84,40	2,06	-21.05	21,15	19.59	1,56	13,593		
600,00	600,00	600.00	600.00	1.22	0.67	-84,40	2,06	-21.05	21,15	19.26	1.89	11,174 C	C, ES	
700.00	699,97	699.97	699,97	1.44	0.78	-85,79	2,06	-21,05	23,27	21_05	2,22	10,487 S	F	
800,00	799.75	799,75	799,75	1,65	0.90	-88_75	2.06	-21,05	29.66	27.13	2,54	11,699		
900.00	899_14	899,14	899.14	1,89	1,01	-91,60	2,06	-21.05	40,41	37,56	2,85	14,158		
1,000,00	997.97	997.97	997.97	2,17	1.12	-93,72	2,06	-21,05	55,52	52,35	3,18	17.482		
1,100,00	1,096.04	1,096.04	1,096,04	2.51	1,23	-95,18	2,06	-21.05	74.96	71,46	3,50	21,410		
1,200.00	1,193.17	1,193,17	1,193,17	2.91	1.34	-96,19	2.06	-21,05	98,68	94.85	3,83	25,755		
1,300.00	1,289.17	1,289,17	1,289.17	3,39	1,44	-96.89	2.06	-21.05	126,62	122,46	4,17	30,377		
1,395,13	1,379,28	1,379,28	1,379.28	3,93	1.55	-97,37	2.06	-21.05	157.08	152,59	4,50	34.935		
1,400,00	1,383.85	1,383,85	1,383,85	3.96	1.55	-97,39	2,06	-21,05	158.74	154,22	4.52	35.157		
1,500,00	1,477,90	1,477.90	1,477.90	4.58	1.66	-97,74	2,06	-21,05	192,72	187,82	4.90	39,308		
1,600.00	1,571.94	1,571,94	1,571.94	5.23	1,76	-97.98	2,06	-21,05	226.71	221,42	5,30	42,787		
1,700,00	1,665,98	1,665.98	1.665.98	5,89	1,87	-98.16	2.06	-21,05	260-71	255,01	5,70	45.735		
1,800,00	1,760,02	1,760,02	1,760,02	6,57	1,97	-98,30	2.06	-21,05	294,70	288,60	6.11	48_257		
1,900.00	1,854.06	1,854,06	1,854.06	7,25	2.08	-98,41	2,06	-21.05	328.70	322,18	6,52	50,434		
2,000.00	1,948.10	1,948,10	1,948,10	7,93	2.18	-98,50		-21.05	362,70	355,77	6.93	52,331		
2,100,00	2,042,15	2,042,15	2 042 15	8,62	2,29	-98,57	2,06	-21.05	396.70	389.35	7,35	53,995		
2,200,00	2,136,19	2,136,19	2,136,19	9.32	2,39	-98,64	2,06	-21.05	430,70	422,93	7,77	55_466		
2,300,00	2,230,23	2,230.23	2,230,23	10,01	2,50	-98,69	2,06	-21.05	464.70	456.51	8.18	56,775		



Anticollision Report



Company: Project: Велу Petroleum Company

Duchesne Co., UT (UT27C)

Reference Site: Site Error: Sec.5-T5S-R6W

Site Error: 0.00 usft
Reference Well: LC Tribal

LC Tribal 2-5D-56

Well Error: Reference Wellbore Reference Design: 0.00 usft Wellbore #1 Design #3 Local Co-ordinate Reference:

TVD Reference:

MD Reference: North Reference:

Survey Calculation Method:

Output errors are at

Database:

Offset TVD Reference:

Well LC Tribal 2-5D-56

WELL @ 6426.00usft (Berry Rig 5) WELL @ 6426.00usft (Berry Rig 5)

True

Minimum Curvature

2,00 sigma

EDM 5000.1 EDMDBBW Reference Datum

0.00 usft Offset Design Sec.5-T5S-R6W - LC Tribal 3-5-56 (Existing) - Wellbore #1 - Wellbore #1 Offset Site Error: Survey Program: 4950-MWD 0.00 usft Offset Well Error: Reference Offset Semi Major Axis Distance Vertical Between Measured Vertical Offset Azimuth Offset Wellbore Centre Between Minimum Separation Warning Depth Depth Depth Depth from North Centres Ellipses Separation etor (usft) (usft) (usft) (usft) (sft) (usft) (") (usft) (usft) (usft) (usft) (usft) 2.400.00 2.324.27 2.324.27 2.324.27 10.71 2.60 -98.74 2:06 -21:05 498.70 490.09 8:61 7.94 2.500.00 2.418.31 2.418.31 2.418.31 11:41 2.71 -98.78 2.06 -21_05 532.70 523.67 9.03 000 2 600 00 2.512.35 2.512.35 2.512.35 12:11 2.82 -98.81 2.06 -21.05 566.70 557.25 45 590.82 2,700,00 2.606.40 2.606.40 2.606.40 12.81 2.92 -98.84 2.06 -21.05 600.70 2 800 00 2 700 44 2 700 44 2 700 44 13.52 3.03 -98.87 2.06 -21.05 634.70 6244 2,794,48 2,900.00 2,794,48 2.794.48 14.22 -98,89 10.7 3.13 2,06 -21.05 668,70 3.000.00 2,888,52 2.888.52 2.888.52 14.93 3.24 -98.92 2.06 691.5 -21,05 702,70 11,16 3,100.00 2,982,56 2,982,56 2,982,56 63,606 15,63 3,34 -98_94 2.06 -21.05 725.12 736 70 11.58 3.200.00 3.076.60 3.076.60 16.34 3,076,60 3.45 -98.96 -21.05 64,172 2.06 758.70 12 01 3,300.00 3.170.65 3,170,65 3,170,65 17.05 3.55 -98,97 2.06 -21,05 64,697 804 792,27 3,400.00 3,264,69 3.264.69 3.264.69 17.75 3.66 -98.99 2.06 838.71 12.87 65,185 -21.05 825.84 3.500.00 3.358.73 3,358.73 3,358,73 18.46 3.76 -99.00 2.06 21.05 13.30 65,639 3,451.81 3 598 98 3 451 81 3.451.81 19.16 3.87 -99.02 2.06 21.05 13,72 66.060 3,600.00 3 452 77 3 452 77 3.452.77 19.17 3.87 -99.02 2,06 -21,05 892.99 13,72 66,064 3,700.00 3.547-11 3,547,11 3 547 11 19.73 3.98 -99.03 -21,0 925.74 66.514 939.8 14.13 3,642,01 971.39 3,642.01 956.86 66,860 3,800,00 3,642,01 20,26 4.08 -99,04 3,900.00 3.737.45 3.737.45 3.737.45 20,78 4119 -99,05 2.06 21.05 001.24 986.32 14.92 67.113 4_000_00 3,833.40 3,833.40 3,833.40 21.27 4.30 ,029.42 67,282 -99,06 1,014,12 15.30 4.100.00 3,929.82 3,929,82 3,929,82 21.74 -99.07 4.40 1.055.92 1-040-24 15,67 67.374 4,026,69 4,026,69 4.026,69 22,18 4,200,00 4.51 -99.0 2.0 -21.0 1.080.73 1.064.70 16.04 67,396 4,123,98 4,123.98 4,123,98 4,300.00 22,60 4.62 -99,0 2.06 -21.05 1,103,85 1.087.46 16,39 67,353 4.400.00 4 221 66 4 221.66 4 221.66 22.99 4.73 2.0 -21.05 1,125,27 1,108,54 16,73 67,250 4.500.00 4,319.70 4.319.70 4.319.70 23.36 4.84 -21.05 1,144_98 1,127.91 17,07 67.090 4,418,06 4,600.00 4.418.06 4,418,06 23,70 1,162.98 1,145,59 66,878 -21.05 17,39 4,516,73 4,700.00 4,516.73 4,516,73 24_02 99,10 2.06 -21.05 1.179.25 1.161.55 17,70 66,616 4,800,00 4,615,66 4,615,66 4,615,66 24,31 9,10 2,06 -21.05 1,193.81 1,175,80 18,00 66,305 4,714.84 4,714.84 4,714.84 4,900.00 -99.10 2.06 -21.05 1.206.63 1.188.33 18.30 65,949 5.000.00 4,814.22 4,814,22 4.814.22 -99.11 2.06 65.549 -21.05 1.217.72 1.199.14 18.58 5,100,00 4,913.78 4,913,78 4.913.78 25.00 5.5 99.11 2.06 -21.05 1.227_08 1,208,23 18.85 65,105 5.013.49 5.200.00 4.950,00 4.950.00 99.11 2.06 -21.05 1.236.32 1.217-29 19.04 64.946 5.300.00 5,113,31 4.950.00 4,950.0 -99.11 2.06 -21.05 1.251-27 1,232,10 19.17 65,261 5,213,23 4,950,00 25.54 5,400.00 -99 11 2,06 -21,05 1,272,23 1,252.93 65,920 5,500,00 5,313.20 4,950,00 5.55 -99,11 2.06 -21,05 1,298,90 1,279,48 19,42 66,900 5.400.00 4,950 5,586,81 4.950.0 5.55 -99,11 2.06 -21,05 1.326.41 1,306,90 19,51 67,994 5,600.00 5,413,19 4,950,00 2.06 -21.05 1,330.95 1,311,42 19,53 68,151 5.700.00 4.950.00 25.85 -99.11 2.06 -21.05 1.368.96 1.349.27 19.70 69,505 5,613 950_00 25.95 5.55 -99.11 1.413.04 71-136 5,800_00 1,950. 2.06 -21.05 1.393.18 19.86 4.950.00 5.900.00 26.05 5.55 -99.11 2.06 -21.05 1.462.65 1.442.61 20.03 73.010 6.000.00 .813.19 4.950.00 4.950.00 26-15 5.55 -99-11 2.06 -21.05 1.517.22 1-497-02 20.20 75.093 6 100-00 913.19 4.950 4.950.00 26.25 5.55 -99.11 2.06 -21.05 1.576.26 1 555.89 20.3B 77.354 6,200.00 3.19 4,950 4.950.00 26.36 5.55 -99.11 2.06 -21.05 1,639,28 1.618.73 20.55 79.766 4,950.00 6,300.00 26_46 5.55 -99,11 -21.05 1.705.84 1_685,11 20.73 82,302 6,400.00 6,213.1 4,950,00 26.57 5.55 2.06 -21,05 1,775,53 1,754,63 84,942 20,90 6.500.00 6,313,19 4.950.00 4.950.00 26,68 5.55 -99.11 2,06 -21.05 1,848,02 1,826,94 21.08 87,663 90,451 6,600,00 6,413.19 4,950.00 4,950,00 26.79 1,901,71 5,55 -99,11 2,06 -21.05 1.922.97 21.26 6 686 81 6.500.00 4.950.00 4.950.00 26.88 5.55 -21.05 92,912 -99,11 2.06 1.989.82 1.968.40 21,42



Anticollision Report



Company: Project:

Reference Wellbore

Reference Design:

Berry Petroleum Company Duchesne Co., UT (UT27C)

Reference Site: Sec.5-T5S-R6W Site Error: 0.00 usft Reference Well: Well Error:

LC Tribal 2-5D-56 10.00 usft Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Output errors are at

Database: Offset TVD Reference: Well LC Tribal 2-5D-56

WELL @ 6426.00usft (Berry Rig 5) WELL @ 6426.00usft (Berry Rig 5)

Minimum Curvature 2.00 sigma

EDM 5000.1 EDMDBBW Reference Datum

Reference Depths are relative to WELL @ 6426.00usft (Berry Rig 5)

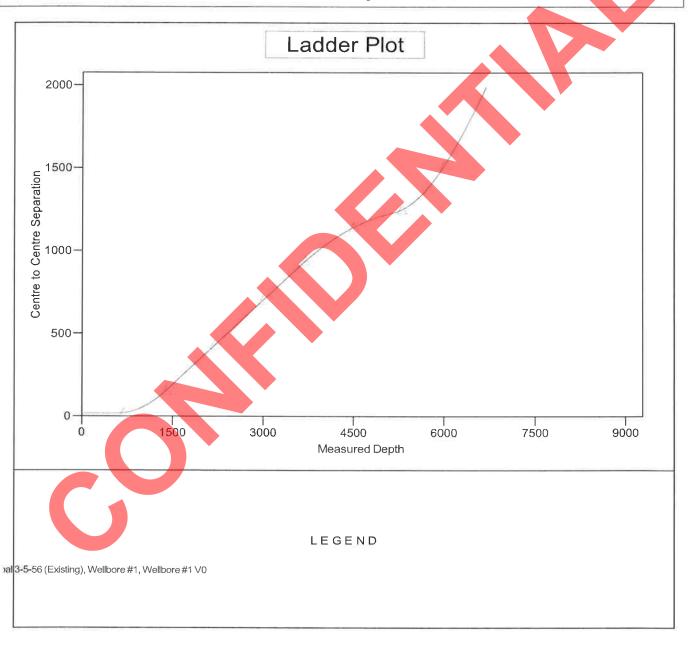
Design #3

Offset Depths are relative to Offset Datum Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 2-5D-56

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0.59°





Anticollision Report



Company: Project: Berry Petroleum Company Duchesne Co., UT (UT27C)

Reference Site: Sec.5-T5S-R6W
Site Error: 0.00 usft

Reference Well: LC Tribal 2-5D-56
Well Error: 0.00 usft
Reference Wellbore #1

Reference Wellbore #1
Reference Design: Design #3

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method: Output errors are at Database;

Offset TVD Reference:

Well LC Tribal 2-5D-56

WELL @ 6426.00usft (Berry Rig 5) WELL @ 6426.00usft (Berry Rig 5)

True

Minimum Curvature 2,00 sigma

EDM 5000.1 EDMDBBW Reference Datum

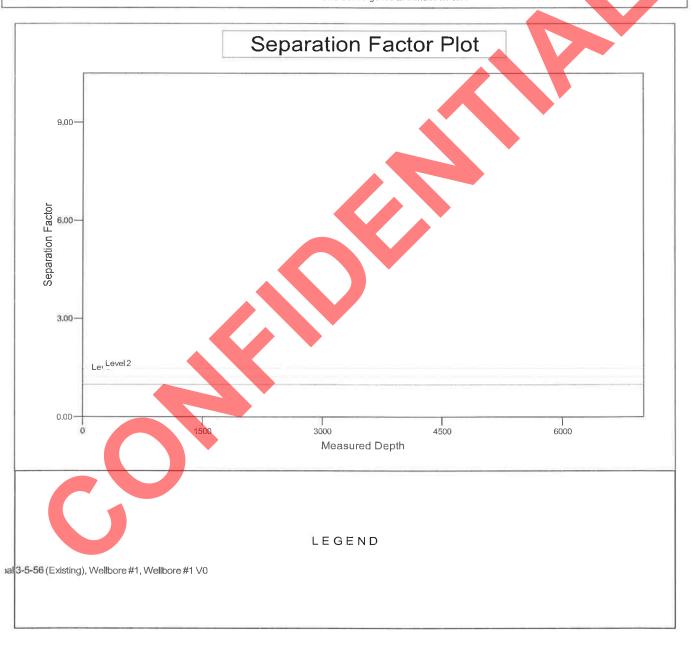
Reference Depths are relative to WELL @ 6426.00usft (Berry Rig 5)

Offset Depths are relative to Offset Datum Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 2-5D-56

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0.59°



AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

FRED GOODRICH, the Affiant herein, is a Production Superintendent for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USB&M

Section 5: NE ¼, NW ¼

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 25th day of July, 2011.

Berry Petroleum Company

Fred Goodrich

By:

Production Superintendent



Berry Petroleum Company

Brundage Canyon Field 4000 South 4028 West Rt. 2 Box 7755 Roosevelt, UT 84066

> Ph: (435) 722-1325 Fax: (435) 722-1321 www.bry.com

July 25, 2011

State of Utah Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84115-5801

Re: <u>Directional Drilling R649-3-11</u>

LC TRIBAL 2-5D-56 829' FNL, 2,130' FWL (NENW) (surface) 626' FNL, 2,010' FEL (NWNE) (bottomhole)

Section 5, T5S-R6W Duchesne, County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

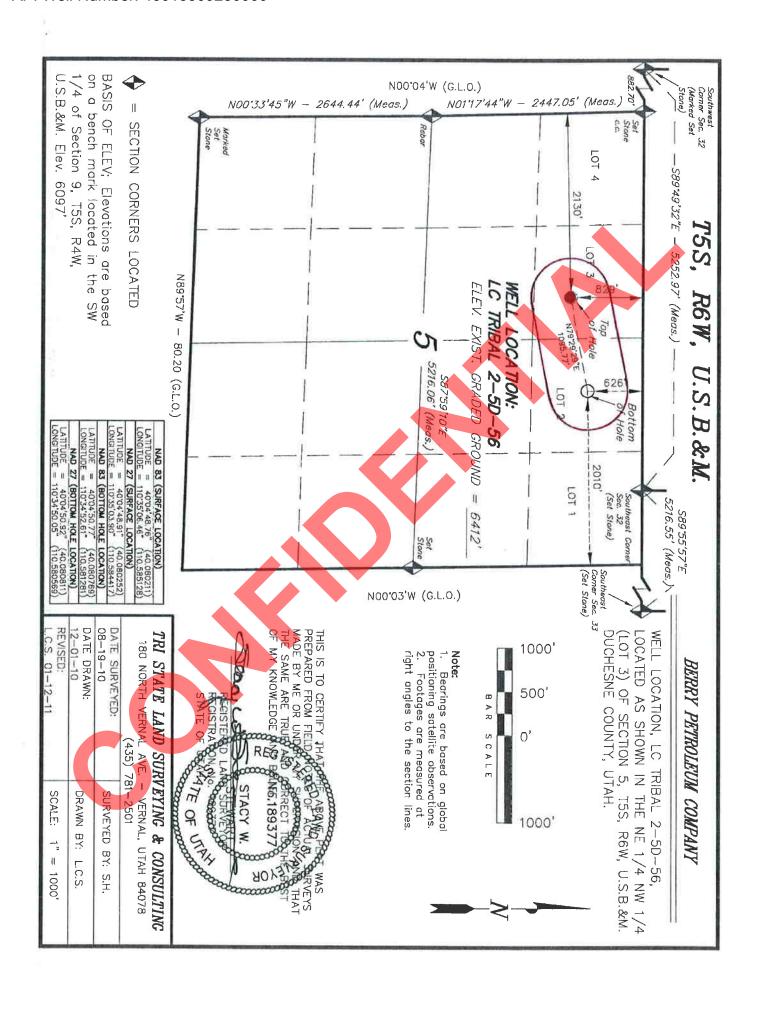
- The LC TRIBAL 2-5D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

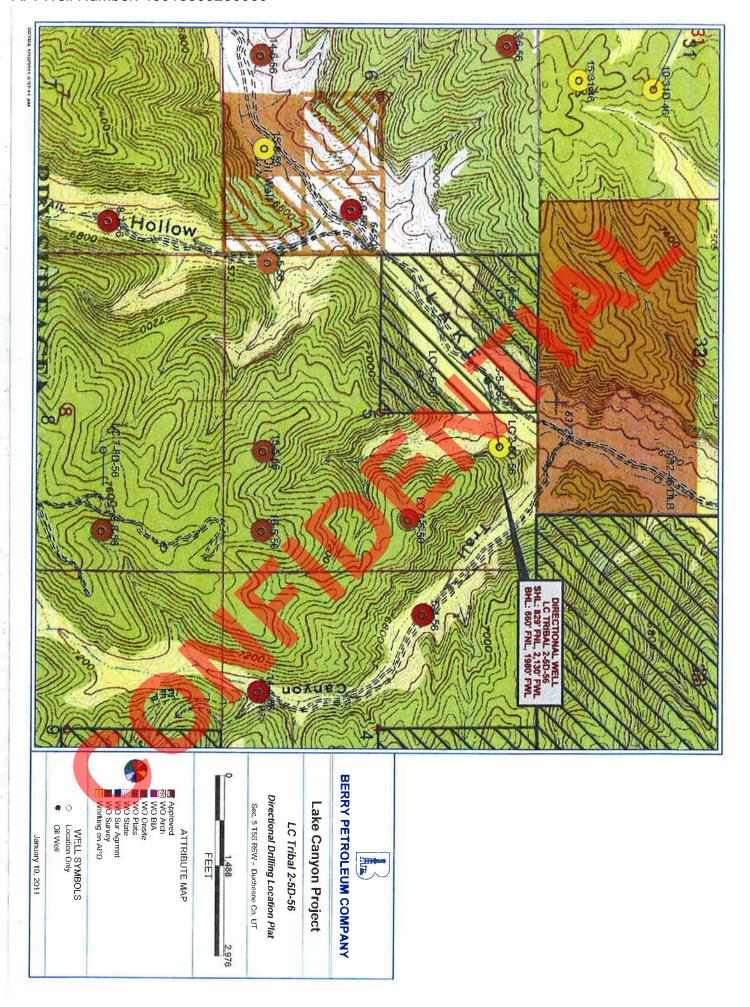
Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

Kathy Fieldsted

Sr. Regulatory & Permitting Technician





API Number: 4301350925 Well Name: LC TRIBAL 2-5D-56 Township T0.5 . Range R0.6 . Section 05 Meridian: UBM Operator: BERRY PETROLEUM COMPANY Map Prepared: Map Produced by Diana Mason Units 31 ALTAMONT FIELD 32 33 LC FEE 12H-32-46 4301350431 **T4SR6W** EXPLORATORY GAS STORAGE NF SECONDARY PI OIL PP GAS PP GEOTHERML PP OIL PGW - Producing Gas Well SECONDARY POW - Producing Oil Well TERMINATED RET - Returned APD INACTIVE LC TRIBAL 2-5D-56 4301350925 LC TRIBAL 3-5-56 STORAGE 4301333580 LC TRIBAL 5-4-56 4301333579 Location Map 5 Juab Emery LC TRIBAL 14-4-56 4301333578 Iron 7 8 1,400 Feet LAKE CANYON FIELD 1:13,324

API Well Number: 43013509250000

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY

Well Name LC TRIBAL 2-5D-56

API Number 43013509250000 APD No 4450 Field/Unit UNDESIGNATED

Location: 1/4,1/4 NENW Sec 5 Tw 5.0S Rng 6.0W 829 FNL 2130 FWL

GPS Coord (UTM) Surface Owner Utah Division of Wildlife Resources

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Jeff Corzier-Berry Petroleum Company, Brian Barnett-Vernal BLM, Ben Williams-Division of Wildlife Resources (DWR), Alex Hansen-Division of Wildlife Resources (DWR), Shawn Hawk-Tri State Land Surveying

Regional/Local Setting & Topography

As proposed the LC Tribal 2-5D-56 is situated on an existing well in Lake Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~15 miles northeast. Topography in the immediate area consists of shallow canyons running in an northeast direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small to medium depositional zones. Soils are moderate to poorly developed, with many sites containing a large percentage of shale fragments. A ephemeral stream in Lake Canyon is located 0.25 miles from the proposed well pad. No perennial water sources where observed in close proximity to the proposed project area. Oil and Gas development and Wildlife habitat are the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the west entering Lake Canyon within 0.25 miles and the Strawberry River within 4.5 miles. Topography is a series of narrow ridges and canyons gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use Existing Well Pad

New Road Miles Well Pad Src Const Material Surface Formation

Width Length

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands

Flora / Fauna

None-exisitng well pad.

Soil Type and Characteristics

No soil survey available for this area-Fine gray clays with many small to medium shale fragments.

11/3/2011 Page 1

Erosion Issues Y

Soils prone to wind erosion once disturbed.

Sedimentation Issues N

Site Stability Issues Y

Existing well pad appears suitable for proposed drilling program.

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? Y

Application of fresh water to control dust.

Paleo Survey Run? N Paleo Potental Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors	Site Ra	anking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	300 to 1000	2	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)		20	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	10 to 20	5	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	47	2 Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity

Closed Loop Mud Required? Y Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Workover rig completing LC Tribal 3-5-56 at the time of inspection.

Evaluator	Date / Time
Bart Kettle	9/20/2011

11/3/2011 Page 2

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

Page 1

APD NoAPI WellNoStatusWell TypeSurf OwnerCBM445043013509250000LOCKEDOWPNoOperatorBERRY PETROLEUM COMPANYSurface Owner-APDUtah Division of Wildlife

Resources

Well Name LC TRIBAL 2-5D-56 Unit

Field UNDESIGNATED Type of Work DRILL

Location NENW 5 5S 6W U 829 FNL 2130 FWL GPS Coord (UTM) 535378E 4436742N

Geologic Statement of Basis

11/3/2011

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

10/31/2011

Date / Time

Surface Statement of Basis

On-site evaluation completed on September 20, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Jeff Corzier-Berry Petroleum Company, Brian Barnett-Vernal BLM, Ben Williams-Division of Wildlife Resources (DWR), Alex Hansen-Division of Wildlife Resources (DWR), Shawn Hawk-Tri State Land Surveying.

As proposed, this well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well. Drilling medium will be contained in steel mud tanks, drill cuttings well be separated from drilling medium and captured in a steel trough or tank. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM stands for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity As surface owner DWR is requesting flowline be buried to main transport line. Winter stipulations for big game winter range shall apply including no construction, drilling, or completion from December 1-April 15. DWR will specify seed mixture in right-of-way agreement.

Bart Kettle 9/20/2011
Onsite Evaluator Date / Time

Conditions of Approval / Application for Permit to Drill

Category Condition

Pits A closed loop mud circulation system is required for this location.

Pits A synthetically lined cuttings pit, or steel tank shall be used to contain cuttings from the closed loop system.

RECEIVED: November 03, 2011

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/16/2011 API NO. ASSIGNED: 43013509250000

WELL NAME: LC TRIBAL 2-5D-56

PHONE NUMBER: 435 722-1325 **OPERATOR:** BERRY PETROLEUM COMPANY (N2480)

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: NENW 05 050S 060W **Permit Tech Review:**

> **SURFACE:** 0829 FNL 2130 FWL **Engineering Review:**

Geology Review: BOTTOM: 0626 FNL 2010 FEL

COUNTY: DUCHESNE LATITUDE: 40.08021

UTM SURF EASTINGS: 535378.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G-000-5500 PROPOSED PRODUCING FORMATION(S): GREEN RIVER **COALBED METHANE: NO**

LOCATION AND SITING:

SURFACE OWNER: 4 - Fee

RECEIVED AND/OR REVIEWED:

Oil Shale 190-5

R649-2-3. ✓ PLAT

Bond: INDIAN - RLB0005647 Unit:

Potash R649-3-2. General

Oil Shale 190-3 R649-3-3. Exception

Oil Shale 190-13 **Drilling Unit**

Board Cause No: R649-3-11 Water Permit: 43-11041

Effective Date: RDCC Review:

Fee Surface Agreement Siting:

Intent to Commingle R649-3-11. Directional Drill

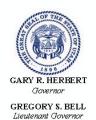
Commingling Approved

Comments: Presite Completed

Stipulations:

4 - Federal Approval - dmason 5 - Statement of Basis - bhill 15 - Directional - dmason 23 - Spacing - dmason

LONGITUDE: -110.58506 NORTHINGS: 4436742.00 API Well No: 43013509250000



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC TRIBAL 2-5D-56 API Well Number: 43013509250000

Lease Number: 2OG-000-5500 **Surface Owner:** FEE (PRIVATE)

Approval Date: 11/3/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

API Well No: 43013509250000

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas Form 3160-3 (August 2007)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 1 6 2011

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT

 Lease Serial No. 2OG0005500

APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe Name							
1a. Type of Work: DRILL REENTER	CONFIDENTIAL	7. If Unit or CA Agreement	, Name and No.					
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Ott		8. Lease Name and Well No LC TRIBAL 2-5D-56						
BERRY PETROLEUM COMPANY E-Mail: kkf@bry		9. API Well No. 43 013 50	925					
3a. Address 4000 SOUTH 4028 WEST ROUTE 2 BOX 7735 ROOSEVELT, UT 84066	3b. Phone No. (include area code) Ph: 435-722-1325 Fx: 435-722-1321	10. Field and Pool, or Explo	oratory					
4. Location of Well (Report location clearly and in accorded	ance with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey or Area						
At surface NENW Lot 3 829FNL 2130	FWL	Sec 5 T5S R6W Mer	UBM					
At proposed prod. zone NWNE Lot 2 626FNL 2010	FEL							
14. Distance in miles and direction from nearest town or post15	office*	12. County or Parish DUCHESNE	13. State UT					
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well						
829	640.00	40.00						
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on	file					
20	6686 MD 6500 TVD	RLB0005647						
21. Elevations (Show whether DF, KB, RT, GL, etc. 6412 GL	22. Approximate date work will start 11/01/2011	23. Estimated duration						
	24. Attachments							
The following, completed in accordance with the requirements of	of Onshore Oil and Gas Order No. 1, shall be attached to	this form:						
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of 	Item 20 above).	ons unless covered by an existing formation and/or plans as may be	,					
25. Signature (Electronic Submission) Title	Name (Printed/Typed) KATHY K FIELDSTED Ph: 435-722-132	25	Date 08/16/2011					
SR. REG & PERMITTING TECH								
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka		Date OCT 2 7 20					
Assistant Field Manager Lands & Mineral Resources	VERNAL FIELD OFFIC							
Application approval does not warrant or certify the applicant ho	olds legal or equitable title to those rights in the subject IONS OF APPROVAL ATTACHED	lease which would entitle the ap	pplicant to conduct					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, states any false, fictitious or fraudulent statements or representate.	make it a crime for any person knowingly and willfully tions as to any matter within its jurisdiction.	to make to any department or a	gency of the United					
Electronic Submissi	on #115300 verified by the BLM Well Infor	nation System	-					
NOTICE OF APPROVAL	Y PETROLEUM COMPANY, sent to the Ve S for processing by LEPHE CENSEIO	rnal n 08/17/2011 ()						

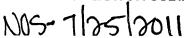
NOV 07 2011

DIV. OF OIL, GAS & MINING



** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

11550782AZ





UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE**

VERNAL. UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Berry Petroleum Company	Location:	Lot 3, Sec. 5 T5S R6W USM
Well No:	LC Tribal 2-5D-56	Lease No:	2OG0005500
API No:	43-013-50925	Agreement:	2OG0005500

OFFICE NUMBER:

(435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 5 Well: LC Tribal 2-5D-56 10/24/2011

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Beetle.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

Production casing cement shall be brought up and into the surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the
 daily drilling report. Components shall be operated and tested as required by Onshore Oil &
 Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be
 performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be
 reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water
 is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM
 Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM,
 Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum
 Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

Page 4 of 5 Well: LC Tribal 2-5D-56 10/24/2011

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
 notified when it is placed in a producing status. Such notification will be by written
 communication and must be received in this office by not later than the fifth business day
 following the date on which the well is placed on production. The notification shall provide, as a
 minimum, the following informational items:
 - o Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - o Unit agreement and/or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

Page 5 of 5 Well: LC Tribal 2-5D-56 10/24/2011

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field
 Office Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports shall be
 submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API
 standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All
 measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted
 to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs
 first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be
 adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively
 sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior
 approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30
 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given
 before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office
 Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in
 order that a representative may witness plugging operations. If a well is suspended or
 abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent
 Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual
 plugging of the well bore, showing location of plugs, amount of cement in each, and amount of
 casing left in hole, and the current status of the surface restoration.

Sundry Number: 26894 API Well Number: 43013509250000

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI			5.LEASE DESIGNATION AND SERIAL NUMBER: 20G-000-5500
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: LC TRIBAL 2-5D-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI	NY			9. API NUMBER: 43013509250000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0829 FNL 2130 FWL		COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 05 Township: 05.0S Range: 06.0W Me	U	STATE: UTAH	
11. CHECK	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION		
	ACIDIZE	Па	LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	С	HANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	☐ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE		LUG AND ABANDON	PLUG BACK
,	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			DETRACK TO REPAIR WELL	
6/18/2012	REPERFORATE CURRENT FORMATION			☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR	□ VE	ENT OR FLARE	☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	L sı	TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	□ o	THER	OTHER:
PLEASE NOTE THA	COMPLETED OPERATIONS. Clearly show AT THE LC TRIBAL 2-5D-56 VPROX. 10:00 AM BY LEON R	WAS S	SPUD ON JUNE 18,	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 21, 2012
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUM I 435 722-1325	BER	TITLE Sr. Regulatory & Permitting	Tech.
SIGNATURE N/A			DATE 6/19/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Roc U	LC TRIBAL 2-5D Current Entity Number GGGG BY LEON ROSS	Zip 84066 Vell Name -56 New Entity Number DRILLING	QQ NENW		Twp 5S	Rng 6W	County Duchesne tity Assignment Effective Date
Roc U	LC TRIBAL 2-5D Current Entity Number 9999 BY LEON ROSS I	Vell Name -56 New Entity Number	NENW S	Sec 5 pud Da	Twp 5S te	Rng 6W En	County Duchesne tity Assignment Effective Date
U	LC TRIBAL 2-5D Current Entity Number 9999 BY LEON ROSS	Vell Name -56 New Entity Number	NENW S	Sec 5 pud Da	Twp 5S te	Rng 6W En	County Duchesne tity Assignment Effective Date
	LC TRIBAL 2-5D Current Entity Number GGGG BY LEON ROSS	Vell Name -56 New Entity Number	NENW S	Sec 5 pud Da	Twp 5S te	Rng 6W En	County Duchesne tity Assignment Effective Date
UD	Current Entity Number 9999 BY LEON ROSS	New Entity Number	NENW S	5 pud Da	5S te	6W En	Duchesne tity Assignment Effective Date
UD	Current Entity Number 9999 BY LEON ROSS	New Entity Number	NENW S	5 pud Da	5S te	6W En	Duchesne tity Assignment Effective Date
UD	Current Entity Number 9999 BY LEON ROSS	New Entity Number \	s	pud Da	te	En	tity Assignment Effective Date
UD	Number 9999 BY LEON ROSS	Number 18568 DRILLING					Effective Date
UD	BY LEON ROSS	DRILLING	6	6/18/201	con	9	30 3019
UD		DRILLING	1		CON	rior	a a s s a l
	[] [[] [] [] [] [] [] [] [] [The Control of the Co					
Ç.Ş.	A CHARLEST AND A CHAR	Veli Name	QQ	Sec	Twp	Rng	County
Action Code Current Entity Number			S	pud Dat	8		ity Assignment Effective Date
	W	∕ell Name	QQ	Sec	Twp	Rng	County
	Current Entity Number	New Entity Number	S	oud Dat	8		ity Assignment ffective Date
		Current Entity	Current Entity New Entity	Current Entity New Entity S	Current Entity New Entity Spud Dat	Current Entity New Entity Spud Date	Current Entity New Entity Spud Date Ent

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section) JUN 1 9 2012

signature Sr. Reg & Permitting Tech

Kathy, K. Fieldsted

Name (Pjéase Print)

6/19/2012

Date

Title



CONFIDENTIAL

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

June 14, 2012

43-013-50925

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Spud Notice

LC Tribal 2-5D-56 NENW 829 FNL 2130 FWL

Section 5 T5S R6W Lease # 2OG-000-5500

Beginning at approx. 9:00 am on June 18, 2012.

If you have any questions or need more information, please call.

Sincerely, Kathy Fieldsted

JUN 1 4 2012



CONFIDENTIAL

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

June 28, 2012

43-013-50925

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Move rig in & BOP Test LC Tribal 2-5D-56 on Patterson / UTI Rig #513

Please accept this as a fourty-eight (48) hour notice from Berry Petroleum Company to Move rig in & perform initial BOP Test.

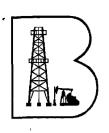
LC TRIBAL 2-5D-56, 829' FNL, 2130' FWL, (NE/NW) SEC 5 T5S, R6W. @ APPROX 07:00 HOURS. June 29, 2012.

If you have any questions or need more information, please call me at 970-623-7084.

Sincerely George Urban Consultant

Thank You

RECEIVED
JUN 2 9 2012



CONFIDENTIAL

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

July 2, 2012

43-013-50925

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Run surface casing & cement – BOP Test LC Tribal 2-5D-56 on Patterson / UTI Rig #513

Please accept this as a twenty four (24) hour notice from Berry Petroleum 8 5/8" Surface casing & cement – BOP Test 7/3/12 @ 07:00

LC TRIBAL 2-5D-56, 829' FNL, 2130' FWL, (NE/NW) SEC 5 T5S, R6W. @ APPROX 07:00 HOURS. July 3, 2012.

If you have any questions or need more information, please call me at 970-623-7084.

Sincerely George Urban 970-623-7084 Consultant

Thank You

JUL 0 3 2012



CONFIDENTIAL

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

July 8, 2012

43-013-50925

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Run Production casing & cement LC Tribal 2-5D-56 on Patterson / UTI Rig #513

Please accept this as a twenty four (24) hour notice from Berry Petroleum S 1/2" Production casing & cement.

LC TRIBAL 2-5D-56, 829' FNL, 2130' FWL, (NE/NW) SEC 5 T5S, R6W. @ APPROX 03:00 HOURS. July 9, 2012.

If you have any questions or need more information, please call me at 970-623-7084.

Sincerely Kim D. Gritz 970-623-7084 Consultant

Thank You

RECEIVED
JUL 1 0 2012

	STATE OF UTAH		FORM 9				
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 20G-000-5500				
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	pposals to drill new wells, significantly or reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 2-5D-56				
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013509250000				
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	9. FIELD and POOL or WILDCAT: LAKE CANYON						
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0829 FNL 2130 FWL		COUNTY: DUCHESNE					
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 05 Township: 05.0S Range: 06.0W Meri	dian: U	STATE: UTAH				
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION							
	ACIDIZE	ALTER CASING	CASING REPAIR				
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	New construction				
Date of Work Completion.		PLUG AND ABANDON	PLUG BACK				
	OPERATOR CHANGE						
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION				
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON				
✓ DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL				
Report Date: 7/10/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
7/10/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:				
PLEASE SEE THE	COMPLETED OPERATIONS. Clearly show a ATTACHED DRILLING HISTOR 2-5D-56.	Y FOR THE LC TRIBAL	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 20, 2012				
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMB 435 722-1325	ER TITLE Sr. Regulatory & Permitting	J Tech.				
SIGNATURE N/A		DATE 7/13/2012					
14/73		1/10/2012					

Well Name	. LC TRIPAL 2 ED	Rep	ort Date: 6/28/2012 Report #: 1, DFS:					
Meli Name	e: LC TRIBAL 2-5D- Surface Legal Location	56 Spud Date Notice	APD State	TAFE Number	Depth Progress:			
43013509250000	Lot #3 NENW Sec 5	6-28-2012	Utah	C12 032056	Cum Cost To Date			
Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)	-				
7/1/2012 5:30:00 PM Operations at Report Time	7/9/2012 6:00:00 PM	17.00 Operations Next 24 Hours	6,412	Daily Mud Cost	Mud Additive Cost To Date			
Wait on daylight Operations Summary			Depth Start (ftKB)	Depth End (ftKB)				
Rig idle				Depth Start (TVD) (ftKB)	Depth End (TVD) (ftK8)			
Remarks				Target Formation	Target Depth (ftK8)			
Weather	Temperature (°F)	Road Condition	Hole Condition	CR 6 Dally Contacts	6,590			
Last Casing Set			Job Contact	Mobile				
	Depth (ftKB) OD (in) Co	George Urban Ron Foreman	970-623-7084					
		Rigs						
Time Log Start Time End Time Dur (hrs)	Operation	Comment	Contractor Patterson	Rig Number 513				
00:00 06:00 6.00	inactive	Wait on daylig	ht.	Mud Pumps				
Mud Checks	Depth (ftKB) Density (It	o/gal) Vis (s/qt) PV	Calc (cp) Yield Point (lbf/100ft	# 1, Maxium, 1000 3) Pump Rating (hp) Rod Dian	neter (in) Stroke Length (in)			
Type Time				1,000.0	10.00			
Gel (10s) (ibf/100f Gel (10m) (ibf/	10 Gel (30m) (lbf/10 Filtrate (i	mL/30min) Filter Cake (/32*) p	H Solids (%)	Liner Size (in) 6	Vol/Stk OR (bbl/stk) 0.083			
MBT (ib/bbl) Percent Oil (%)) Percent Water (%) Chloride	s (mg/L) Calcium (mg/L)	(CL (%) Electric Stab (V)	Pressure (psi) Slow Spd No	Strokes (spm) Eff (%)			
CEC for Cuttings Whole Mud	Add (bbl) Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbi) Mud Vol	(Res) (bbi) Mud Vol (Act) (bbl)	# 2, Maxium, 1000				
A Promisor Control Co				Pump Rating (hp) Rod Diam	neter (in) Stroke Length (in) 10.00			
Air Data		Liner Size (in)	Vol/Stk OR (bbl/stk)					
Parasite ACFM (ft³/min) Drill	pipe ACFM (ft³/min) ECD Bit (ib	o/gal) ECD Parasiti	e (lb/gal)	Pressure (psi) Slow Spd	Strokes (spm) Eff (%)			
Corrosion Inhibitor Inject	ed in 24hr Period			No				
gis Injected down Parasite (gal)	gls Injected in Mud (ga	Mud Additive Amounts Description	Consumed Daily Cost					
				Job Supplies				
Drill Strings				Diesel Fuel, gal us				
Bit Run Drill Bit	[1.	ADC Bit Dull	TFA (incl Noz) (in²)	Description Diesel Fuel	Unit Label gall us			
Nozzles (/32")		String Length	(ft) String Wt (1000lbf) BHA ROP (ft	t Total Received Total Con	sumed Total Returned			
Drill String Components				4,200.0 6,4 Diesel Fuel Consumpti	93.0 on			
Drin String Components	Lobe	e Bit-Bend fi	max min gpm gpm	Date	consumed			
Jts Item Description		g Stages rpm/gpm (ft)	(gpm) (gpm) SN	6/28/2012 6/29/2012	150.0 130.0			
Drilling Parameters				6/30/2012	0.0			
Wellbore Start (ftKB)	Depth End (ftKB) Cum Depth (ft)	Drill Time (hrs) Cum Drill Time	Int ROP (ft/hr) Flow Rate (gpn	7/1/2012 7/2/2012	75.0 246.0			
WOB (1000lbf) RPM (rpm)	SPP (psi) Rot HL (1000ibf)	PU HL (1000/bf) SO HL (1000/k	of) Drilling Torque Off Btm Tq	7/3/2012	702.0			
Q (g inj) (ft³/ Motor RPM (rpm)	T (Inj) (°F) P (BH Ann) (T (b	h) (4E) ID/Quef App) T (quef	ann) Q (liq rtm) (g Q (g return)	7/4/2012	280.0 841.0			
Q (g sij) (it / Motor Arm (ipin)	(c) (c) (c) (c) (c)	71) (1) F(GUII ASII) 1 (SUI)	as in y Q (inq turi) (g Q (g record)	7/5/2012 7/6/2012	1,123.0			
Deviation Surveys				7/7/2012	1,543.0			
Azim Date Description	on		Tie in (ft NSTie in TVDTie in (ft	7/8/2012 7/9/2012	842.0 561.0			
0.00 6/29/2012 MWD		0.00 0.00	0.00 0.00 0.00					
Survey Data MD (fiKB) Ind (*)	Azm (°) TVD (ftKB)	NS (ft) EW (ft)	VS (ft) DLS (*/100ft)					

Well Name		Berry Daily I	Drilling Report	Rep	ort Date: 6/29/2012 Report #: 2, DFS:			
Mrs.) Well Name	e: LC TRIBAL 2-5D-5	56			Depth Progress:			
APIJUWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount			
43013509250000	Lot #3 NENW Sec 5	6-28-2012	Utah	C12 032056 Daily Cost	Cum Cost To Date			
Spud Date	Rig Release Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)	19,050	19,050 Mud Additive Cost To Date			
7/1/2012 5:30:00 PM Operations at Report Time	7/9/2012 6:00:00 PM	17.00 Operations Next 24 Hours	6,412	Daily Mud Cost	Mud Addieve Cost to Date			
Wait on daylight Operations Summary		Finish rig move and Rig	up.	Depth Start (ftK8)	Depth End (ftKB) 0			
R/D and move to the LC Tr Rig down front and back ya	ribal 2-5D-56. ard have ready for trucks @	13:00. 60% moved off old	d location and 20% set in	Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)			
place on new location.			•	Target Formation CR 6	Target Depth (ftKB) 6,590			
Safety Meeting: 3rd party ri	ig move w/Hagman trucking			Daily Contacts Job Contact	Mobile			
Portable generator fuel use State inspector checked ro	ed 30 gal. 40 KW and 90 hp. ad way and locations.	•		George Urban	970-623-7084			
Weather	Temperature (°F)	Road Condition	Hole Condition	Ron Foreman				
Cloudy	55.0	Dusty		Rigs Contractor	Rig Number			
Last Casing Set Casing Description Set I	Depth (fiKB) OD (in) Cor	mment		Patterson	513			
Conductor		on Ross		Mud Pumps #1, Maxium, 1000				
Time Log				Pump Rating (hp) Rod Dian	, ,			
Start Time End Time Dur (hrs)			Comment	1,000.0 Uner Size (in)	10.00 IVol/Stk OR (bbl/stk)			
	inactive Rig Up & Tear Down	Rig idle R/D and move	to the LC Tribal 2-5D-56.	Liner Size (in)	VOI/SIK OR (DDI/SIK)			
	1.09 00 00 1220 2 1 1 1 1	Rig down front	t and back yard have ready to 0. 60% moved off old location		Strokes (spm) Eff (%)			
	l	and 20% set in	n place on new location. Lay	y #2, Maxium, 1000				
	l	derrick over @ Hagman Truck) 15:00 hrs. king used 2-bed trucks, 1 po	Pump Rating (hp) Rod Dian	neter (in) Stroke Length (in) 10.00			
	l	trucks, 3 haul t	trucks, 2 pushers, 2- fork lift		Vol/Stk OR (bbl/stk)			
	l	2 swampers, 1	crane	Pressure (psi) Slow Spd	Strokes (spm) Eff (%)			
19:00 06:00 11.00	inactive	Wait on dayligi	ht.	Pressure (psi) Slow Spa	Strokes (shiii) Ini (w)			
alternationalism at all stoc				Mud Additive Amounts				
Mud Checks Type Time	Depth (ftKB) Density (lb/	/gai) Vis (s/qt) PV	Calc (cp) Yield Point (lbf/100f	Description Oft ²)	Consumed Daily Cost			
Call (20-) (In the Ook Cool (40m) (In the	10-1/20m) (5-1/40) Eilfroin (6	- 1 20-1-1 Eiller Cake (122)	Colide (%)	Job Supplies				
Gel (10s) (lbt/100t Gel (10th) (lbt/	10 Gel (30m) (ibf/10 Fiftrate (п	IL/30min) Filter Cake (192.) P	oH Solids (%)	Diesel Fuel, gal us	Titait Labol			
MBT (lb/bbi) Percent Oil (%)) Percent Water (%) Chlorides	(mg/L) Calcium (mg/L) K	(CL (%) Electric Stab (V)	Description Diesel Fuel	Ünit Label gal us			
CEC for Cuttings Whole Mud	Add (bbl) Mud Lost to Hole (bbl)		 (Res) (bbl) Mud Vol (Act) (bbl)	Total Received Total Con	sumed Total Returned			
			<u> </u>	4,200.0 6,4	193.0 Ion			
Air Data				Date	consumed			
Parasite ACFM (ft³/min) Drift	pipe ACFM (ft³/min) ECD Bit (lb/	/gal) ECD Parasite	e (lb/gal)	6/28/2012 6/29/2012	150.0 130.0			
				6/30/2012	0.0			
Corrosion Inhibitor Inject	ed in 24hr Period gls Injected in Mud (gal)) las Bioc	ide Injected in Mud (gal)	7/1/2012	75.0			
Sig informed govern (every 19-1)	Sie indeates in man 10. 3	9	an illanted in their fam's	7/2/2012	246.0			
Drill Strings				7/3/2012 7/4/2012	702.0 280.0			
				7/5/2012	841.0			
Bit Run Drill Bit	LA LA	ADC Bit Dull	TFA (incl Noz) (in²)	7/6/2012	1,123.0			
Nozzles (/32")		String Length	(ft) String Wt (1000/bf) BHA ROP (7/7/2012	1,543.0			
Drill String Components				7/8/2012 7/9/2012	842.0 561.0			
	Lobe	Bit-Bend ft	t. min opm gpm					
Jts Item Description		9 Stages rpm/gpm (ft)	t. min gpm gpm (gpm) (gpm) SN					
Drilling Parameters Wellbore Start (ftKB)	Depth End (ftKB) Cum Depth (ft)	Drill Time (hrs) Cum Drill Time	e Int ROP (ft/hr) Flow Rate (gp	om)				
, ,		PU HL (1000/bf) SO HL (1000/b						
		` ' `		,				
Q (g inj) (ftV Motor RPM (rpm)	T (Inj) (°F) P (BH Ann) (T (bt	t) (°F) P(SULLAUI) 1 (SULL	fenn) Q (îiq rtm) (g Q (g return))···				
Deviation Surveys MWD								
Azim Date Description	on .	I I I	Tie In (ft NSTie In TVDTie In (f	· •				
0.00 6/29/2012 MWD		0.00 0.00	0.00 0.00 0.00					

4	Berry Daily Drilling Report Well Name: LC TRIBAL 2-5D-56												Report Date: 6/30/2012 Report #: 3, DFS:						
Are.) w	ell Nam	e: LCT	RIBAL 2	2-5D-56	3										•	rogress:		
API/UWI			Surface Leg	gal Location		Spud Date				PD State	6		AFE Number			tal AFE Amo			
43013509	25000	00	Lot #3 N T5S-R6V	ENW Sec ! N	5	6-28-20	12		lu I	tah			C12 Daily Cost	032056	Ci	Cum Cost To Date			
Spud Date			Rig Release			KB-Ground Distance (ft)			G	round El	levation	(fiKB)	19	,895		38	3,945		
		0:00 PM	7/9/20	012 6:00:00		~	17.00				6,4	12	Daily Mud Cos	t	Mo	ud Additive C	Cost To Date		
Operations at Rig Idle wa						Operations Finish ri			tia up.				Depth Start (ft	(B)	De	epth End (ftK	(B)		
Operations St	ummary								-				Depth Start (T	0	D.	0 Depth End (TVD) (ftKB)			
as to fit are	round e	existing w	ell on new l	location. So	et in and	pin sub	structur	e, Ins	talled s	preade	er bea	n boards so ms, center s tank, 4- rig	Target Formati			Target Depth (ftKB)			
site trailers							نظ منامدت	سماليم			مامئنان		CR 6	19140197-003-003-003-0		6,590			
			hing in the	ig through t morning.	ine midd	ie or ii, i	rucks m	au to n	HOVE IO	aus III	lulupie	urres.	Daily Cont	acts ob Contact		Mobile			
				ed up on n and 4 hau		1 munh	ar 0 aug		n O fari	, lifta :	1 0000		George Uri			970-6	23-7084		
mayman	HUGKIH	iy useu o-	neu, i poie	and 4 nac	n nucks,	i pasii	51, Z \$¥¥¢	amper	5, Z (O)	Ciiito,	r Gran	С.	Ron Forem	an	((())) ((3))(())				
Remarks					1.4								Rigs Contractor	<u> </u>	0600660.00	Rig Nun			
Safety Me Portable g	eting: deneral	3rd party for fuel us	rig move w ed 30 gal.	//Hagman t 40 KW and	rucking a f 90 hp.	and rig c	rew.						Patterson	žučina primeta nastana	and there		513		
Weather	,		Temperature	e (°F)	F	Road Conc	lition	•	Н	ole Conc	dition		Mud Pump # 1, Maxiu			anamata bat Baanata bah			
Smoky 54.0						Dusty	ania ana ang Pisi				Spring to a let	Pump Rating (np) Rod	Diameter	(in) Stro	ke Length (in)			
	Last Casing Set Casing Description Set Depth (ftKB) OD (in) C						nment)	IVo	VStk OR (bb	10.00		
Conductor	r		110		Leo	n Ross							Liner Size (in)		"	3001011(00	oony		
Time Log		e Dur (hrs)	1	Operat	ion				C	ommen	nt .		Pressure (psi)	Slow Spd No		rokes (spm)	Eff (%)		
							Set de	errick,	drwks &	k dog h	house	off floor, spli	# 2, Maxiu Pump Rating (m, 1000	Diameter	(in) IStro	oke Length (in)		
									d out, lo oards s			n boards.	1,000.0		Diameter	(a) Out	10.00		
							existin	ıg well	. Set in	and p	in sub	structure,	Liner Size (in)	,	Vo	I/Stk OR (bb	l/stk)		
												er and level ce 2-mud	Pressure (psi)	Slow Spd	Str	okes (spm)	Eff (%)		
							pumps	s, 2-mi	ud tank	s, hop	per ho	use & catch		No					
		1							np traile of locati			g house,	Mud Addit	ve Amou	nts	Consumed	Daily Cost		
							throug	h the i	middle :	of it ha	ad to n	nove loads							
							multip			r firet t	lhina le	n the	Job Suppl						
						morning.						Diesel Fue Description	l, gal us			Unit Label			
												Diesel Fuel		_		gal us			
							Hagm	an Tru				pole and 4	Total Received 4,200.0		Consum- 6,493.		al Returned		
							haul tr			er, 2 sv	wampe	ers, 2 fork	Diesel Fue						
							1111,5, 1	Gallo.	•				6/28/2012	ate	51.55 J. S	consumed 150.0			
													6/29/2012				130.0		
18:00 0	6:00	12.00	inactive				Rig id!	е					6/30/2012				0.0		
Mud Chec	·ke												7/1/2012				75.0 246.0		
Туре		me	Depth (f	tKB) D	ensity (lb/ga	al) Vis	(s/qt)	F	PV Calc (c	p)	Yield	Point (lbf/100ft²)	7/2/2012 7/3/2012				702.0		
Gel (10s) (lbf/1	rioni la	el (10m) (ibf	/10 Get /30	om) (lbf/10 [1	Filtrate (mL	/30mln) [F	ilter Cake	<i>(/</i> 32")	рН		Iso	lids (%)	7/4/2012				280.0		
001 (100) (100)					,	1							7/5/2012				841.0		
MBT (lb/bbl)	P	ercent Oil (%) Percen	t Water (%)	Chlorides (r	ng/L.) C	alcium (m	ig/L)	KCL (%)	ı	Ele	ctric Stab (V)	7/6/2012				1,123.0 1,543.0		
CEC for Cuttin	ngs	Whole Mu	d Add (bbl)	 Mud Lost to He	ole (bbl) M	fud Lost (S	ourf) (bbl)	Mud	Vol (Res)	(bbl)	Mud V	ol (Act) (bbl)	7/7/2012 7/8/2012				842.0		
						\$ <u> </u>			N. 412 414 1151 215	.NOT N 1. N N 11	<u> </u>		7/9/2012				561.0		
Air Data				NASSEN ASS				i Willey)		<u> </u>									
Parasite ACFN	M (ft³/mir	n) Dri	lipipe ACFM (f	t³/min) EC	D Bit (lb/ga	al)	E	CD Para	site (lb/ga	i)									
Corrosion	ılnhib	itor injec					38:33:33												
gls Injected do	own Para	asite (gai)	[gis injected in	Mud (gal)			gls Bi	iocide Inje	cted in 1	Mud (ga))							
Drill String	gs																		
Bit Run Drill	Bit				IAD	Č Bit Dull				 T	TFA (incl	Noz) (in²)							
Nozzies (/32")	1						Stri	ng Leng	th (ft) Str	ing Wt ((1000lbf)	BHA ROP (ft							

	2					11.1.2.11	Ē	Berry	Da	ily E	Orillin	g Re	port			_	ort Da Repo			
Are	4) N	/ell Na	ame:	LCT	RIBAL	2-5D-5	6										Dept	h Pro	gre	ss:
API/UWI 4301350			T	Surface Leg Lot #3 NI	al Location			te Notice)		APD S Utah			AFE Number C12	0326	058	Total AFE	Amoun	t	
4301330	J82000	100		T5S-R6V		, 0	0-20-2	.012			Otan			Daily Cost			Cum Cos			
Spud Date				Rig Release		KB-Grou	(B-Ground Distance (ft) Ground Elevation (ftKB)						Daily Mud Cos	3,99	5	72,940 Mud Additive Cost To Date				
7/1/2		30:00 Pi	M	7/9/20	12 6:00:0	10 PM	Operatio	1 / ns Next:	'.00 24 Hour	rs		ь	,412	- Daily Miles Cos	mud cost					
1 .								Finish rig up, load pipe racks, pk/up bha #1, drill 12 1/4" surface.							(B)	2145)	Depth End (ftKB) 0 Depth End (TVD) (ftKB)			
Operations				9	Din do	and also as a		d 204 0		ماماد ماد	and Car	ol dela	line on drum	Depth Start (T	AD) (t	tKB)	Depth En	a (TVD)	(IIKB)	
& cut 75	ft. Ho!	d pre/ra	ise de	errick insi	pection, r	aise and	pin der	rick in	place.	. Bridle	e down.	Set in	water air package.	Target Formati CR 6	ion		Target Depth (ftKB) 6,590			
Install st	airs. V	-door ar	nd cat	walk. Se	et das bus	ster in pla	ce and	plumb	in. Ri	ig up f	loor, set	in floor	r plates &	Daily Con		s ontact			fobile	
rat/mous	ang to se hole	ngs, se . Make	t and up ba	rıg up aır ils and el	tuggers. levators.	Plumo in 100% mo	back y	ara, w	ater, a cation	and 9	electric 10% rigg	ed up o	kelly set on LCT	George Ur		Orneot	97	70-623		4
2-5D-56												•		Ron Foren	nan					New His
Remarks														Rigs Contractor			्रवा	Numbe	Y () ()	Milyylvi
Safety IV	feeting	: rig mo		raising de													170	•	513	
Weather cloudy				Temperature	(°F) 55.0		Road Co			Hole C Case		Mud Pum								
Last Ca	sina S	of	Negotia		33.0		Dusty				Joaso	u Lagaria		# 1, Maxiu	ım,	1000 Rod Diam	olor (in)	Stroke	Leng	lh (in)
Casing Des	scription		Set D	epth (ftKB)	OD (in)	1.	ment							1,000.		Kod Diami	eter (ar)	Suoke	10.0	
Conduct	or	1431.000 kii k		110		Ire	on Ros	S	(H. (14)	HERONO.	Water Color			Liner Size (în)		1	Vol/Stk O	R (bbl/s	k)	
Time Lo					Oper						Comn	ant.		Pressure (psi)	Slo	w Spd	Strokes (spm) [8	ff (%)	
Start Time 06:00	18:00			Rig Up &	1			Pin	derric	ck on 1			derrick stand			No			No and the state	
				0 1									75 ft. Hold	# 2, Maxit Pump Rating (1000 Rod Diame	eter (în)	Stroke	Leng	h (in)
													aise and pin Set in water	1,000.		Tod Diams	oter (iii)	Outone	10.0	
								tan	k,dog	house	e, light pl	ant, ch	ange house,	Liner Size (in)	^		Vol/Stk O	R (bbl/si		
													id parts house /alk. Set gas	Pressure (psi)	6 Slo	w Spd	Strokes (:ff (%)	
buster in pla						place	and plui	mb in. I	Rig up floor,			No								
	set in floor plates & ST-80, hang tongs, se and rig up air tuggers. Plumb in back yard									Mud Addit	ive /		Consu	med :	Dail	y Cost				
								wat	er, air	and e	electric. I	Pk/up k	celly set							
								rat/	mous vators	e hole : 100°	. Make u % moved	ip bails Loff old	s and I location and	Job Suppl					(MAG)	Ministry)
								909	% rigg	ed up	on LCT	2-5D-5	6. Shut down	Diesel Fue Description	ıl, ga	al us			Unit La	abel
							for the night.					Diesel Fue						เ นร		
														Total Received 4,200.		Total Cons 6,49		Total F	Returne	ed
18:00	06:00	12	2.00 i	nactive				Rig	idle					Diesel Fue				Nyse		(5.75)
Mud Ch	ocke													6/28/2012) ala	grande (glaski)	Q-39-30	consu	ned ::	150.0
Туре	GUND	Time		Depth (fi	tKB)	Density (lb/	gal)	Vis (s/qt)		PV	Calc (cp)	Yie	d Point (lbf/100ft²)	6/29/2012						130.0
Gel (10s) (I	bf/100f	Gel (10m	\	 Gel (30	m\/lhf/10	Filtrate (m	/30min)	Filter C	ake //32	2") pl	H	15	Solids (%)	6/30/2012						0.0
001(100)(1	D17 1001	OCI (TOIL)	, (1011)	,				l						7/1/2012						75.0
MBT (lb/bbl	1)	Percent (OII (%)	Percen	t Water (%)	Chlorides	(mg/L)	Calciun	n (mg/L) K	CL (%)	I	Electric Stab (V)	7/2/2012 7/3/2012						246.0 702.0
CEC for Cu	ttings	Whole	e Mud A	(dd (bbl) I	Mud Lost to	Hole (bbl)	Mud Los	j i (Surf) (t	obl) [N	Mud Vol	(Res) (bbl)	Muc	Yol (Act) (bb!)	7/4/2012						280.0
								atri r. r						7/5/2012						841.0
Air Data								againg to the again	MANES.			Grand (F)		7/6/2012		į				,123.0
Parasite AC	EM (ft³/n	nin)	Drittp	ipe ACFM (f	t/min)	ECD Bit (lb/g	gal)		ECD	Parasite	(lb/gal)			7/7/2012 7/8/2012					1	,543.0 842.0
1.778.511		1	1						N 181 41.5	or on tweet in	Consultation (Consul		1,000,000 and 100 and	7/9/2012						561.0
Gorrosio gls Injected				d in 24h		in Mud (gal)		#NAMES	<u>[</u>	gls Biocl	de Injected	in Mud (gal)							
50505000		, Herry								Yan Yan				N.						
Drill Stri	ings	3 1 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3							MARKET VALUE											
Bit Run D	rill Bit		\$ 84()*84*		ele stabilité	Į.	DC Bit D	ulf		o Bacharri		TFA (ir	nci Noz) (in²)	4						
Nozzies (/3:	2"}								String l	Length (ft) String \	Vt (1000)	bf) BHA ROP (ft.]						
Drill Stri	ing Co	mpone	nts						<u> </u>											
						Lobe			Bit	Bend ft.		max gpm								
Jts	Item D	escription		OD (in)	Len (f		Stages	rpm/gp		(ft)	(gpm)	(gpm)	SN	1						

the state of the s	2					В	erry	Daily	Drilli	ng R	еро	rt						7/2/2012 DFS: 0.5
Ar	as) w	lell Nam	e: LCTI	RIRAL 2	-5D-51	6										•	•	ess: 455
API/UWI	-/ ''	CII ITGIII	Surface Lega			Spud Dat	e Notice		JAPD	State			AFE Number			Total AFE	-	
: 1	5092500	00	Lot #3 NE	NW Sec 5		6-28-20			Uta	h			1	032056				
Caud Day			T5S-R6W			KB-Grour	ad Dioton	nn (ff)	Cross	nd Elevat	ion (BVE	D)	Daily Cost	,954		Cum Cos	t ווי Da ,101	
Spud Dat 7/1/		0:00 PM	Rig Release 7/9/20	12 6:00:00		KB-GIOUI	17.		3,00		6.412		Daily Mud Cos	•		Mud Additive Cost To Date		
Operation	is at Repor	t Time	1 1/01=0			Operation							D 15 C1 - 1 (6)	(B)		Depth End (ftK8)		
Drilling	@ 565'.					TD surf			p, short tr	ip circ s	weep	, pooh	Depth Start (ft)	(B) 110		Debru Eu	راننده. 56	
Operation	ns Summar	v				Tull Cas	siriy GG	mem.					Depth Start (T	/D) (ftK8)		Depth En	d (TVD) (fKB)
Rig up	vent line	s on gas b	uster, comp	lete pre/sp	oud insp	ection,	change	e over to	rig powe	r. Weld	on dr	illing riser	Target Formati	110		Target De	56	
and ho	ok up flo	w line, insp	ect kelly, so a #1. Kelly	wivel, xo su	ibs, DC	, & hwo	dp while	e rigging	up. Set p	ipe rac	ks w/t	oha sors	CR 6	on		laigecoe	6,5	
	and sua ill f/504'		a#I. Nelly	up anu un	i out co	riuucioi	ו נוווים ו	7110 10 1	504, 1010) Suive	у (ш. 4	.J. 80.	Daily Cont	acts			gadis	
Remarks												**********		ob Contact	jigoti	N(N) -		Mobile 3-7084
Safety	Meeting	: Picking u											George Url	and a second of		97	U-62.	3-7004
	st last 24	1 hr/ 300 bl	ol Total f/we						77.7	a			Rigs					
Weather Smoky			Temperature (°F) Road 55.0 Dus				ndition		Goo	Condition d)		Contractor			Riç	Numb	
	asing S	et			7.2555.25			1005355	Na Na Na		9.154.V		Patterson		38300350	enerolescue	3.5555	513
Casing D	escription		Depth (ftKB)	OD (in)		ment		,					Mud Pump # 1, Maxiu					
Conduc	ctor	ag njengganaka	110	100 101 101 101 101	Jr.eo	n Ross				3453454	59055543	5 185 da 186	Pump Rating (np) Rod	Diame	eter (în)	Strok	e Length (in)
Time L													1,000.0)			1	10.00
Start Tim 06:00	e End Tin 10:00	ne Dur (hrs)	Rig Up & 7	Operation Operation	nc e		Pia	un vant	Con lines on g	ment	er co	mnlefe	Liner Size (in)			Vol/Stk O	< (obus	six)
00.00	10.00	4,00	ring op a	ica: Down					pection, o				Pressure (psi)	Slow Spd		Strokes (s	'''	Eff (%)
							pow	er.	•	-		•	650.0	No		90	100000000000000000000000000000000000000	95
10:00	14:00	4.00	Miscellane	eous					ling riser a				# 2, Maxiu Pump Rating (i			eter (in)	IStrok	e Length (in)
									, swivel, x up. Set p				1,000.0	.,	Diana	or (m)	Juan	10.00
								e nggine		ihe iac	WO ANI	υπα	Liner Size (in)			Vol/Stk O	•	•
14:00	16:30	2.50	Miscellane	ACI IS			Pk/s	p bha #	1				Pressure (psi)	6 Slow Spd		Strokes (s	0.0 L (mo:	
16:30	17:30		Condition		culate				i. I drill out d	onduct	or.		Liesanie (bai)	No		OBONOS (C	P''''	-II (10)
17:30	04:00		Drilling					f/110' to					Mud Addit	ive Amoi	unts			
04:00	04:30	0.50	Deviation	Survey					/ @ 459' .	5 deg.			Des	cription	A STORY	Const	med	Daily Cost
04:30	06:00	1.50	Drilling				Drill	f/504' to	565'.				Job Suppl	lae .	Manao		Janean S	
Mud C	hecks												Diesel Fue		<u> Sanskaran kisir</u>		<u> </u>	All Printers and The
Type		Time	Depth (ft		ensity (lb/g		ris (s/qt)		PV Calc (cp)	Yi	eld Poln	nt (lbf/100ft²)	Description	, u				Unit Label
Olefin E		06:00 Gel (10m) (lbf).0 n) (lbf/10 F	08.8 Im) etatli		41 Filter Ca		рН		Solids	(%)	Diesel Fue		i Cons	umed	Total	gal us Returned
00, (100)	(.23) 00	Out (10) (10.	. (0	., (15.11.15.11.1				(,	ļ		İ		4,200.0		6,49			
MBT (lb/b	bl)	Percent Oil (%) Percent	Water (%)	chlorides (mg/L)	Calcium	(mg/L)	KCL (%)		Electric	c Stab (V)	Diesel Fue		mptic	on	NAME.	
CEC for C	Cuttings	Whole Mu	d Add (bbl) N	fud Lost to Ho	le (bbl)	Mud Lost	(Surf) (bl	oi) Mud	Vol (Res) (bi	ob [Mu	 ud Vol (#	Act) (bbl)	6/28/2012	Date	(See 19		consu	med 150.0
				300.0)			.					6/29/2012					130.0
Air Dat	а	AND COMPANY							(Marie 1917)				6/30/2012					0.0
Daracita A	CFM (ft³/m	nia) De	lipipe ACFM (ft	³/min) [E€	D Bit (lb/g	all		IECO Para	site (lb/gal)				7/1/2012					75.0
raiasiler	CEM (ITAL	inij Ui	прфе Аоги (п	7(1101)	e bit (torg	kanj		LOD I are	isko (krigor)				7/2/2012					246.0
Corros	ion Inhi	bitor Injec	ted in 24hr		Quinter (c)								7/3/2012 7/4/2012					702.0 280.0
gis Injecte	d down Pa	rasite (gal)	9	is injected in i	vlud (gal)			gls B	iocide Injecte	d In Mud	(gal)		7/5/2012					841.0
15,055	The Vindings	Parago Paragonales	Silik Circe et Se Se	Caraboasis en		Herene	51555		V. 195 (1674)	rescribile	Waxiba.	andres en	7/6/2012					1,123.0
Drill St							- 100 A. V. 100 A. V						7/7/2012					1,543.0
BHA #1	, Surfac	ce 💮			LIAE	DC Bit Du	Ario Antigra Al			ITFA ((incl Noz	z\ (in²)	7/8/2012					842.0
		, N-60, JT8	255		1/1			I-X-1-W	T-TD	''''	•	60	7/9/2012					561.0
Nozzies (/	32")										Olbf) B	HAROP (ft						
D-111 O4	O		(22/22/22/2:	2122122				1,025.	00	57		45.7	-					
טרווו אנ	ring Co	mponents			A NAME OF	22.24.4	Wilder (A Seption	8888	max			1					
Jts	Itom D	escription	OD (in)	Len (ft)	Lobe	Stages	rpm/gpm		id ft. min gp (gpm)	SN	:					
1 Ke		escriptori	4 1/2			Ciagos	ibinadhii			193,1,5	24.1	· · · · · · · · · · · · · · · · · · ·	1					
Di	rill Pipe		4 1/2	2]					
22 H			4 1/2										1					
1 1	rill Collar	•	6 1/4					4			_		-					
1 1	O Sub rill Collar	•		3.10 3 30.6				+			+		+					
	abilizer			30.0				 			+		-					
, ,	rill Collar			30.2	-			+			1		1					
1 1	abilizer			5.0				1					1					

Berry Daily Drilling Report

Report Date: 7/2/2012 Report #: 5, DFS: 0.5 Depth Progress: 455

Drill	String	Components								,		
Jis	ŧ	lem Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpr		Bend ft. (ft)	min gpm (gpm)	gpm (gpm)	SN
1	Drill C	ollar	8	31.05							1	
1	Shock	Sub	8	8.54								
1	Bit Su	b w/Float	8	2.99								
Drilli	ng Pa	rameters						1800				
	Wellbore Start (ftKB) Original 110.0		Depth End (ftKt 565.0	3) Cum Depth 455.0		Drill Time 12.	• /	12.00		Int ROP (ft/hr) 37.9		Flow Rate (gpm 600
WOB (1000/bf) 18	RPM (rpm) 80	SPP (psi) 500.0	Rot HL (10 44	00Юf)	PU HL (1 48	,		(1000lbf) 38	Drilling	Torque	Off Btm Tq
Q (g in	j) (ft³/	Motor RPM (rpm)	T (inj) (°F)	P (BH Ann) (. T (bh) (°F)	P(Surf A	\nn)	T (surf a	nn) Q	(liq rtm) (q	Q (g return)
Devi:		Surveys					1					·
Azim 0.00	Date	Description De	Dr.			EΙ	VTie In 0.00	indin.		e In (ft .00	NSTie In 0.00	TVDTie in (ft. 0.00
Surv	ey Dat	ta										
	MD (ftKB		Azm (°)	TVD (ftKB	1000	NS	(ft)	E١	N (ft)	V	S (ft)	DLS (º/100ft)

大大) w	/ell Name	e LC T	RIBAL 2-	5D-56	Be	rry D	aily	Drill	ing R	eport		i	Rep	ort#:	6, E	7/3/2012 DFS: 1.5 ess: 458
API/UWI		on manic	Surface Lega			ud Date I	Notice		AP	D State		AFE Number			tal AFE /	_	
430135	092500	00		NW Sec 5	6-	28-201	12		Ut	tah			032056		01	T- D-1	
Spud Date			T5S-R6W Rig Release		IV C	Cround S	Distance (f	fi)	Gr	ound Eleva	lion /flk/B)	Daily Cost	2.007	٦	um Cost`	243.	
1 -		30:00 PM		12 6:00:00 F		. 0100114	17.00	.,	"		6,412	Daily Mud Cost		М	ud Additi	ve Cos	t To Date
Operation Cut off					c	ut off 8		ing, dr			n well head, n/u	Depth Start (fth	B) 65	D	epth End	(ftKB)	
Operation	e Summar	٠,				op, test	, pk/up t)/18 #2	z un onu	rout.		Depth Start (TV		D	epth End		
Drill f/50 ran 24 j	65' to 10 ts. 8 5/8	023', circ out 3 24# J-55 L	T&C. Set @	ni-vis Icm sw ② 1011', F/C	eeps, po @ 968'	ooh, ly/ '. Cîrc. d	'dn 8" D0 & r/d cas	C & IB sing to	S. PJSI ongs & e	M w/WF equip. H	T casing and eld PJSM w/Pro		65 on	Te	arget Dep	1,0: th (ftK 6,5:	В)
		rs and ceme		sksPremium	ı Classı	G 2% (CaCL 1/	4 lh/si	k Flocel	le wt 15	.8 ppg, Yield	Daily Cont	acts	NE SANS		0,0	
1.15, 5	gal/sk n	nix water- Di	isplaced w	/61.5 bbls. I	≓resh wa	ater, FC	CP 415 p	sl. Bu	ımped p	olug w/ 9	00 psi, floats	300000 J	b Contact		988 34		Mobile
				25 bbl ceme omey lines,								George Urk Ron Forem	the first of the second second	4141344444	970)-620	3-7084
liusii iic	w iiie a	ind uning n	sei, iun ko	oniey ines,	HOOK U	CHOKE	Hatillo	u. Ou	t Off Grin	iii ig Haei	•	Rigs	aii		\$1385.3\$K	25. P.S.	
Remarks												Contractor	* 1214 4 212 4 4 4 4		Rig	Numbe	
		: Running ca 4 hr/ 0 bbl										Patterson	A 120 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Sa Parana Paran	JUN 197	513
Weather			Temperature		Ro	ad Condi	tion		Hol	le Conditio	1	Mud Pump # 1, Maxiu				9460A 948AA	
Clear				57.0	ום	usty			Go	ood	New York and the second second	Pump Rating (f	p) Rod	Diamele	r (in)	Stroke	Length (in)
Last Ca Casing De			Depth (ftKB)	OD (in)	IComme	ant		(3,477)		<u> </u>		1,000.0			VStk OR	/m/m//m	10.00
Surface	•	061.	1,011	8 5/8			4# J-55	LT&C	set @ 1	1011' F/0	C @ 968'	Liner Size (in)		1	JUSIK OK	(DOVS	ik)
2032033												Pressure (psi)	Slow Spd	S	rokes (sc	m) l	Eff (%)
Time Lo Start Time		ne Dur (hrs)		Operation	saannan ee Lakkaajaa			<u>Janggara</u> Salvagan	Co	omment			No	33 333 53		stastatio	New sections of the
06:00	14:00		Drilling				Drill f/5					# 2, Maxiu Pump Rating (h		Diamete	r (in)	Stroke	Length (in)
14:00	15:00	1.00	Condition i	Mud & Circu	ilate		Circ, pu			cm swee	ep to surface,	1,000.0	· ·		, ,		10.00
15:00	18:00	3.00	Trine				1			tde 6" I	C, ly/dn 1- 8"	Liner Size (in)	6	V	o!/Stk OR	(bbl/s 0.0	•
15.00	10.00	3.00	Hips				DC,	itus in	wup z-a	ilus. U L	O, Igrail 1-0	Pressure (psi)	Slow Spd	S	rokes (sp		
18:00	19:00	1.00	Miscellane	ous			Ly/dn 8	"DC,	IBS, bit	t,bit sub.		950.0	No		90		95
19:00	20:30			g & Cement		PJSM w/ WFT/TRS and rig up casing tongs. Ran 24 its. 8 5/8 24# J-55 LT&C. Set @						Mud Additi		ints			Della Cant
20:30	22:30	2.00	Run Casin	g & Cement			Ran 24 1011', F			f&C. Set @	Des	cription	400000000000000000000000000000000000000	Consun	ieu	Daily Cost	
22:30	23:30	1.00	Miscellane	2010			1) WFT/(Job Suppli	0 S					
23:30	01:30	1		g & Cement			1				enters and	Diesel Fue					
10.00				9	•		cement	casir	ng as fo	llows:		Description Diesel Fuel					Unit Label gal us
											ump Premium 1/4 lb/sk	Total Received	Total	Consun	ned	Total F	Returned
							Flocele	, wt.1	5.8 ppg	, Yield 1	.15, 5 gal/sk mix	4,200.0		6,493			Table of the actions of
							water-1	Displa	aced w/	61.5 bbl	s. Fresh water, v/ 900 psi, floats	Diesel Fue	Consun	nption		CORSU	med
							held ha	id Ful	li return:	s throug	hout job. 25 bbl	6/28/2012			5555555		150.0
									n to sur		-	6/29/2012					130.0
												6/30/2012					0.0 75.0
01:30	05:30	4.00	Wait on Ce	ement							cellar, flush i koomey lines,	7/1/2012 7/2/2012					246.0
							hook up				r Roomoj imoo,	7/3/2012					702.0
05:30	06:00	0.50	Wait on Ce	ement		•••	Cut off	16" dı	rilling ris	ser.		7/4/2012					280.0
New Astro												7/5/2012					841.0
Mud Ch Type	iecks	Time	Depth (ftl	(B) Dens	sity (lb/gal)	Vis	(s/qt)	[P	V Calc (cr	p) Y	ield Point (ibf/100ft²)	7/6/2012					1,123.0 1,543.0
Spud		06:00	i i	5.0	8.80		50					7/7/2012 7/8/2012					842.0
Gel (10s) ([bf/100f,	Gel (10m) (lbf/1	Io Gel (30n	n) (lbf/10 Filt	rate (mL/3	Omin) Fi	iter Cake (/32")	рН		Solids (%)	7/9/2012					561.0
MBT (lb/bb	of)	Percent Oil (%)	Percent	Water (%) Ch	lorides (mg	yL) C	alcium (mg	/L)	KCL (%)		Electric Stab (V)						
CEC for C	uttings	Whole Mud	Add (bbl) M	fud Lost to Hole 0.0	(bbl) Mu	d Lost (S	urf) (bbl)	Mud \	∕oi (Res) ((Idd) M	ud Vol (Act) (bbl)						
Air Data	, seekki			U.U	//////////////////////////////////////	gragay.	Versen		9111925325			_					
Parasite A		nin) Drill	pipe ACFM (ft³	/min) ECD	Bit (lb/gal)		EC	D Paras	site (lb/gal)		1					
		bitor inject		Period Is Injected in Mu	ıd (gal)	N 194 B		gls Bio	ocide Injec	cted in Muc	(gal)						
		13-4]9	,	,				.,.		-						
			. –														

Ans. v

0.00 6/29/2012

Survey Data MD (fiKB) MWD

Incl (*) Azm (*)

Berry Daily Drilling Report

Report Date: 7/3/2012 Report #: 6, DFS: 1.5 Depth Progress: 458

Well Name: LC TRIBAL 2-5D-56 **Drill Strings** BHA #1, Surface Bit Run | Drill Bit | 1 | 12 1/4in, N-60, JT8255 IADC Bit Dull TFA (incl Noz) (in²) 1-1-CT-N-X-1-WT-TD 2.60 String Length (ft) String Wt (1000tbf) | BHA ROP (ft. Nozzles (/32") 45.7 22/22/22/22/22/22/22 1,025.00 57 **Drill String Components** Lobe config Stages Bit-Bend ft. (ft) min gpm (gpm) SN Item Description OD (in) Len (ft) rpm/gpm 47.00 1 Kelly 4 1/2 Drill Pipe 4 1/2 22 HWDP 4 1/2 673.57 6 Drill Collar 6 1/4 184.90 1 XO Sub 3.10 1 Drill Collar 8 30.65 1 Stabilizer 8 5.90 1 Drill Collar 8 30.22 1 Stabilizer 8 5.08 1 Drill Collar 8 31.05 1 Shock Sub 8 8.54 1 Bit Sub w/Float 8 2.99 **Drilling Parameters** Depth End (ftKB) Cum Depth (ft) Cum Drill Time ... Int ROP (ft/hr) Flow Rate (gpm) Drill Time (hrs) Original 1,023.0 913.00 8.00 20.00 700 Hole WOB (1000/bf) Rot HL (1000/bf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque RPM (rpm) SPP (psi) 18 80 900.0 44 48 38 Q (g înj) (ft²/... | Motor RPM (rpm) P (BH Ann) (... T (bh) (°F) T (surf ann) ... Q (liq rtm) (g... Q (g return) ... T ([n]) (°F) P(Surf Ann) .. Deviation Surveys MWD EWTie In... Indin... MD Tie In (ft... NSTie In ... TVDTie In (ft... Azim... Date Description

0.00

NS (ft)

TVD (ftKB)

0.00

EW (ft)

0.00

0.00

VS (ft)

DLS (°/100ft)

the continue of	∭ We	ıll Name	: LC TF	RIBAL 2-5	5D-5		erry	Daily	Drillin	ıg Re	eport		Re	eport :	#: 7, E	7/4/2012 DFS: 2.5 ress: -11
API/UW			Surface Legal	I Location			te Notice		APD S Utah			AFE Number	032056	•	E Amoun	
40010	30820000	,	T5S-R6W			0-20-2	U 12		Utan			Daily Cost		Cum Co	ost To Dat	
Spud Da		22 214	Rig Release D			KB-Grour	nd Distanc	. ,	Groun		ion (ftKB)	41 Daily Mud Cost	,567	Mud Ad	285,4	468 st To Date
	/2012 5:30: ons at Report Ti		7/9/201	12 6:00:00 PI		Operatio	17.4 ns Next 24				6,412	Daily Muu Cost		Maava	Diave Co.	il IU Date
Drilling	g out shoe t			 				oduction t	role			Depth Start (ftK	(B) 011	'	nd (ftKB) 1,0	11
Nipple P/U B	down 16" P OP stack - S	Set stack	down & N/L	U BOP - Cho	oke lin	ne & Kil	II line, T	Trip in hole	e w/ 7 5/8	3" Magr	11" 5M DSA - net, wash 15' 8	*	011		nd (TVD) 1,0	11
work n	-		lagnet, P/U	Archer dire	ctiona	al asser	nbly - C	Orient. Tri	ρ in to 95	0'	-	Target Formation — CR 6	жı	Target D	Depth (ftK. 6,5	
Safety	Meeting: N		BOP Total f/well 3	300 bbl,									ob Contact			Mobile
Weather	•		Temperature ((°F)		Road Cor	ndition			Condition		Kim D. Gritz		_ 	970-623	3-7084
	ey - Hazey			55.0		Dusty	ara araya		Good	<u>t</u>		Ron Forema	an karasasas Pakitalas karas			
Casing E	Casing Set Description	Set	Depth (ftKB)	OD (in)	Com	nment	<u>phobanisti</u>	<u> Allumi (Bulle)</u>	<u>Alfansijsk</u>	1000,4104		Contractor	<u>r f Christ, na navele e</u>	F	Rig Numbe	
Surfac			1,011	8 5/8	Rar	1 24 jts	24# J-!	55 LT&C	set @ 101	11' F/C	@ 968'	Patterson		5315,535,535		513
Time I	∟oa											Mud Pump # 1, Maxiu				
Start Tirr	ne End Time		11110.00	Operation		100000000	- Nin	<u> Dell'Arregor</u>	Comr		· · · · · · · · · · · · · · · · · · ·	Pump Rating (h	p) Rod Diam	eter (in)	Stroke	Elength (in)
06:00	11:00	5.00	NU/ND BO	P					16" Riser - Weld or		gh cut & dress nead.	1,000.0 Liner Size (in)	<u> </u>	TVol/Stk	OR (bbl/st	10.00
11:00	17:30	6.50	NU/ND BOI	P				_			· P/U BOP	, , ,	6		0.08	83
								k - Set sta & Kill line		& N/U	BOP - Choke	Pressure (psi)	Slow Spd No	Strokes	(spm)	Eff (%)
17:30	21:00	3.50	Test BOP		—		1			C Quir	ck Test,Inc.	# 2, Maxiu		(100 x 100 x		
	ŀ						Test	ers. Test l	BOP as fo	ollows:		Pump Rating (h 1,000.0	, -	eter (in)	Stroke	e Length (in) 10.00
	- -										fanifold & 50 Low. Tested		J	Vol/Stk (OR (bbl/st	
							Aภกเ	ular to 25	00 psi. Hi	igh & 2			Slow Spd	Strokes	/enml }	Eff (%)
	'						Cası	ng 1500 j	psi 5/min.			Pressure (par)	No No	SHOVES	(Spin)	SH (70)
21:00	22:00	1.00	NU/ND BOI	Р			Rig	up BOP -	Scaffoldi	ng - Ho	ook-up Flowline				·-mad ··	Linsky Cost
22:00	01:30	3.50	Repair Rig					•	unbuckles		wash 15' &	- State Control Design	cription	⊝ ⊝COLR	sumed :	Daily Cost
44.00	01.30	3.00	Repair ray						7 7 576 W POOH L			Job Suppli	0 S			
01:30	02:00		Miscellanec				Set v	wear bush	hing		-	Diesel Fuel	, gal us			Unit Label
02:00	04:30		Directional 1	Work						assemi	bly - Orient.	Description Diesel Fuel				gal us
04:30	06:00	1.50	Frips		F155 R1557	NANGE SE	Tnp	in to 950'		- Carriery	en av ta standyskled	Total Received	Total Cons		Total F	Returned
Mud C							Mariner Newsky			NEW PARTY.		4,200.0	6,49 Consumption	93.0		
Туре	Tim	19	Depth (ftKl	B) Densi	sity (lb/ga	al) V	/is (s/qt)	PV	V Calc (cp)	Yie	eld Point (lbf/100ft²)	Da	consumption at a	1 550 500	consur	
Gel (10s)) (lbf/100f Ge	el (10m) (ibf/1	0 Gel (30m'	n) (lbf/10, Filtra	ate (mL	_/30min)	Friter Car	ke (/32")	рН		Solids (%)	6/28/2012			-	150.0
MBT (lb/t	100	ercent Oil (%)	Derconti	Water (%) Chic		/==#\ <u> </u>	Calcium	7	778T 78A		Electric Stab (V)	6/29/2012 6/30/2012				130.0 0.0
MBI (mr	·DI) [Fei	rcent Oii (70)	Percent v	Vater (%)	i) e o dac	mg/L)	Calcium	(mg/L)	KCL (%)		Electric Stan (v)	7/1/2012				75.0
CEC for (Suttings	Whole Mud	Add (bbl) Mi	ud Lost to Hole ((ppl) ly	Mud Lost	(Surf) (bb	J) Mud V	ol (Res) (bbi)	Mur	d Vol (Act) (bbl)	7/2/2012				246.0
42- Tho	12 10 30 38 33		94440000000000000000000000000000000000			#5-65-6 <u>6113</u>	31-00-315-00-5	3500000000			<u> </u>	7/3/2012				702.0
Air Da	<u>la distinguista.</u>	<u>ATTALLANDAR</u>	<u>legh dhall-serana</u>	hitsige angene	<u>Maran</u>	<u>Eggliggenes</u>		<u>\$3.000000000000000000000000000000000000</u>	<u> MERKER PERSONA</u>	27.40 W	<u> Nysananana</u>	7/4/2012				280.0 841.0
Parasite /	ACFM (ft³/min)	Driff	pipe ACFM (ft³/r	min) ECD F	Bit (lb/ga	al)		ECD Parasi	te (lb/gal)			7/5/2012 7/6/2012	ļ			1,123.0
	* Ibible		11 Odbal	-23-21	To Shared	an period	********	Pagrangraggyai		DANKE NA		7/7/2012				1,543.0
	s ion Inhibit ed down Parasi		ed in 24hr F gls	Period s Injected in Muc	d (gal)	<u> 400 dens</u>	<u>ingline and</u>	gls Bio	cide injected			7/8/2012				842.0
		,							-			7/9/2012				561.0
Drill Si	rinas															
BHA#	2, Magnet r	run								\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						
Bit Run 2	Dail Bit 7 5/8in, Ma		1		(AD	DC Bit Dull	-			TFA (ir	ind Noz) (in²) 0.66]				
Nozzies (BHA ROP (ft.	.†				
- ··· 0			/12/12/12/1:	2/12				910.46		44		4				
Drill St	tring Comp	onents	Partitudes	Faguration	5555	53553	Wangay.	1888888		max						
Jts	Item Desc	notion	OD (in)		Lobe config	Stages	man/apar	Bit-Bend I (ft)	ft. min gpm (gpm)	gpm g						
1 K		IIpayorr	4 1/2			Ciagni	ibaor.				1. 1.1.4	†				
	rill Pipe		4 1/2									_]				
22 H	WDP rill Collar		4 1/2 6 1/4					 		 		-				
	it Sub w/Flo	oat	7 5/8			\vdash		 		 		-				
												-				

Deliting Parameters Deliting Services De		Well Name	: LC TRII	BAL 2-5	D-56	Ber	ry	Daily D	rillin	g Re	port		Report Date: 7/4/201 Report #: 7, DFS: 2 Depth Progress: -1
Hole WGB (1000BF) RPM (rpm) SPP (gai) Ret HL (1000BF) PU HL (1000BF) SO HL (1000BF) Orilling Torque Orif Birn Tq	Welibore		Depth End (ftKB)) Cum Depth	(ft) Dr	ill Time (hrs) (Cum Drill Time .	Int RO	³ (ft/hr)	Flow Rate (gpm)		
NOBE 10000000 RPM (rpm) SPP (psi) Rot HL (1000000) PU HL (1000000) SO HL (1000000) Onling Torque Off Bun Tq	Original Hole	1,011.0	1,000.0										
Drill Strings SHA #3, Steerable #1 Strong billing Strong billing billing Strong billing Strong b		RPM (rpm)	SPP (psi)	Rot HL (100	016f) PL	J HL (10000	of) S	O HL (1000lbf)	Drilling	Torque	Off Btm Tq		
BHA #3, Steerable #1 Steerable #3 T7/8ln, FM65M , 11908816 ACC Bit Duff 2-1-BT-N-X-0-WT-TD T5A (Incl Noz) (In*P) 1.49 1	Q (g inj) (ft²/	Motor RPM (rpm)	T (Inj) (°F) F	 	T (bh) (F) P(S	Urf Ar	nn) T (surf a	 nn) Q	(liq rtm) (g] Q (g return)	-	
BHA #3, Steerable #1 Steerable #3 T7/8ln, FM65M , 11908816 ACC Bit Duff 2-1-BT-N-X-0-WT-TD 1.49	Drill Strings												
Nozzles (732')	BHA#3, Ste	erable #1								TEA Co	114-1 (1-2)		
18/18/18/18/18/18/18/18 6,824.75 125 75.3			1908816		IADO						1.49		
Drill String Components	Nozzles (/32")	18	3/18/18/18/18	/18			S						
State Description Copin Copin Config Copin	Drill String												
1 Kelly					Lobe			Bit-Bend ft.	min gpm	gpm			
183 Drill Pipe		m Description			coning S	itages ron	vgpm	(m)	(gpm)	(9pin)	SN	1	
Color Collar Co	183 Drill Pig	oe										_	
1 NMDC		Mar								<u> </u>		-	
1 NMDC		/II.O2:		1								-	
Mud Motor 1.5 bend 6 1/2 27.52 78.0 3.5 0.160 5.65 250 500		b											
Drilling Parameters Wellbore Start (ftKB) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time Int ROP (ft/hr) Flow Rate (gpm)	1 Mud M	otor 1.5 bend			78.0	3.5 0	.160	5.65	250	500		1	
Original Hole WOB (1000ibf) RPM (rpm) SPP (psi) Rot HL (1000ibf) PU HL (1000ibf) SO HL (1000ibf) Drilling Torque Off 8tm Tq Q (g inj) (ft ³ / Motor RPM (rpm) T (inj) (*F) P (BH Ann) (T (bh) (*F) P(Surf Ann) T (surf ann) Q (liq rtm) (g Q (g return) Deviation Surveys MWD Azim Date Description EV/Tie In Inclin MD Tie In (ft NSTie In TVDTie In (ft NSTie In NSTie In NSTie In TVDTie In (ft NSTie In N	Drilling Para						N.						
Hole WOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Tq Q (g inj) (ft²/ Motor RPM (rpm) T (inj) (*F) P (BH Ann) (T (bh) (*F) P (Surf Ann) T (surf ann) Q (liq rtm) (g Q (g returm) Deviation Surveys MWD Azim Date Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft NSTie In NSTie In TVDTie In (ft NSTie In				Cum Depth ((ft) Dri	Il Time (hrs) C	ium Drill Time .	Int ROF	o (fVhr)	Flow Rate (gpm)		
Q (g inj) (ftV Motor RPM (rpm) T (inj) (*F) P (BH Ann) (T (bh) (*F) P(Surf Ann) T (surf ann) Q (liq rtm) (g Q (g return) Deviation Surveys MWD Azim Date Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft NSTie In T	Hole											_	
Deviation Surveys	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000	Dibi) PU	HL (10001)	of) S	Ю HL (1000fbf)	Drilling	Torque	Off Btm Tq		
MWD Azim Date Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft 0.00 6/29/2012 MWD 0.00 0.00 0.00 0.00 Survey Data	Q (g inj) (ft³/ N	Motor RPM (rpm)	T (Inj) (°F) P	(BH Ann) (T (bh) (*	F) P(S	urf Ar	nn) T (sunfa	nn) Q	(liq rtm) (g	Q (g return)	1	
MWD Azim Date Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft 0.00 6/29/2012 MWD 0.00 0.00 0.00 0.00 Survey Data	Daviation S	IIIVAVE	<u> </u>									-	
0.00 6/29/2012 MWD 0.00 0.00 0.00 0.00 0.00 0.00 Survey Data	MWD	-											
Survey Data			on										
MD (title) - No. (*) - No.	Survey Data	1					······································		1 2.38	5 101	- DLO MUDOS]	
	RECOMP (RKB)	ind (°)	Azm (*)	TVD (ftKB)		NS (ft)	-0.33	EW (it)	V:	S (III) प्राप्तिक	DLS (71000)	1	
			I									1	

	Well	Name	: LCTR	RIBAL 2	-5D-f		erry	Daily	Drillin	g Re	port		Rep	ort Date: oort #: 8, n Progres	DFS: 3.5
API/UWI	11011	Ttuille	Surface Legal		-	Spud Da	te Notice		APD S	ate		AFE Number	·T	Total AFE Amou	
430135092	50000		Lot #3 NEI T5S-R6W		i	6-28-2	012		Utah			C12 032 Daily Cost	1	Cum Cost To Da	le
Spud Date			Rig Release D			KB-Grou	nd Distand	ce (ft)	Ground	l Elevation	(ftKB)	39,14			609
7/1/2012	5:30:0	0 PM		2 6:00:00	PM	İ	17.0	00			112	Daily Mud Cost	I	Mud Additive Co	
Operations at R Drilling 77/			- Ala (8) 161(G1			ns Next 24	Hours duction	holo			5,782 Depth Start (ftKB)		5,7 Depth End (ftKB	
Operations Sum		Juction	1018 (2) 2020	<u> </u>		ן ווווטן	770 FIG		TIQIE			1,011		2,6	26
Serviced ria	& Adiu	isted bra	kes, Clean	out Gas I	Buster	valves 8	& Flow I	ine, Drill	ed out floa	equip.,	Drilled 7 7/8'	Depth Start (TVD) (Depth End (TVI 2.5	
Production I	hole f/	1023' to	2626'.									1,011 Target Formation		ى ك Target Depth (ft)	
Remarks Safety Meet	ina: W	orkina in	the heat									CŘ 6		6,5	90
Mud lost las				ell: 670 bl	ol.							Dally Contact			Mobile
Weather		*****	Temperature (Road Co	ndition		4	ondition		Kim D. Gritz	ontact	970-62	
Smokey - H		Para assertante		53.0		Dusty	ANNAINE	SEE SESSES	Good		Vinder (Year) de la	Doug Ross			
Last Casing Casing Descript		Set I	Depth (ftKB)	OD (în)	Cor	nment		ASAMMA (C)	eur erest Affelier		<u> 1840 (1845) (1860) (1860)</u>	Rigs			
Surface			1,011	8 5/8	Re	ın 24 jts	24# J-5	55 LT&C	set @ 101	1' F/C @	D 968'	Contractor		Rig Numb	er 513
Time Loa												Mud Pumps			010 (010(8))
Start Time En					on		20 14 (34)	STATE OF STATE		ent	deserve estat	# 1, Maxium,	1000		
06:00 06:			Lubricate R						adjust bra		r valvos º	Pump Rating (hp)	Rod Diamet	er (in) Strok	e Length (in)
06:30 10:	UU:	3.50	Miscellane	บนร			flow		it out of ga	s nuste	vaives &	1,000.0 Liner Size (in)	Т.	Vol/Stk OR (bbl/	10.00
10:00 11:	00	1.00	Drill Out Ce	ement/Re	lainers		1		lar - Shoe	rack - S	hoe @ 1011'.	6		0.0	
		.,	24, 24						e to 1023'.	_		Pressure (psi) Sid	Strokes (spm)	Eff (%) 95	
11:00 06:	Drilling					roduction l		1,250.0	120	120 90					
							rotat	ing t/ 10 10-18k	23' to 2626	3' W/ 420	# 2, Maxium, Pump Rating (hp)	Rod Diamet	er (in) Strok	e Length (in)	
O Nitta et lise assertis		NO NO STORY OF THE	Jan de com mar		CERCULAR DE	Sichnican	libin,	70-104 30-104	WOD	1949/GB1868		1,000.0			10.00
Mud Check	S											Liner Size (in)		/ol/Stk OR (bbl/	stk)
ype Motor Dooo	Time		Depth (ftK 1,49		ensity (lb 8.6		vis (s/qt) 30		V Calc (cp)	Yield	Point (ibf/100ft²) 1.000	Pressure (psi) Sid	w Spd S	Strokes (spm)	Eff (%)
<i>N</i> ater Base el (10s) (lbf/10	 Of Gel	04:30 (10m) (lbf/		n) (lbf/10 F		-			[pH	Is	olids (%)		No		
2.000		5.000	6.0	000				1	10.4		1.6	Mud Additive Descript		Consumed	Daily Cost
MBT (lb/bbl)	Pen	ent Oil (%)		Water (%) ((mg/L) 0.000	Calcium 30	(mg/L) .000	KCL (%)	E	ectric Stab (V)	Bicarb	1011	13.0	
CEC for Culting	s }\	Whole Mud		ud Lost to He					 Vol (Res) (bbl)	Mud	Vol (Act) (bbi)	CI 300 A		2.0	99.5
				370.0)				2000.0		650.0	Citric Acid		15.0	1
Air Data												Dap		12.0 2.0	1
Parasite ACFM ((ft³/min)	Drill	pipe ACFM (ft³/	/min) EC	D Bit (lb.	/gai)		ECD Para	site (lb/gal)			Engineer Pallets		8.0	1 .
			,	·	•	•						Shrink Wrap		8.0	1
Corrosion I	nhibite	or inject	ed in 24hr	Period						50.000 m	energeneriei E	Tax		221.3	
s injected dow	n Parasit	e (gal)	gls	s Injected in	Mud (gai)		gis Bi	ocide injected	ın Mua (g.	aıj	Trucking		1.0	1,000.0
<u>, </u>	Transcon.									averes		Job Supplies			
Drill Strings												Diesel Fuel, g	al us		[Unit Label
		771	101500000000000000000000000000000000000	ef Mederick Lame 141	U	ADC Bit Du	d d			TFA (inc	ol Noz) (in²)	Diesel Fuel			gal us
BHA #3, Ste		SSM 1	2100001				-1-BT-N	I-X-0-W			1.49	Total Received	Total Consu 6,49		Returned
3HA #3, Ste lit Run Drill Bi 3 7 7/8	sın, FM	OOIVI , I	1900010				8	itring Leng 6,824.		vt (100016 125	f) BHA ROP (ft 75.3	4,200.0 Diesel Fuel Co			
3HA #3, Ste Bit Run Drill Bit 3 7 7/8	sın, FM			18/18				0,027.	, •		1	Dieserruero	msumpuo.	cons	ımed
3HA #3, Ste lit Run Drill Bi 3 7 7/8 lozzles (/32")		18	3/18/18/18/1	18/18											
BHA #3, Ste 3it Run Dnill Bi 3 7 7/8 Nozzles (/32")		18		18/18						max		6/28/2012			
3HA #3, Ste Sit Run Drill Bi 3 7 7/8 lozzles (/32") Drill String	Comp	18 onents	8/18/18/18/1	18/18 Len (ft)	Lobe) Stages	rpm/gom	Bit-Ben	d ft. min gpm (gpm)		SN	6/28/2012 6/29/2012			130
BHA #3, Ste Bit Run Dnil Bi 3 7 7/8 Nozzles (/32*) Drill String Jis Ite 1 Kelly	Comp em Descr	18 onents	OD (in) 4 1/2	Len (ft) 2 45.0	confi	stages	rpm/gpm	Bit-Ben (ft)		gpm	SN	6/28/2012 6/29/2012 6/30/2012			130 0
BHA #3, Ste Bit Run Dail Bi 3 7 7/8 Nozzles (/32*) Drill String Jis Ite 1 Kelly 183 Drill Pi	Comp om Descr pe	18 onents	OD (in) 4 1/2 4 1/2	Len (ft) 2 45.0 2 5,797.4	confi 0 5	9 Stages	rpm/gpm	Bit-Ben (ft)		gpm	SN	6/28/2012 6/29/2012			130 0 75
BHA #3, Ste Bit Run Dnil Bi 3 7 7/8 Nozzles (/32*) Drill String Jis Ite 1 Kelly 183 Dnil Pi 23 HWDP	Comp em Descr pe	18 onents	OD (in) 4 1/2 4 1/2 4 1/2 4 1/2	Len (ft) 2 45.0 2 5,797.4 2 703.0	confii 0 5	9 Stages	rpm/gpm	Bit-Ben (ft)		gpm	SN	6/28/2012 6/29/2012 6/30/2012 7/1/2012			130 0 75 246 702
BHA #3, Steel Steel	Composite Descripe	18 onents	OD (in) 4 1/2 4 1/2 4 1/2 6 1/4	Len (ft) 45.0 5,797.4 703.0 184.9	Confi 0 5 0	9 Stages	rpm/gpm	Bit-Berr (ft)		gpm	SN	6/28/2012 6/29/2012 6/30/2012 7/1/2012 7/2/2012 7/3/2012 7/4/2012	AZZĀĶĀSSĀGE		130 0 75 246 702 280
String	Comp m Descr pe bllar	18 onents	OD (in) 4 1/2 4 1/2 4 1/2 4 1/2	Len (ft) 2 45.0 2 5,797.4 2 703.0 184.9 2 30.5	Confi 0 5 0 0	9 Stages	rpm/gpm	Bit-Ben (ft)		gpm	SN	6/28/2012 6/29/2012 6/30/2012 7/1/2012 7/2/2012 7/3/2012 7/4/2012 7/5/2012			130 0 75 246 702 280 841
BHA #3, Steel Steel	Composite Descripe	18 onents	OD (in) 4 1/2 4 1/2 4 1/2 6 1/4 6 1/2	Len (ft) 2 45.0 5,797.4 2 703.0 184.9 2 30.5 5.6	Confi	9 Stages	rpm/gpm	Bit-Ben (ft)	(gpm)	gpm	SN	6/28/2012 6/29/2012 6/30/2012 7/1/2012 7/2/2012 7/3/2012 7/4/2012 7/5/2012 7/6/2012			130 0 75 246 702 280 841 1,123
BHA #3, Ste Bit Run Drill Bit Bit Run Drill Bit Bit Run Drill Bit Bit Run Drill Bit Bit Run Drill Bit Bit Run Drill Bit Bit Run Drill Bit Bit Run Drill Co Bit Run Drill Co Bit Run Drill Co Bit Run Drill Co Bit Run Drill Co Bit Run Drill Co Bit Run Drill Co Bit Run Drill Co Bit Run Drill Co Bit Run Drill Co Bit Run Drill Co Bit Run Drill Co Bit Run Drill Co Bit Run Drill Co Bit Run Drill Co Bit Run Drill Bit Run Drill Co Bit Run Drill Bit Run Drill Bit Run Drill Co Bit Run Drill Bit	Composer Descripe	18 onents ption 5 bend	OD (in) 4 1/2 4 1/2 4 1/2 6 1/4 6 1/2 6 1/2	Len (ft) 45.0 5,797.4 703.0 184.9 30.5 5.6 30.7	Confi	9 Stages		Bit-Ben (ft)		gpm	SN	6/28/2012 6/29/2012 6/30/2012 7/1/2012 7/2/2012 7/3/2012 7/4/2012 7/6/2012 7/7/2012			130 0 75 246 702 280 841 1,123 1,543
SHA #3, Steel String String	Component Descripe billar otor 1.	18 onents ption	OD (in) 4 1/2 4 1/2 4 1/2 6 1/4 6 1/2 6 1/2 6 1/2	Len (ft) 45.0 5,797.4 703.0 184.9 30.5 5.6 30.7	Confi	9 Stages		(n)	(gpm)	(gpm)	SN	6/28/2012 6/29/2012 6/30/2012 7/1/2012 7/2/2012 7/3/2012 7/4/2012 7/5/2012 7/6/2012			130 0 75 246 702 280 841 1,123 1,543
SHA #3, Ste SHE RUN	Comp m Descr pe billar bib otor 1. stg1	18 onents pition 5 bend 6rpg	OD (in) 4 1/2 4 1/2 4 1/2 6 1/4 6 1/2 6 1/2 6 1/2	Len (ft) 2 45.0 2 5,797.4 2 703.0 4 184.9 2 30.5 2 5.6 2 30.7 2 27.5	confi 0 5 0 0 1 1 6 2 78.	9 Stages 0 3.5	0.160	5.65	(gpm) 250	(gem) (500		6/28/2012 6/29/2012 6/30/2012 7/1/2012 7/2/2012 7/3/2012 7/4/2012 7/6/2012 7/7/2012 7/8/2012			130 0 75 246 702 280 841 1,123 1,543
BHA #3, Ste Sit Run Drill Bi 3 7 7/8 Nozzles (/32") Drill String 1 Kelly 183 Drill Pi 23 HVDP 6 Drill Cc 1 NMDC 1 Gap st 1 NMDC 1 Mud M	Composite Descripe Dillar otor 1. stg1 amete	18 onents pition 5 bend 6rpg	OD (in) 4 1/2 4 1/2 4 1/2 6 1/4 6 1/2 6 1/2 6 1/2	Len (ft) 2 45.0 5,797.4 703.0 184.9 2 5.6 2 5.6 2 30.7 2 7.5	confi 0 5 0 0 1 1 6 2 78.	9 Stages 0 3.5	0.160 (hrs) C	5.65 Eum Dnil Ti 19.00	250 me Int ROI 8	500 ((t/hr)) 5.0	Flow Rate (gpm) 420	6/28/2012 6/29/2012 6/30/2012 7/1/2012 7/2/2012 7/3/2012 7/4/2012 7/6/2012 7/7/2012 7/8/2012			150 130 0 75 246 702 280 841 1,123 1,543 842 561
BHA #3, Ste Bit Run Dail Bit 3 778 lozzles (/32") Drill String Jis Kelly 183 Drill Pi 23 HWDP 6 Drill Co 1 NMDC 1 NMDC 1 NMDC 1 NMDC 1 NMDC 1 NMDC 1 NMDC 2 Orilling Party Velibore Driginal Hole WOB (1000/bf)	Composition Descripe peloilar otor 1. stg1 amete Start (f 1,) RPM (i	ption 5 bend 6rpg rs suxB) 011.0	OD (in) 4 1/2 4 1/2 4 1/2 6 1/4 6 1/2 6 1/2 6 1/2 6 1/2 Chapter End (fits 2,626.0 SPP (psi)	Len (ft) 2 45.0 5,797.4 703.0 184.9 2 30.5 2 5.6 2 30.7 2 27.5 (8) Cum Dec 1,61	Confi	9 Stages 0 3.5 Doi!! Time 19.	0.160 (hrs) C	5.65 Dum Drill Ti 19.00	250 me Int ROI) 8	500 (ft/hr) 5.0 Torque	Flow Rate (gpm) 420 Off Btm Tq	6/28/2012 6/29/2012 6/30/2012 7/1/2012 7/2/2012 7/3/2012 7/4/2012 7/6/2012 7/7/2012 7/8/2012			130 0 75 246 702 280 841 1,123 1,543
BHA #3, Ste Bit Run Dail Bit 3 7 7/8 Ozzles (/32") Drill String Jis Kelly 183 Drill Pi 23 HWDP 6 Drill CG 1 NMDC 1 Gap st 1 NMDC 1 Mud M 7/8 2.9 Drilling Part Velibore Driginal Hole	Comp m Descr pe bilar otor 1. stg1 amete Start (f 1,4 RPM (f)	18 onents ption 5 bend 6rpg rs uKB) D11.0	OD (in) 4 1/2 4 1/2 4 1/2 6 1/4 6 1/2 6 1/2 6 1/2 6 1/2 6 1/2 0 1/2 Depth End (fik 2,626.0	Len (ft) 2 45.0 5,797.4 703.0 184.9 2 30.5 2 5.6 2 30.7 2 27.5 (8) Cum Dec 1,61	Confii Confii	9 Stages 0 3.5 Dall Time 19. PU HL (1 8)	0.160 (hrs) 0 00 000tbn) S	(n) (n) 5.65 Cum Drill Ti 19.00 SO HL (100 58	250 me Int RO!)	500 500 Torque	Flow Rate (gpm) 420	6/28/2012 6/29/2012 6/30/2012 7/1/2012 7/3/2012 7/3/2012 7/4/2012 7/6/2012 7/8/2012 7/8/2012 7/9/2012			130 75 246 702 280 841 1,123 1,543



Berry Daily Drilling Report

Report Date: 7/5/2012 Report #: 8, DFS: 3.5 Depth Progress: 1,615

Well Name: LC TRIBAL 2-5D-56

Deviation Surveys											
MWD						1		Transaction (2)			
	Date	Description	on		EWTle In		in (ft NSTie In 00 0.00	. TVDTie In (ft 0.00			
0.00	6/29/2012	MWD			0.00	0.00 0.	00 0.00	10.00			
	y Data			TAD (BVD)	NS (ft)	EW (ft)	VS (ft)	DLS ("/100ft)			
M	D (ftKB) 1,024.00	Ind (°) 1.30	Azm (°) 234.10	TVD (ftKB) 1,023.91	-6.81	-9.41	-10.39	0.13			
	1,024.00	1.10	308.50	1,086.90	-6.85	-10.46		2.32			
	1,151.00	3.50	53.10	1,150.86		-9.38	1	6.13			
	1,214.00	7.20	54.80	1,213.58		-4.61	-4.86	5.88			
			59.20	1,275.96	2.88	2.75		2.72			
	1,277.00	8.80 9.80	64.80	1,339.12	7.70			2.11			
	1,341.00				11.89	22.47	1	3.25			
	1,403.00	11.40	71.50	1,400.06	15.63			1.94			
	1,466.00	12.40	74.90	1,461.71	19.28	48.95		2.22			
	1,530.00	13.80	75.90	1,524.04		64.47	1	2.22			
	1,594.00	15.10	77.00	1,586.02	23.02		1	3.07			
	1,656.00	17.00	77.50	1,645.60	26.80	81.19	1				
	1,720.00	18.40	78.10	1,706.57	30.90	100.21		2,21			
	1,783.00	20.50	77.80	1,765.97	35.29	120.72	1	3.34			
	1,846.00	23.90	77.50	1,824.29	40.38	143.97	148.62	5.40			
	1,909.00	26.50	79.20	1,881.29	45.78	170.24	1	4.28			
	1,973.00	28.80	81.40	1,937.98	50.76	199.52	1	3.93			
	2,036.00	31.00	81.30	1,992.59	55.48	230.56	1	3.49			
	2,100.00	30.50	80.60	2,047.59	60.63	262.88	1	0.96			
	2,195.00	29.10	78.90	2,130.03	69.01	309.33	316.44	1.72			
1	2,290.00	31.00	79.30	2,212.26	78.00	356.04	1	2.01			
	2,385.00	31.40	82.70	2,293.52	85.69	404.63	l .	1.90			
	2,480.00	29.60	80.40	2,375.38	92.75	452.32	}	2.26			
	2,576.00	31.20	80.40	2,458.17	100.85	500.22	509.96	1.67			

	Well Name	· ICT		n e		erry	Dail	y D	rillin	g Re	port			Rej	oort#:	9, D	/6/2012 FS: 4.0 s: 2,032
API/UWI	well lagille	Surface Lega		U-0		te Notice			IAPD S	ale		AFE Number	· 	БСРС	Total AFE	•	
43013509250	0000		NW Sec 5		6-28-2				Utah			1	032056		Cum Cost	To Date	·· ···
Spud Date		Rig Release			KB-Grou	nd Distan	ce (ft)		Ground	Elevation	(ftKB)	1 '	4,158		00111 0001	388,7	
7/1/2012 5	5:30:00 PM	1 ~	12 6:00:00 P	M		17.	00			6,	412	Daily Mud Co			Mud Addit	ve Cost 15,62	
Operations at Re	•		.01			ns Next 2 7/8" Pr		n hale				Depth Start (f),837 (KB)		Depth End		20
Operations Summ	" Production I	1018 @ 400	10		DIIII I	770 F1	ouuciio	, TIOR	5		****	- 2	2,626			4,65	
Drilled 7 7/8"	Production h	ole f/ 2626'	to 4658'.									Depth Start (1	VD) (fike) 2.501		Depth End	1 (TVD) 1 4,39	, ,
	ng: Hand plac											Target Forma	•		Target De		3)
Mud lost last Weather	24 hr/ 300 bl				Road Co	ndtion			THOIS C	ondition		Daily Con	tacts	GN(SNE)		300	
Clear		Temperature	55.0		Dusty	(IQIQOI I			Good			2000	Job Contac	Later in			obile
Last Casing	Set	N. Alizagai		V-0.2454 V-0.245								Kim D. Gr			97	0-623	·/U84
Casing Description Surface	n Set	Depth (ftKB) 1.011	OD (in) 8 5/8		nment n 24 ite	24# .I_	ፍፍ I T&	C set	@ 101	1' E/C (ත <u>968'</u>	Doug Ros Rigs	>			2005A):	
Surface		1,011	0.0/0	Jixa	// 24 jto	2711 0	JJ 1.10	10 301	. (ag 101	1170	<u> </u>	Contractor	. 3. 3. (2. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.	gan kubu bara	Rig	Numbe	
Time Log			0						Сопп	ont.		Patterson					513
06:00 18:0	Time Dur (hrs)	Drilling	Operation	256000	(4.50	Drill	7 7/8"	Produ			slides &	Mud Pum					
00.00	12.50	Drinning				rota	ting f/ 2	2626'	to 4658		gpm, 65	#1, Maxi Pump Rating		0 d Diame	ter (in)	Stroke	Length (in)
						rpm	, 10-18	3k wot	Ó			1,000		0 13/11/19	,		10.00
	SALASA.											Liner Size (in)			Vol/Stk OF		
Mud Checks Type	Time	Depth (ft	KB) Den	sity (lb/g	gal)	Vis (s/qt)		PV C	alc (cp)	Yiek	l Point (lbf/100ft²)	Pressure (psi	6 I Islaw Sai	d d	Strokes (s	0.08	
Water Base	04:30	4,3	00.0	8.70	0	3	3				12.000	11033010 (pai	No.		01,000,00	,,,, _	(1-1
Gel (10s) (lbf/100			m) (ibt/10 Filt 3.000	rate (m	L/30min)	Filter Ca	ake (/32") 2) pH	8.2	S	olids (%) 2.6	# 2, Maxi	um, 100	0		NAS.	
11.000 MBT (lb/bbl)	15.000 Percent Oil (%		Water (%) Ch	orides	(ma/L)	Calcium	-	KC	L (%)	E	lectric Stab (V)	Pump Rating	• • •	d Diame	eter (in)		Length (in) 10.00
		· 9	97.4	1,600	0.000							1,000 Liner Size (in			Vol/Stk OF		
CEC for Cuttings	Whole Muc	. , , ,	Mud Lost to Hole	(ppl)	Mud Los	t (Surf) (b	bl) Mu	•	Res) (bbl) 250.0	Mud	Vol (Act) (bbl) 694.0					,	,
Atabaka		5.0		ing in vis		SANSA	jajani.	12	20.0		094.0	Pressure (psi	-		Strokes (s	pm) E	ff (%)
Air Data 7/5/2012 06:0	:::::::::::::::::::::::::::::::::::::	<i>Spiles and an</i>	other control engine		and that we	22 4 4 6 6 7 5 6 7	According to the		end former	<u> </u>	the Contract of the Contract o		No.			l	*****
Parasite ACFM (fi		lpipe ACFM (fi	Vmln) ECD	Bit (lb/g	gal)		ECD Pa	arasite ((lb/gal)			Mud Addi	scription	ums	Consu	med	Daily Cost
		22			N. N. J.	To reve years		V5.4.4.5.4.5.	Terri Versieris ve		N - 13 - Nico - Nicolada	Anco Lig				3.0	23.25
Corrosion In			Period	ıd (gal)			lais	Siocide	e Injected	in Mud (a	an	CI 300 A				4.0	199.08
gis injected down	Lauste (dei)		go myoddod ar in	ia (ga.)			3.4		,	30		Citric Acid				12.0 170.0	1,840.80 3,910.00
												Dap Engineer				1.0	700.00
Drill Strings BHA #3, Stee	arabia #4			MENION Managar								Mud cost	correction	า	2.7	746.0	2,746.00
Bit Run Drill Bit		the state of the state of	Africa para atau sa sa sa sa sa sa sa sa sa sa sa sa sa	ΙĀ	DC Bit D		(3 a a a a a a a a a a	gha thaile a		TFA (in	cl Noz) (în²)	Tax			4	18.12	418.12
	n, FM65M , 1	1908816			2	-1-BT-I				10.000	1.49	Job Supp	lies	M. N. F			
Nozzies (/32")	1:	8/18/18/18/	18/18				String Le 6.82			vi (1000)0 125	75.3 BHA ROP (ft.	Diesei Fu	el, gal us	3			Unit Label
Drill String C		0/10/10/10/	10/10				0,02		_l		7515	Description Diesel Fue	al .				onit Label gal us
Dim String C	zoniponenta			SON SE	1 2319	38,833			43408	max		Total Receive		al Cons	umed	Total R	etumed
Jts Iten	n Description	OD (in)	Len (ft)	Lobe	Stages	rom/ana		end ft. ft)	min gpm (gpm)	(gbu) gbur	SN	4,200	.0	6,49	3.0	<u> </u>	
1 Kelly	ii Description	4 1/		•	Cagoo	, in a sp.						Diesel Fu		ımptic	n	consun	
183 Drill Pip	е	4 1/	1									6/28/2012	Date	231 N 2 N (27)	Med Black A.	COURGIA	150.0
23 HWDP		4 1/										6/29/2012					130.0
6 Drill Col	llar	6 1/-			1					ļ		6/30/2012					0.0
1 NMDC 1 Gap sui	<u> </u>	6 1/3 6 1/3					-				J	7/1/2012					75.0
1 NMDC	J	6 1/3			+							7/2/2012					246.0
	tor 1.5 bend	6 1/3		78.0	3.5	0.16	0 5.65	i	250	500		7/3/2012					702.0 280.0
	stg16rpg											7/4/2012					841.0
Drilling Para	meters					ģetie;						7/6/2012					1,123.0
	Start (ftKB)		KB) Cum Depti		Drill Time	(hrs) .00	Cum Dril. 43.			? (ft/hr) 4.7	Flow Rate (gpm 420	7/7/2012					1,543.0
Original Hole	2,626.0	4,658.0	3,647.	.00	24.	.00	40.	.00	"	7.7	420	7/8/2012					842.0
	RPM (rpm)	SPP (psi)	Rot HL (10	00(bf)	PU HL (1	000lbf)	SO HL (1	1000(bf)	Drilling	Torque	Off Btm Tq	7/9/2012					561.0
15	65	1,250.0			14		7.			00.0	6,400.0						
Q (g inj) (ft ^y M	otor RPM (rpm) 67	T (Inj) (°F)	P (BH Ann) (.	T (bh	ነ) ("ቸ)	P(Surf A	nn) T	(surfa	inn) Q	(id tru)	g Q (g return)						
Deviation Su	ırveys										<u></u>						
MWD Azim Date	Descripti	on]8				e in (ft			=					
0.00 6/29/						0.00	0.00	0	0.00	0.00	0.00	-					
Survey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB		NS		EW			S (ft)	DLS (*/100ft)						
2,671		82.50	2,53	9.31		108.19		549.09	9	559.37	1.1	9					

The Wall

Berry Daily Drilling Report

Report Date: 7/6/2012 Report #: 9, DFS: 4.0 Depth Progress: 2,032

Well Name: LC TRIBAL 2-5D-56

Survey Data							D1 0 22/2000
MD (ftKB)	Ind (*)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*/100ft)
2,766.00	31.20	85.60	2,620.44	113.32	598.23	608.70	1.73
2,861.00	29.40	84.80	2,702.46	117.32	645.99	656.47	1.94
2,957.00	28.40	83.50	2,786.51	122.04	692.14	702.78	1.23
3,052.00	26.80	80.60	2,870.70	128.10	735.72	746.76	2.20
3,147.00	27.00	78.30	2,955.42	135.97	777.97	789.73	1.12
3,242.00	26.40	79.10	3,040.29	144.34	819.83	832.39	0.74
3,338.00	26.50	81.00	3,126.24	151.72	861.94	875.14	0.89
3,433.00	23.30	78.60	3,212.40	158.76	901.30	915.12	3.53
3,528.00	23.00	77.60	3,299.75	166.45	937.85	952.43	0.52
3,623.00	22.10	81.00	3,387.49	173.24	973.63	988.84	1.67
3,718.00	19.80	80.50	3,476.21	178.69	1,007.15	1,022.80	2.43
3,814.00	17.70	78.80	3,567.11	184.21	1,037.51	1,053.65	2.26
3,909.00	16.60	80.70	3,657.88	189.21	1,065.07	1,081.66	1.30
4,004.00	15.50	85.50	3,749.18	192.39	1,091.11	1,107.88	1.81
4,100.00	12.70	83.80	3,842.28	194.54	1,114.40	1,131.20	2.95
4,195.00	11.50	91.20	3,935.17	195.47	1,134.25	1,150.94	2.06
4,290.00	9.30	89.20	4,028.61	195.38	1,151.39	1,167.84	2.35
4,386.00	6.90	87.00	4,123.64	195.79	1,164.91	1,181.24	2.52
4,481.00	6.20	78.90	4,218.03	197.08	1,175.64	1,192.04	1.22
4,576.00	4.60	79.50	4,312.60	198.76	1,184.42	1,200.98	1.69

	Well Name	· I C TDI	DAL 2 6	D =		Berry	Daily	/ Di	rillin	g Re _l	oort		Rep		7/7/2012 DFS: 4.5 ss: 1,550
	well Name					te Notice			APD St	210		AFE Number	Deb	Total AFE Amo	
4301350925	0000	Surface Legal Lo Lot #3 NEN\ T5S-R6W			6-28-2		•		Utah	ato			032056	Cum Cost To D	
Spud Date		Rig Release Dat	te		KB-Grou	nd Distar	nce (ft)		Ground	Elevation	(fikb)	1 '	2,661	43	1,428
7/1/2012	5:30:00 PM		6:00:00 PI	М		17	.00				12	Daily Mud Cos	t .798	Mud Additive C	ost To Date ,418
Operations at Re Drilling 7 7/8	port Time 3" Production h	ole @ 6208'					4 Hours oduction	hole	to +/-	6800', C	irc., Wiper	Depth Start (ftl	KB)	Depth End (ftK	В)
					trip, Po	& HOC	Log					Depth Start (T	,658 VD) (f(KB)	Depth End (TV	208 D) (fiKB)
Operations Sumr Drilled 7 7/8"	nary Production ho	ole f/ 4658' to	6208'.									4	,394		944
Remarks		-1										Target Formati CR 6	on	, , ,	590
Held BOP Dr	ng: Housekeep ill	oing										Daily Cont			
Held derrick	inspection f/ fa	Illing objects										Kim D. Grif	lob Contact	970-6	Mobile 23-7084
	24 hr/ 0 bbl											Doug Ross		0.00	20-7004
Weather Clear		Temperature (°F) 52.0		Road Co Dusty	ndition			Hole Co Good	ndition		Rigs			Sec. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10
Last Casing	Q ₀ t		2.0		Dusty	ON SON		135,12	10000			Contractor		Rig Nun	
Casing Description		Depth (ftKB)	OD (in)		ment	editable princip	43474.3	** ******				Patterson	elgekterket en skrivet da	10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (513
Surface		1,011	8 5/8	Rar	1 24 jls	24# J	·55 LT&0	set	@ 101	1' F/C @	968'	Mud Pump # 1. Maxiu			
Time Log												Pump Rating (hp) Rod Diam	eter (in) Stro	ke Length (in)
Start Time End	Time Dur (hrs)	D-101	Operation	486), Kişin	interior (No.	Dell	1 7 7/8" F	Jeodi Jeodi		ent	lidae 2	1,000.	0	Vol/Sik OR (bb	10.00
06:00 18:0	0 12.00	Drilling									gpm, 65	Einer Size (in)	6		.083
							n, 10-18k					Pressure (psi)	•	Strokes (spm)	Eff (%) 95
												1,450.0 # 2, Maxiu	No No	120	ao
Mud Checks Type	Time	Depth (ftKB)	Dens	ity (lb/g	al)	Vis (s/qt)		PV Ca	ilc (cp)	Yield	Point (lbf/100ft²)	Pump Rating (eter (in) Stro	ke Length (in)
Water Base	04:30	6,060		8.90			29	L,			5.000	1,000.	0	11.400	10.00
Gel (10s) (lbf/100 7,000	f Gel (10m) (lbf/ 11.000	10 Gel (30m) (16.0	(Ibt/10 Filtr	ate (ml	./30min)	Filter C	ake (/32") 2	РH	8.3	S	olids (%) 3.8	Liner Size (in)		Vol/Stk OR (bb	ustk)
MBT (lb/bbl)	Percent Oil (%)	Percent Wa	ater (%) Chie			Calciun	n (mg/L)	ксі	L (%)	E	ectric Stab (V)	Pressure (psi)		Strokes (spm)	Eff (%)
CEC for Cuttings	Whole Mud	96. Add (bbl) Mud	Lost to Hole	1,150 (bbi) [i		t (Surf) (t	obl) Mud	Vol (F	Res) (bbl)	Mud V	/ol (Act) (bbl)	Mud Addit	No ive Amounts		
								12	50.0		1006.0	Des	scription	Consumed	
Air Data	219928 SVS							30900		98 <u>989</u>		Chemseal		3.	1
7/6/2012 06: Parasite ACFM (f		plpe ACFM (ft³/m	in) (ECD I	3it (lb/g	al)		ECD Par	asite (I	lb/gal)			CI 300 A Dap		110	
								•	•			Engineer		1.	1 .
	nhibitor Inject						lata f	Noolda	Interted	in Mud (ga	andre de la companie	Finfix		4.	1
gls injected down	Parasite (gai)	gisi	njected in Mu	o (gas) 2()		l dia r	siocide	Hijected	ni muu (ye	"/	Hi Yield Ge	el .	20.	1
	Y								Name in			Sawdust Tax		20. 268	1
Drill Strings										anderber Santan		Walnut - M	edium	31.	
BHA #3, Ste			<u> </u>	IA	OC Bit Di	ull	Parking parkets		********	TFA (inc	l Noz) (in²)	Job Suppl			San Ba
	n, FM65M ,1	1908816			2		N-X-0-W			0.74000151	1.49	Diesel Fue			
Nozzles (/32")	15	3/18/18/18/18	/18				6,824			พ (1000เต 125) BHA ROP (ft 75.3	Description Diesel Fue	t		Unit Label gal us
Drill String (, 10, 10, 10, 10	710				0,021		l	•		Total Received		sumed Tota	al Returned
			44 (44 (44 (44 (44 (44 (44 (44		Same	(3,000)	Bit-Bei		min gpm	max gom		4,200.0	6,4	93.0	
Jts Iter	n Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gp			(gpm)	(gbw)	SN		el Consumpti Date		sumed
1 Kelly		4 1/2	45.00									6/28/2012	Jaie (confinencia)	1 (1)	150.0
183 Drill Pip	e		5,797.45									6/29/2012			130.0
23 HWDP 6 Drill Co	llar	4 1/2 6 1/4	703.00 184.90			 						6/30/2012			0.0
1 NMDC	iiai	6 1/2	30.51			 						7/1/2012			75.0
1 Gap sul	b	6 1/2	5.61			-						7/2/2012 7/3/2012			246.0 702.0
1 NMDC		6 1/2	30.76									7/4/2012			280.0
	otor 1.5 bend	6 1/2	27.52	78.0	3.5	0.18	5.65		250	500		7/5/2012			841.0
	stg16rpg			. 2004-049	tau exacese	ANTERIOR.	42 N N N N N N N N N N N N N N N N N N N	00N4	55145 Nu 1940	ga, naghinab	V4440. UNIVERSE	7/6/2012			1,123.0
Drilling Para Wellbore	I meters Start (ftKB)	Depth End (ftKB	1 Cum Depth	(ft)	Drill Time	e (hrs)	Cum Dnill	Time	. Int ROP	(ft/hr)	Flow Rate (gom)	7/7/2012			1,543.0
Original	4,658.0	6,208.0	5,197.		24.	, ,	67.0			4.6	420	7/8/2012			842.0 561.0
Hole					511117	i 000" -	001" "	ONE -	D-20	Fa	06 Di T-	7/9/2012		L	001.0
WOB (1000lbf) 23	RPM (rpm) 65	SPP (psi) 1,450.0	Rot HL (100		PU HL (1 19		SO HL (10			Forque 0.00	Off Btm Tq 6,500.0				
Q (g inj) (ft³/ M	1		(BH Ann) (Q (g return)	1			
	67														

C

Berry Daily Drilling Report

Report Date: 7/7/2012 Report #: 10, DFS: 4.5 Depth Progress: 1,550

Well Name: LC TRIBAL 2-5D-56

Deviation Surveys	•							
MWD				lware ti	10-2- IND	T- 1- /b	(NOTE - L-	Trans. In the
Azim Date	Descriptio	n		EWTie In 0.00	Inclin MD	Tie In (ft 0.00	NSTie In 0.00	TVDTie in (ft 0.00
0.00 6/29/2012	MWD			0.00	0.00	0.00	0.00	0.00
Survey Data	Start (B) Sil	A (2)	TUD (GIVD)	NO 16V	CONTRACTOR CONTRACTOR	200 Feb. 2004	'S (ft)	DLS (°/100ft)
MD (ft/KB) 4,670.00	Incl (*) 3.90	Azm (°) 84.00	TVD (ftKB) 4,406.34	NS (ft) 199.78	EW (ft) 1,191.		,207.94	0.82
· · · · · · · · · · · · · · · · · · ·	- 1		. }	200.42	1,197.		,213.96	0.63
4,766.00	3.30	83.80	4,502.15		•		•	0.63
4,861.00	2.70	83.60	4,597.02	200.96	1,202.		,218.92	
4,957.00	2.40	86.40	4,692.93	201.34	1,206.		,223.18	0.34
5,052.00	1.90	95.10	4,787.86	201.33	1,210.		,226.69	0.63
5,147.00	1.80	90.30	4,882.81	201.18	1,213	.11 1	,229.68	0.19
5,242.00	1.40	78.40	4,977.77	201.40	1,215.	74 1	,232.31	0.55
5,337.00	1.00	79.50	5,072.75	201.79	1,217.	69 1	,234.30	0.42
5,433.00	1.00	83.60	5,168.74	202.03	1,219.	35 1	,235.97	0.07
5,527.00	1.20	113.80	5,262.72	201.73	1,221.	07 1	,237.62	0.64
5,622.00	0.80	137.10	5,357.71	200.84	1,222.	43 1	,238.82	0.59
5,716.00	0.60	90.20	5,451.70	200.36	1,223.	37 1	,239.66	0.62
5,810.00	0.80	149.70	5,545.69	199.79	1,224.	19 1	,240.38	0.76
5,906.00	0.30	152.80	5,641.69	198.99	1,224.	64 1	,240.70	0.52
5,998.00	0.20	105.20	5,733.69	198.73	1,224.	91 1	,240.92	0.24
6,094.00	0.60	163.60	5,829.69	198.21	1,225.	21 1	,241.13	0.55
6,189.00	0.40	241.30	5,924,68	197.57	1,225.	06 1	,240.88	0.68

# And) 2) 10/	oli Namo	: LC TRI	IRAI 2-51	D-56	Ber	ry [Daily D	rillin	g Rep	oort		Rep	oort Date: 7 oort #: 11, D opth Progre	DFS: 5.5
API/UWI	-/ VV	eli Naille	Surface Legal L			d Date N	otice		APD St	ate		AFE Number		Total AFE Amoun	
	0925000	0	Lot #3 NEN		6-2	8-2012	2		Utah				32056	Cum Cost To Dat	
			T5S-R6W		ND.	Ground D	Valanas	(A)	Ground	Elevation	(BVD)	Daily Cost 43	486	474.	
Spud Date		0:00 PM	Rig Release Da 7/9/2012	ite 6:00:00 PN		Grouna L	#Stance 17.0{		GIOGIA	6,4		Daily Mud Cost		Mud Additive Cos	t To Date
	s at Report		17072012	0.00.00111	Оре	rations N	ext 24 F	lours					257	23,6	
RIH w/	LHallibu	ırton "Ultra-	Slim" Triple-	Combo				/ casing, I		Run 5	1/2"	Depth Start (ft/ 6	8) 208	Depth End (ftKB) 6,8	
^ 					pro	oucuoi	- Casi	ng & ceme	51 IL.			Depth Start (TV		Depth End (TVD)	(ftKB)
Drilled 7	s Summary 7 7/8" Pr	oduction ho	le f/ 6208' to	6809', Circ	. & Con	id. f/ W	iper tr	ip, Condu	cted wip	er trip to	2500', Circ.	1	944	6,5	
f/ Logs,	POOH I	/Logs, R/U	& Log well v	w/ Halliburto	on "Ultra	a-Slim"	Triple	-Combo,	-			Target Formation	n	Target Depth (ftK 6,5	
Remarks		Talantan	Dinah nainta	9 Liand ala	oomonf							Daily Cont	acts		
Safety N Mud los	vieeting: it last 24	hr/ 0 bbl	Pinch points Total f/ well: 9	а папи ріа 970 bbl.	icemeni	ι.						phips to the J	b Contact		Mobile
Neather		111. 0 20.	Temperature (°F		Roa	d Conditi	ion		Hole Co	ndition		Kim D. Grit	<u>Z</u> 1940-144 (1941)	970-623	3-7084
Clear				0.06	Du	sty			Good			Doug Ross			
Last Ca	sing Se		S. d. (012D)	lop (a)	I Cammon				ulany.	1201.000		Rigs Contractor		Rig Numb	er
Casing De Surface		Set I	Depth (ftKB) 1,011	OD (in) 8 5/8	Commer Ran 24		# J-55	LT&C se	t @ 101	ו' F/C @	968'	Patterson			513
· · · · · · ·		30 Statis No.										Mud Pump			
Time Lo	og End Tim	e Dur (hrs)		Operation					Comm	ent		# 1, Maxiu Pump Rating (F	m, 1000 o) Rod Dian	seter (in)	E Length (in)
Start 11me 06:00	16:00		Drilling	Operazon			Drill 7	7/8" Proc			lides &	1.000.0		leter (III)	10.00
								ng f/ 6208		'w/ 420	gpm, 65	∐ner Size (in)		Vol/Stk OR (bbl/s	•
								10-18k wo				Pressure (psi)	6 Slow Spd	0.0 Strokes (spm)	
16:00	18:00		Condition M	ud & Circul	ate			sweep f/ V			Hom	1,450.0	No No	120	95
18:00	21:30		Trips	a Oissui	-1-			trip to 25			& Cond. f/	# 2, Maxiu			
21:30	01:00	3.50	Condition M	ua & Circui	ate		Logs.		, FH VIS 8	weehs	& Cond. II	Pump Rating (I	p) Rod Dian	neter (in) Stroke	Length (in)
01:00	03:30	2.50	Trips				-	ut f/ Logs				1,000.0 Liner Size (in)		Vol/Stk OR (bbl/s	10.00
03:30	04:00		Directional V	Nork				rcher dire	ctional a	ssembly	/.				-4
04:00	05:30	1.50	Wire Line Lo	ogs							Jltra-Slim"	Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
							•	-Combo lo					No		
05:30	06:00	0.50	Wire Line Lo	ogs				// Hallibur -Combo iç					ve Amounts	Consumed	Daily Cost
THE PARTY OF			stárákasátátát.	-Newsonskinster	respensive	ile dikebi	Про	-0011100 1	aging too			CI 300 A		4.0	l l
Mud Ch	iecks											Dap		4.0	l l
_{Type} Water B		ime 04:30	Depth (ftKE		ty (lb/gal) 9.15	Vis (s/qt) 30	lbo c	Calc (cp)	YIEla	Point (lbf/100ft²) 5.000	Engineer		1.0 4.0	1
3el (10s) ((bf/100f	Gel (10m) (lbf/	10 Gel (30m)			min) Fil		e (/32") pl	1	S	olids (%)	∟Finfix Hi Yield Ge	1	25.0	t .
7.0	00	10.000	17.0	300		ļ	3	}	8.2		5.8 ectric Stab (V)	Pallets	•	6.0	ſ
ивт (lb/bb	ol)	Percent Oil (%	Percent W		ides (mg/ 1.250.00		alcium (r	ng/L) Ki	CL (%)	E1	ecute Stan (v)	Sawdust		10.0	41.0
CEC for Co	uttings	Whole Mud		d Lost to Hole (ırı) (pol)	Mud Vol	(Res) (bbl)	Mud \	/ol (Act) (bbl)	Shrink Wra	p	6.0	1
									250.0		917.0	Tax		101.86	1
Air Data							<u> Situa</u>			97,887,939.		Trucking		1.0	1 '
7/7/2013	2 06:00 CFM (ft³/m	in) IDe	pipe ACFM (ft³/n	nin) (ECD s	Bit (lb/gal)		TE	CD Parasite	(lb/gal)			Walnut - Me		20.0	209.0
-arasita A	OFM (ICMI)	in)	ppo Aor III (II III	,,,,,	n (lorgar)				(S7			Diesel Fue			
Corrosi	ion Inhi	bitor inject	ed in 24hr F	Period								Description			Unit Label
gis injected	d down Pa	rasite (gal)	gls	Injected in Muc	i (gal) 20			gls Biocid	ie injected	in Mud (ga	al)	Diesel Fuel	Total Cor	Total	gal us Returned
HASSIANINA	: FAREBASSE	0.01 (0.01 (0.01 (0.01))	40 00 Q A PA COLA PA COLA		Z V	(Reviews)	12.101.638	Mark Senson		9888.843 <i>8</i>		4,200.0	1	193.0	Returned
Drill Str													Consumpt		
	, Steera	ble #1			IADC	Bit Dull	<u> Vijaš</u>			TFA fine	Noz) (in²)		ate	consu	
3it Run [FM65M , 1	1908816		IADO		BT-N-	X-0-WT-T	D		1.49	6/28/2012			150 130
Vozzles (/3				-110			St				BHAROP (ft.	6/30/2012			0.
			3/18/18/18/18	8/18				6,824.75		125	75.3	7/1/2012			75
Drill Str	ring Coi	nponents			. 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	,1,4H J aN	aggas el		N S S S S S	max		7/2/2012			246
					Lobe			Bit-Bend ft.		gpm)	SN	7/3/2012			702
Jts 1 Ke		escription	OD (in) 4 1/2	Len (ft) 45.00	config SI	ages p	m/gpm	(ft)	(gpm)	(ability	Control of the Control	7/4/2012			280
183 Dr			4 1/2									7/5/2012			841 1,123
23 HV		*****	4 1/2	703.00		-						7/6/2012 7/7/2012			1,123
	iil Collar		6 1/4	184.90								7///2012			842
1 NN	MDC		6 1/2	30.51								7/9/2012			561
	ap sub		6 1/2	5.61					-						
4 8 8	MDC	. 4 5 6	6 1/2	30.76	70.0	3.5	0.160	5.65	250	500		4			
		1.5 bend	6 1/2	27.52	78.0	3.5	U. 10U	3.05	230	500					
1 Mu		16rpg			t							1			

Berry Daily Drilling Report

Report Date: 7/8/2012 Report #: 11, DFS: 5.5 Depth Progress: 601

Well Name: LC TRIBAL 2-5D-56

	NIII P													
Drilling Parameters Wellbore Start (ftKB) Depth End (ftKB) Curn Depth (ft) Drill Time (hrs) Curn Drill Time Int ROP (ft/hr) Flow Rate (gpm)														
Wellbore	Start (ftKB)	Depth End (ftKB) Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)							
Original	6,208.0	6,809.0	5,798.00	10.00	77.00	60.1	420							
Hole														
WOB (1000lbf)	RPM (rpm)	SPP (psl)	Rot HL (1000/bf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Blm Tq							
23	65	1,450.0	135	210	100	9,900.0	6,800.0							
Q (g inj) (ft³/ M	otor RPM (rpm)	T (Inj) (°F) F	(BH Ann) (T (bl	n) (°F) P(Surf.	Ann) T (surf an	n) Q (liq rtm) (g	Q (g return)							
	67													
Deviation Su	rveys													
MWD	MWD													
Azim Date	Descript	ion		EWTie In	. Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft							
0.00 6/29/2	2012 MWD			0.00	0.00 0.	00.0	0.00							
Survey Data														
MĎ (fiKB)	Incl (°)	Azm (1)	TVD (fikb)	NS (ft)	EW (ft)	VS (ft)	DLS (1/100ft)							
6,285	5.00 0.50	167.10	6,020.68	197.00	1,224.86	1,240.59	0.57							
6,380	0.50	186.00	6,115.68	196.18	1,224.91	1,240.51	0.17							
6,474	.00 0.60	240.80	6,209.67	195.54	1,224.44	1,239.94	0.55							
6,569	0.60	221.80	6,304.67	194.92	1,223.67	1,239.08	0.21							
6,664	.00 0.70	207.00	6,399.66	194.03	1,223.08	1,238.35	0.20							
6,759	1.00	237.50	6,494.65	193.07	1,222.11	1,237.24	0.56							
6,809	.00 1.10	253.55	6,544.65	192.70	1,221.29	1,236.37	0.62							

Į Į	2						Е	Berry	∕ Dai	ily [Orillin	ıg Re	eport			Rep	ort#:	12, [7/9/2012 DFS: 6.5
- Ma	≧/ w	ell N	ame:	: LCT	RIBAL	2-5D-	56									I			gress: 0
API/UWI	092500	00			gal Location ENW Se		Spud Da 6-28-2		æ		APD S Utah			AFE Number C12	0320)56	Total AFI	E Amoun	t .
430133	032000	00		T5S-R6V		•								Daily Cost			Cum Co	st To Dat	
Spud Date	2012 5:3	0:00 P		Rig Release	e Date 012 6:00:	00 PM	KB-Grou		ance (ft) 7.00		Groun		on (ftKB) 5,412	Daily Mud Cos	1,94 t	U	Mud Add	itive Cos	t To Date
Operation	s at Repor	t Time						ons Next	t 24 Hours		D Delea			Depth Start (ft	,000		Depth Er	24,6	
Circ. &	R/D Cas	sers &	R/U C	ementer	S.						9-9D-56		& Rig down &	6	,809		•	6.8	9
Operation	s Summar	y 1111110		11-1864	Bt Illes		inia Can			מרו	DC Circ	. 9 oon	d. f/ 5 1/2"	Depth Start (T 6	VD) (f ,545		Depth Er	nd (TVD) 6,5	
Prod. c	asing, L	D DP	- HWI	Talliburi DP & DC menters.	s, RIH w	/ 160 jts	5 1/2" #	#17 LII	DA 80 1	.T&C	. Landed	ded w/	Mandril, Circ.	Target Formati CR 6			Target D	epth (ftK 6,5	
Remarks			***											Daily Cont	tacts Job Co		\$650.25 d 4050 la l 7		Aobile
				Running c Intal f/ we	asing. ell: 970 bl	bl.								Kim D. Gri	z		9		3-7084
Weather		11117 0		Temperature			Road Co					ondition		Doug Ross	i ata). Cubsa		NASTE :		
Clear	mail 10 th 21	14. 11.55 11	3 4 1 1 1 1 1 1 1 1 1	Water trace	59.0	FENNE USAN	Dusty	441A33383	Salehayy:		Goo	d Sessions		Rigs Contractor	STATE OF		R	g Numb	
Last Ca Casing De	asing Se	et	ISet D	epth (ftKB)	OD (in) [C	omment		<u>jiji rojisovi</u>		100000000000000000000000000000000000000	(ASSESSED IN	- 11-0.00 (ASSESSED ASSESSED	Patterson				17 14 2	513
Product	•			6,782			hoe @ 6	3782' -	FC@	6737	" Marker	Jt. @	3478'	Mud Pumj		4000			
Time L	oa													# 1, Maxlu Pump Rating (Rod Diam	eter (în)	Stroke	Length (in)
Start Time	End Tin					eration				eall su		ment	itra-Slim"	1,000.		<u> </u>	Vol/Stk C	DD /bbl/c	10.00
06:00	09:30		3.50	Wire Line) Logs								6811', R/D	Liner Size (in)			VOUSIK	פעטט) אכ	ık)
								i	ggers		00			Pressure (psi)	Slo	w Spd	Strokes	(spm)	Eff (%)
09:30	14:30		5.00								/ Float 8			# 2, Maxiu		No 4000	0.0000000	and sign	
14:30	16:00				n Mud & (Circulate	<u> </u>				f/ 5 1/2"	Produc	tion casing.	Pump Rating (hp)	Rod Diam	eter (in)	Stroke	Length (in)
16:00 22:00	22:00			LD Drillpi Buo Casi	ipe ing & Cei	ment			D Drill p		R/U WF	T Case	rs.	1,000.			Vol/Stk C	DD (0-51/c	10.00
23:00	05:00				ing & Cei						nts 5 1/2			Liner Size (in)			VOUSIK	בניטט) אנ	in)
05:00	06:00				ing & Cei			Ci	rc. casi	ng w	hile R/D ProPetr	Casers	s & L/D	Pressure (psi)	Sio	w Spd No	Strokes	(spm)	Eff (%)
			No.							NAV N				Mud Addit					Daily Cost
Mud Cl Type		Time		Depth ((ftKB)	Density (i	b/gal)	Vis (s/q	<u>t)</u>	PV	Caic (cp)	Yie	eld Point (lbf/100ft²		scripti	on, account	Cons	umed 1.0	
			. 2000			<u> </u>		Te-u	O-lin (MC	190 L			Solids (%)	Job Suppl	ies				
Gel (10s)	(lbf/100f	Gel (10r	n) (ibf/10	0 Gel (30	Om) (lbf/10	Filtrate	(mL/3Umin)) Hitter	Cake (/32	2)	Н		S0H08 (70)	Diesel Fue	ıl, ga	al us			Unit Label
M8T (lb/bl	bl)	Percent	Oil (%)	Percer	nt Water (%) Chloride	is (mg/l.)	Calciu	um (mg/L)) P	(CL (%)		Electric Stab (V)	Description Diesel Fue	[galus
CEC for C	ultinas	Who	le Mud	Add (bbl)	Mud Lost to	o Hole (bbl)	Mud Los	t (Surf)	(bbi) N	/lud Vo	l (Res) (bb) Mu	d Vol (Act) (bbl)	Total Received		Total Cons		Total	Returned
00 .0. 0				(==,7					`					4,200. Diesel Fue			93.0	andida	NEW PRESIDE
Air Dat	a	15.00													Date	msumpu	100000	consu	
Parasite A	CEM (filling	nin)	Driffi	pipe ACFM ((ft³/min)	ECD Bit (b/gal)		ECD	Parasit	e (ib/gai)			6/28/2012					150.0
T alesitor	io, in turni	Bi iy	D1p	Aportor III (,14 3111111	Loca an ((6/29/2012					130.0 0.0
				ed in 24h	ır Period	200			35000	yan da			(-D	7/1/2012					75.0
gis Injecte	d down Pa	ırasite (g	al)		gis injected	d in Mud (g:	∃l)		9	is Bloc	ide injecte	о іл миа	(gai)	7/2/2012					246.0
100 A 100 A					NEW TORK			Wang di		1000				7/3/2012					702.0
Drill St	rings													7/4/2012 7/5/2012					280.0 841.0
Bit Run	Drill Bit	N-144 (mg)	(Michael III)	<u> Traktis strakaja</u>	\$18.55 TO HOUSE	aran jaran tangga	IADC Bit D	Juli	<u> </u>	Weining.	* **************	TFA (incl Noz) (in²)	7/6/2012					1,123.0
									I Ctrino I	coath	(B) [String	VAR (1000	Obf) BHAROP (ft	7/7/0040					1,543.0
Nozzles (/	32`)								oung t	resiân	(it) Sung	*** (1000	and provide the	7/8/2012					842.0
Drill St	ring Co	mpone	ents					Francisco			ga t necessori	max		7/9/2012			<u></u>		561.0
						Loì	æ		Bit-	Bend f		n gom							
Jts	ftem D	escriptio	n	OD (in)	Len	(ft) con	fig Stages	s mm/g	pm	(ft)	(9pm)	(gpm) SN						
Drilling	Param	eters		ela de la composición y								(4808)							
Wellbore		art (ftKB)	Depth End ((fiKB) Cum	Depth (ft)	Drill Time	e (hrs)	Cum Di	rill Tim	e Int RC	P (fVhr)	Flow Rate (gpm)					
WOB (100	oolof) Ri	PM (mm)) :	SPP (psi)	Rot I	HL (1000ib)) PUHL(1000lbf)	SO HL	(1000)	bf) Drilling	Torque	Off Blm Tq						
Q (g inj) (f	t³/ Moto	r RPM (i	pm)	T (Inj) (*F)	P (8H A	Ann) (T (bh) (°F)	P(Sur	f Ann)	T (sur	f ann) C	(Iiq rtm)	(g Q (g return) .						
Deviati MWD	on Surv	reys						_ l			<u></u>		1						
Azim D			escriptio	'n			E				Tie In (ft								
0.00	6/29/20	112 N	IWĎ					0.00	0.00	0	0.00	0.0	0.00						

Berry Daily Drilling Report

Well Name: LC TRIBAL 2-5D-56

Report Date: 7/9/2012 Report #: 12, DFS: 6.5

Depth Progress: 0

| Survey Data | MD (RKB) | Incl (*) | Azm (*) | TVD (RKB) | NS (R) | EW (R) | VS (R) | DLS (*/100ft) | 6,809.00 | 1.10 | 253.55 | 6,544.65 | 192.70 | 1,221.29 | 1,236.37 | 0.62

母	7				В	erry Dail	ly Drillin	g Report		Rep	ort Date	: 7/10/2012
糖糖	∠ ਛ) w	ell Nam	e ICTi	RIBAL 2-5	ID-56					•		3, DFS: 7.0 Progress: 0
[API/UW]		GII ITAIII	Surface Lega		Spud Da	te Notice	APD S	ate	AFE Number		Total AFE A	
	50925000	00		ENW Sec 5	6-28-2		Utah		1	032056	Cum Cost T	
Spud Dat			Rig Release	Date		nd Distance (ft)	Ground	Elevation (ftKB)	54	,342	6	371,196
L.	2012 5:30 is at Report		7/9/20	12 6:00:00 P		17.00 ns Next 24 Hours		6,412	Daily Mud Cos			e Cost To Date 24,674
	wn & Prep		nob. to LCT	9-9D-56	Rid do	wn & Mob. to	LCT 9-9D-56		Depth Start (ftl-	(B) ,809	Depth End (ftKB) 6,809
R/U Pro	oPetro C	ementers,		1 & Pumped				0.11.7	Depth Start (TV		Depth End (TVD) (ftKB) 6,545
3#/sk C	R-3, 3%	Salt, 1/4 I	b/sx Flocele	e, 11 ppg, 3.8	32 yield, 23 g	al/sx H2O - 1	Tail: 460 sx. 6	0 lb/sx Gilsonite, 55% G cmt. 35%	Target Formati	•	Target Dept	h (ftKB)
								.1 ppg, Yield 1.70, w/ 1950 psi, floats	CR 6 Daily Cont	acte		6,590
held ha	id 100% i	returns thr	oughout job	w/ 38 bbls.	cement retui	ns to surface	. 1.5 bbl bled	back to truck.R/D	V. S. S. J	ob Contact	070	Mobile
	ilers, LID	canding jo	om, ivid be	JP-PIOW line	- Gas buste	r - Clear muu	tanks, Relea	sed rig @ 18:00 hrs	Kim D. Grit Doug Ross		1970	-623-7084
Remarks Safety	Meeting:	Cementin	g - N/D BOI	P					Rigs Contractor		الماطا	lumber
Mud for			Total f/ well	l: 970 bbl.	(5	Pri .	10.1.0	- F1*	Patterson		Righ	513
Weather Clear			Temperature	86.0	Road Cor Dusty	nation	Hole Co Good		Mud Pump			
Last Ca	asing Se		Depth (ftKB)	[OD (in)	Comment				# 1, Maxiu Pump Rating ()	no) Rod Diam	eter (in)	Stroke Length (in)
Produc		Oe!	6,782	5 1/2		782' - FC @ 6	737' Marker	Jt. @ 3478'	1,000.0 Liner Size (in))	Vol/Stk OR (10.00 (bbl/stk)
Time L	og									Tela Cad	Strokes (spr	
Start Time 06:00	e End Time 07:30		Run Casin	Operation ng & Cement		R/U ProPe	Comm tro Cemente		Pressure (psi)	Slow Spd No	Suokes (sbi	n) Eff (%)
07:30	09:30			ng & Cement		Held PJSN		cement job as	# 2, Maxiu Pump Rating (f		sater (in) S	Stroke Length (in)
						follows: Pumped 3	0 bbls. Mud F	lush - 20 bbls. Fresl	1,000.0	''		10.00
								ll cmt w/ 16% Gel, : GR-3, 3% Salt, 1/4	Liner Size (in)		Vol/Sik OR ((bbl/stk)
						lb/sx Floce	le, 11 ppg, 3.	82 yield, 23 gal/sx	Pressure (psi)	Slow Spd No	Strokes (spr	n) Eff (%)
								G cmt. 35% POZ W CDI 33, .10%	Mud Additi	ive Amounts	<u> </u>	
								o/sx Flocele, wt.13.1 sx mix water-	Des	cription	Consum	ed Daily Cost
						Displaced	w/ 156 bbls. :	2% KCL water, FCP:	oon ouppi			
								w/ 500 psi, floats throughout job w/ 38	Diesel Fue Description	i, gai us		Unit Label
						bbls, ceme		surface. 1.5 bbl bled	Diesel Fuel		aumad IT	gal us
									4,200.0		93.0	otal Itelanies
09:30	10:30	1.00	Run Casin	ng & Cement		R/D cemer	nters & L/D L	andina ioint		l Consumpti Pate		onsumed
10:30	15:30	5.00	NU/ND BC)P		Nipple dov	m BOP - Flov	v line & Gas Buster.	6/28/2012			150.0
15:30	18:00	2.50	Rig Up & T	iear Down			Itanks w/ Prid Jown & Prepa	ce Water Super-Vac are to mob.	6/29/2012 6/30/2012			130.0 0.0
NEWS						il doi: 1 tig			7/1/2012			75.0
Mud Cl Type		regita ega (15) s ime	Depth (fti	KB) Dens	ty (ib/gal) V	is (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)	7/2/2012 7/3/2012			246.0 702.0
Gel (10s)	(lbf/100f G	Sel (10m) (lbf/	10 Gel (30n	m) (lb#/10 Filtra	ate (mL/30min)	Filter Cake (/32")	 PH	 Solids (%)	7/4/2012			280.0
	•		1	· `					7/5/2012 7/6/2012			841.0 1,123.0
MBT (lb/bl	OI) P	ercent Oil (%) Percent	Water (%) Chlo	orides (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	7/7/2012			1,543.0
CEC for C	utlings	Whole Mud	i Add (bbl) M	llud Lost to Hole ((bbl) Mud Lost	(Surf) (bbl) Mu	d Voi (Res) (bbi)	Mud Vol (Act) (bbl)	7/8/2012			842.0 561.0
Air Data	a 1994.								7/9/2012			0.100
Parasite A	CFM (ft³/mir	n) Dri	pipe ACFM (ft ³	√min) ECD F	Bit (lb/gal)	ECD Pa	rasite (lb/gal)		-			
011111	entitale en	34 554										
	d down Para		ted in 24hr	ls injected in Muc	i (gai)	gls	Biocide Injected	n Mud (gal)	8			
Drill St	rings											
Bit Run (IADC Bit Dul	ARANG PARA I		TFA (incl Noz) (in²)				
Nozzies (/	32")					String Le	ngth (ft) String V	 rt (1000/bf) BHA ROP (ft.				
									_			

Drill String

Berry Daily Drilling Report

Report Date: 7/10/2012 Report #: 13, DFS: 7.0 Depth Progress: 0

Well Name: LC TRIBAL 2-5D-56

WOB (1000/bf) RPM (rpm) SPP (psi) Rot HL (1000/bf) PU HL (1000/bf) SO HL (1000/bf) Drilling Torque Off Btm Tq Q (g inj) (ft²/ Motor RPM (rpm) T (inj) (*F) P (BH Ann) (T (bh) (*F) P(Surf Ann) T (surf ann) Q (liq rtm) (g Q (g return) Deviation Surveys MWD EWTie In Inclin Inclin MD Tie In (ft NSTie In TVDTIE In (ft Q (g return) Azim Date 0.00 6/29/2012 MWD Description Q (g return) EWTie In Inclin MD Tie In (ft NSTie In TVDTIE In (ft Q (g return) Survey Data Date Q (g return) Description Q (g return) Description Q (g return) Q (g return)	Drill	String	Comp	onents										
Wellbore Start (ftKB) Depth End (ftKB) Curn Depth (ft) Drill Time (hrs) Curn Drill Time Int ROP (ft/hr) Flow Rate (gp WOB (1000/bf) RPM (rpm) SPP (psl) Rot HL (1000/bf) PU HL (1000/bf) SO HL (1000/bf) Drilling Torque Off Btm Tq Q (g inj) (ft²/ Motor RPM (rpm) T (inj) (²F) P (BHAnn) (T (bh) (²F) P(Surf Ann) T (surf ann) Q (liq rtm) (g Q (g return) Deviation Surveys MWD Azim Date Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft Q (liq rtm) (g Q (g return)) D.00 0.00	Jls	1	tem Desc	notion	OD (in)	Len (ft)		1	s rpm/gp				n gpm	SN
WOB (1000/bf) RPM (rpm) SPP (psi) Rot HL (1000/bf) PU HL (1000/bf) SO HL (1000/bf) Drilling Torque Off Btm Tq Q (g inj) (ft²/ Motor RPM (rpm) T (inj) (*F) P (BH Ann) (T (bh) (*F) P(Surf Ann) T (surf ann) Q (liq rtm) (g Q (g return) Deviation Surveys MWD Azim Date Description 6/29/2012 MWD EWTie In Inclin Inclin MD Tie In (ft NSTie In TVDTIe In (ft NSTie In TVD	Drilli	ng Pa	ramete	rs			l Seasa						graffer	
Q (g inj) (ft ² / Motor RPM (rpm) T (inj) (*F) P (BH Ann) (T (bh) (*F) P(Surf Ann) T (surf ann) Q (liq rtm) (g Q (g return) Deviation Surveys MWD Azim Date Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft NSTie In TV	Wellbo	re	Start (ftKB)	Depth End (ftK	B) Cum Dept	ih (ft)	Drill Tirr	e (hrs)	Cum Dri	l Time	Int RO	P (fVhr)	Flow Rate (gpm)
Deviation Surveys	WOB (1000/bf)	RPM (rpm)	SPP (psl)	Rot HL (10	000lbf)	PU HL (1000(bf)	SO HL (1000ibf)	Drilling	Torque	Off Btm Tq
MWD Azim Date Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft 0.00 6/29/2012 MWD 0.00 0.00 0.00 0.00 0.00 0.00 Survey Data	Q (g in	j) (ft³/	Motor RF	M (rpm)	T (inj) (°F)	P (BH Ann) (T (bl) (°F)	P(Surf /	\nn)	Γ (surf a	nn) G) (liq rtm) (] Q (g return)
Azim Date Description EWTie In Inclin MD Tie In (ft NSTie In TVDTIe In (f 0.00 6/29/2012 MWD 0.00 0.00 0.00 0.00 0.00 0.00 0.00 Survey Data			L Survey:	\$			-					I		
0.00 6/29/2012 MWD 0.00 0.00 0.00 0.00 0.00 0.00 0.00				18						Is e	I LID T	1 - 75	INOT. I.	Image Land
		1 1	9/2012		on			ľ		1		•	E .	
MD (fixB) Incl (°) Azm (°) TVD (fixB) NS (ft) EW (ft) VS (ft) DLS (*/100f	Surv	ey Dat	ta	•						•				
	35 (SS)	MD (ftK8	3)	Incl (°)	Azm (°)	TVD (ftKE	3) *****.							DLS (*/100ft)
6,809.00 1.10 253.55 6,544.65 192.70 1,221.29 1,236.37 0.		6,8	09.00	1.10	253.55	6,5	44.65		192.70	1,	221,29) 1	1,236.37	0.62

	STATE OF UTAH		FORM 9								
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500								
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:								
	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME:								
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 2-5D-56								
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013509250000								
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: LAKE CANYON								
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0829 FNL 2130 FWL			COUNTY: DUCHESNE								
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 05 Township: 05.0S Range: 06.0W Mer	ridian: U	STATE: UTAH								
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA								
TYPE OF SUBMISSION		TYPE OF ACTION									
	ACIDIZE	ALTER CASING	CASING REPAIR								
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME								
NOTICE OF INTENT Approximate date work will start: CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE											
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION								
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK								
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION								
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON								
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL								
✓ DRILLING REPORT											
Report Date: 7/24/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION								
	WILDCAT WELL DETERMINATION	OTHER	OTHER:								
l .	COMPLETED OPERATIONS. Clearly show T THE LC TRIBAL 2-5D-56 WE 24, 2012.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 26, 2012								
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMB 435 722-1325	BER TITLE Sr. Regulatory & Permitting	g Tech.								
SIGNATURE	33	DATE	<u>- </u>								
N/A		7/26/2012									

RECEIVED: Jul. 26, 2012

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: 20G-000-5500
SUNDR	Y NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	posals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.	pen existing wells below laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 2-5D-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI	NY		9. API NUMBER: 43013509250000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	PH 2 Box 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: LAKE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0829 FNL 2130 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NENW Section: (IIP, RANGE, MERIDIAN: 05 Township: 05.0S Range: 06.0W Meridia	n: U	STATE: UTAH
11. CHECI	T, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
Date of Work Completion:	L DEEPEN L	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
8/4/2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
PLEASE SEE THE AT	COMPLETED OPERATIONS. Clearly show all p TACHED COMPLETION HISTOR' 2-5D-56.	Y FOR THE LC TRIBAL	epths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 14, 2012
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting	Tech.
SIGNATURE N/A		DATE 8/9/2012	

12:00

12:00

12:00

12:00

12:00

12:00

12:00

12:00

Report Fluids Summary

www.peloton.com

PFRT

FRAC

PFRT

GOP

Perforating

Frac. Job

Perforatino

To well (bbl)

General Operations

Sundry Number: 28770 API Well Number: 43013509250000 **Berry Daily Completion and Workover - Internal** Report # 1, Report Date: 7/18/2012 Well Name: LC TRIBAL 2-5D-56 Spud Date API/IW Surface Legal Location Field Name APD State Lot #3 NENW Sec 5 T5S-R6W 43013509250000 7/1/2012 5:30:00 PM Lake Canyon Utah KB-Ground Distance (ft) Well Configuration Type Original KB Elevation (ftKB) KB-Tubing Head Distance (ft) Ground Elevation (ftKB) PBTD (All) (ftKB) Directional 6.429 17.00 6,412 Primary Job Type Secondary Job Type Initial Completion Objective Contractor Ria Number AFE Number Total AFE Amount Daily Cost Cum Cost To Date C12 032056 5,176 5,176 Weather asing Pressure (psi) Road Condition ubing Pressure (psi) Rig Time (hrs) Job Contact Title Mobile Time Log Start Time End Time | Dur (hrs) Code 1 Operation 00:00 PREP PAD. PIONEER RUN CBL (7-16). R/U PRODUCTION EQUIPMENT. R/U 12:00 12.00 GOP General Operations FRAC & WIRE LINE EQUIPMENT. FILL AND HEAT 24 TANKS ON PAD (5 MORE TANKS W/ 20% KCL) FOR A TOTAL OF 29. SET MANIFOLD ON TANKS. CAMERON TEST FRAC TREE AND CASING, OKAY. SET ROAD CROSSING FOR WATER TRANSFER. PERFORATE STAGE #1 IN THE WASATCH FROM 6,523' - 6,691' @ 2 SPF, 120 12:00 12:00 PFRT Perforating DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 14 TOTAL HOLES. 6,523'-25', 6,585'-6,586', 6,649'-50', 6,656'-6,658', AND 6,690'-91'. 12:00 12:00 FRAC Frac, Job MAVERICK TEST LINES AND FRAC STAGE #1 WELL OPEN @ 30 PSI BROKE DOWN 5.6 BPM @ 4,720 PSI MAX RATE @ 37.7 BPM

MAX PRESSURE @ 3,961 AVG RATE @ 34.0 BPM AVG PRESSURE @ 2,964 TOTAL FLUID OF 914 BBLS

WELL OPEN @ 1,400 PSI

MAX RATE @ 72.1 BPM MAX PRESSURE @ 3,366 AVG RATE @ 60.7 BPM AVG PRESSURE @ 2,667 TOTAL FLUID OF 1,317 BBLS

ISDP 1,480

WELL S.I.

From well (bbl)

Page 1/2

WATER ACROSS PAD.

BROKE DOWN 5.7 BPM @ 5,720 PSI

FINAL FRAC GRADIENT OF .68 76,180 LBS OF 20/40 OTTAWA

FINAL FRAC GRADIENT OF .66 50,000 LBS OF 20/40 OTTAWA

6,199'-00', 6,234'-35', 6,246'-48', AND 6,256'-58'.

MAVERICK TEST LINES AND FRAC STAGE #2

SET CFP @ 6,400'. PERFORATE STAGE #2 IN THE WASATCH FROM 6,058' -6,258' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. 6,058'-60', 6,077'-79', 6,085'-86', 6,175'-76', 6,186'-87', 6,191'-92',

SET CFP @ 6,040'. PERFORATE STAGE #3 IN THE WASATCH FROM 5,781' -

6,016' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 TOTAL HOLES. 5,781'-82', 5,791'-92', 5,799'-00', 5,806'-07', 5,842'-44', 5,866'-67', 5,898'-99', 5,929'-30', 5,964'-65', 5,970'-71', 6,008'-10', AND 6,015'-16'. LEAVE

LATE START DUE TO SIZE OF PAD. TOOK A LOT OF THOUGHT AND TIME TO

From lease (bbl)

Report Printed: 8/8/2012

SPOT IN EQUIPMENT. HAD TO PUT IN A ROAD CROSSING FOR PUMPING

To lease (bbl)

ISDP 1,500

Ars. We	ell Name:		-		ompletion	and Woı	kover -		‡ 1, Rep	ort Date:	7/18/2012
API/UWI		Surface Legal	Location		Spud Date		Field Name		APD		
43013509250000 Well Configuration Type	Origi	nal KB Elevat		5S-R6W KB-Grou	7/1/2012 5 and Distance (ft)		Lake Cang Head Distance	yon (ft) Ground		1 PBTD (All) (fike	3)
Directional	l	6,4	29		17.00				6,412		
Daily Costs Code 1	Code	2	Code 3		C	st national	enda Territas	gan karaga nasani	Cost Descrip	tion	i na serane i
152	2125	IC	CC			1	,300 ICC-CC	NTRACTSUF	ERVISION		
152	2730	<u> </u>	CC	Mark Visi		3	,876 ICC-LO	GGING/FORM	MATIONEVA	LUATION	
Safety Checks Time	De	scription				уре		oligade i edente. Referensi i i eden	Comr	nent	
	en kartel felifiere e self	No. of the section of									
Logs Date			erro e la la la la la la la la la la la la la	Туре			Top (fti	(B) I		m (ftKB)	Cased?
				,,,,,							No
Perforations											
Date -	g tyng fyling byty hydbill	44,747,44	Zone		Top (îKB)	Att Helitabatus.	Btm (ftKB)	13-012-13-14-200	Current Sta	atus
			11 11 11 11 11	1. 11. 11. 1							
Date	Zone					Type				Stim/Treat Comp	апу
Stg No.	Stage Type			Top (f	tKB)		Btm (ftKB)			V (pumped) (obl)	
Other In Hole	Description			pingalasi. Tabbas	Run Date	OD	fin)	Top (f	KB)	Btm (fKB)
								147			
Cement	ription				Start	Delo				Cement Comp	
	ripcore i, i.i.									· conion comp	
1											
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Berry Daily Completion and Workover - Internal

API/UWI	250000		e Legal I		TCO DOI:	Spud Date	E-20-00 D14	Field Name			APD St	210	
43013509; Well Configure		Lota Original K8			T5S-R6W KB-Gro	//1/2012 und Distance (ft)	5:30:00 PM KB-Tubin	Lake Cany Head Distance		Ground Elevat	Utah ion (ftKB)	PBTD (Ali) (I	tKB)
Directiona			6,42	29		17.00				6,41	2		
Primary Job T Initial Com							Secondary Job T	ype					
Objective													
Contractor									Rig Numb	er			
AFE Number			Tota	IAFE Amour	nt		Daily Cost			Cum C	ost To Date		
Weather	C12 0320	56	TT 75	D	Road Cond	tion		448,140 Tubing Pressur	- / N	Casing Pre	(==R	453,316 Rig Tirr	
yveauter			T (*	r)	Road Cond	teor i		TOOTING PIESSOI	e (psi)	Casing Pie			ie (tiis)
11 11 11 11 11	Jo	b Contact	. edile M		1 (A) (A) (A) (A) (A) (A) (A) (A) (A) (A)	s as than a dimelikasi	litle	The tell The est of each	15 × 24 ± 13 1		Mob	Te :	use tretationer
Time Log													(Marianana)
Start Time 00:00	End Time 12:00	Dur (hrs) 12,00 FI	Code 1	Frac. J	Operation	MA\/F	RICK TEST LI	NES AND ER		nment GF #3	area estresi		
00.00				7 740.0		WELL BROK MAX F AVG F AVG F TOTAI ISDP FINAL	OPEN @ 1,40 E DOWN 4.7 I RATE @ 71.2 I PRESSURE @ RATE @ 63.8 I PRESSURE @ L FLUID OF 1,4	00 PSI 3PM @ 1,470 3PM : 3,735 8PM 2,721 483 BBLS ENT OF .72) PSI				
12:00	12:00	PI	FRT	Perfora	ating	SET C	FP @ 5,750'.	PERFORATI	E STAGE	E #4 IN TH	E WASA	TCH FRO	M 5,463' -
					Ü	5,722' CHAR HOLE	@ 2 SPF, 120 GE P/N IS TIT S. 5,463'-64', -19', 5,653'-54'	DEGREE PI AN EXP-332 5,483'-84', 5	ASING 3-322T \ ,534'-35	, 22.7 GRA MITH PEN ', 5,556'-58	M CHAF ETRATIC ', 5,582'-	RGE, & El DN OF 35. 83', 5,594	HD OF .42". .1. 28 TOTAL '-95',
12:00	12:00	F-1	RAC	Frac. J	ов	WELL BROK MAX F AVG F AVG F TOTAI ISDP FINAL	RICK TEST LI OPEN @ 1,40 E DOWN 4.7 I RATE @ 71.0 I PRESSURE @ RATE @ 52.4 E PRESSURE @ L FLUID OF 1, 1,430 D LBS OF 16/	00 PSI 3PM @ 1,470 3PM 4,842 8PM 3,098 428 BBLS ENT OF .69) PSI	GE #4			
12:00	12:00	P	FRT	Perfora	ating	5,267' CHAR	FP @ 5,350'. @ 2 SPF, 120 GE P/N IS TIT S. 5,130'-32',	DEGREE PH AN EXP-332	HASING 3-322T \	, 22.7 GRA MITH PEN	M CHAP	RGE, & EH ON OF 35.	ID OF .42". .1. 18 TOTAL
12:00	12:00	FI	RAC	Frac. J	ob	WELL BROK MAX I MAX I AVG F AVG F TOTA ISDP FINAL	RICK TEST LI OPEN @ 1,22 E DOWN 5.5 I RATE @ 46.5 I PRESSURE @ RATE @ 40.9 I PRESSURE @ L FLUID OF 1, 1,280 I FRAC GRADI OLBS OF 16/3	20 PSI 3PM @ 2,960 3PM 9 5,377 8PM 3,115 072 BBLS ENT OF .68) PSI	GE #5			
12:00	12:00	P	FRT	Perfora	ating	4,888' .42". (TOTA	EFP @ 5,110'. - 5,087' @ 2 S CHARGE P/N L HOLES. 4,8 -34', 5,049'-51'	SPF, 120 DEC IS TITAN EXI I88'-90', 4,90!	GREE PI P-3323-3 9'-10', 4,	HASING, 2 322T WITH 948'-50', 4	2.7 GRA I PENET 962'-64',	M CHARO RATION (GE, & EHD OF DF 35.1. 34



Berry Daily Completion and Workover - Internal

Well Name: LC TRIBAL 2-5D-56

Report # 2, Report Date: 7/19/2012

Surface Legal Location Field Name APD State Spud Date 43013509250000 Lot #3 NENW Sec 5 T5S-R6W 7/1/2012 5:30:00 PM Lake Canyon Utah KB-Tubing Head Distance (ft) Well Configuration Type Original KB Elevation (ftKB) KB-Ground Distance (ft) Ground Elevation (ftK8) PBTD (Ali) (ftKB) Directional 6,429 17.00 6,412

Directional		6,42	,	17.00 6,412	
Time Log					1111111111
Start Time 12:00	End Time 12:00	Dur (hrs) Code 1	Speration Frac. Job	Comment MAVERICK TEST LINES AND FRAC STAGE #6 WELL OPEN @ 1,150 PSI BROKE DOWN 5.6 BPM @ 1,710 PSI MAX RATE @ 71.7 BPM MAX PRESSURE @ 3,502 AVG RATE @ 62.1 BPM AVG PRESSURE @ 2,822 TOTAL FLUID OF 1,487 BBLS ISDP 1,510 FINAL FRAC GRADIENT OF .74 75,000 LBS OF 16/30 TEXAS GOLD	
12:00	12:00	PFRT	Perforating	SET CFP @ 4,880'. PERFORATE STAGE #7 IN THE CASTLE PEAK FR 4,867' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. HOLES. 4,763'-65', 4,776'-78', 4,782'-84', 4,796'-98', 4,805'-06', 4,811'-13' 4,840'-41', 4,850'-52', AND 4,865'-67'.	OF .42". 32 TOTAL
12:00	12:00	FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #7 WELL OPEN @ 1,400 PSI BROKE DOWN 4.7 BPM @ 1,470 PSI MAX RATE @ 72.1 BPM MAX PRESSURE @ 3,008 AVG RATE @ 59.6 BPM AVG PRESSURE @ 2,302 TOTAL FLUID OF 901 BBLS ISDP 1,570 FINAL FRAC GRADIENT OF .76 60,000 LBS OF 16/30 TEXAS GOLD	
12:00	12:00	PFRT	Perforating	SET CFP @ 4,720'. PERFORATE STAGE #8 IN THE CASTLE PEAK FR: 4,683' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. HOLES. 4,564'-67', 4,574'-77', 4,602'-04', 4,620'-21', 4,626'-28', 4,656'-57', 4,662'-63', 4,673'-74', AND 4,682'-83'.	OF .42". 30 TOTAL
12:00	12:00	FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #8 WELL OPEN @ 1,400 PSI BROKE DOWN 4.7 BPM @ 1,470 PSI MAX RATE @ 73.5 BPM MAX PRESSURE @ 2,970 AVG RATE @ 62.3 BPM AVG PRESSURE @ 2,120 TOTAL FLUID OF 886 BBLS ISDP 1,120 FINAL FRAC GRADIENT OF .68 60,000 LBS OF 16/30 TEXAS GOLD	
12:00	12:00	PFRT	Perforating	SET CFP @ 4,460'. PERFORATE STAGE #9 IN THE BLACK SHALE FRI 4,376' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD CHARGE PIN IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. HOLES. 4,329'-32', 4,352'-54', AND 4,372'-76'.	OF .42".
12:00	12:00	FRAC	Frac. Job	MAVERICK TEST LINES AND FRAC STAGE #9 WELL OPEN @ 910 PSI BROKE DOWN 4.0 BPM @ 1,668 PSI MAX RATE @ 48.4 BPM MAX PRESSURE @ 3,067 AVG RATE @ 43.5 BPM AVG PRESSURE @ 2,376 TOTAL FLUID OF 709 BBLS ISDP 1,290 FINAL FRAC GRADIENT OF .73 24,000 LBS OF 16/30 TEXAS GOLD	
12:00	12:00	GOP	General Operations	R/D PIONEER WIRE LINE & MAVERICK/BASIC. LEAVE WELL S.I. TOTA 10,196 BBLS. DELSCO WILL FLOW BACK WELL.	L FLUID

We We	ell Name	Berry Da	aily Completior D-56	and Work			Report Date: 7/19/2012
АРІ/UWI 43013509250000		Surface Legal Location	Spud Date	5:30:00 PM	Field Name		APD State Utah
We'l Configuration Type	Or	Lot #3 NENW Sec 5 To iginal KB Elevation (ftKB)	KB-Ground Distance (ft)		Lake Canyon ead Distance (ft)		n (fiKB) PBTD (All) (fiKB)
Directional		6,429	17.00			6,412	
Report Fluids Sun	nmary	To well (bbl)	From	well (bbi)	Toleas	se (bbi)	From lease (bbi)
Daily Costs Code 1	Coc	ie 2 Code 3		Cost	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Cost	Description
152	2125	ICC		1,30	00 ICC-CONTR	ACTSUPERVIS	BION
152 152	2345 2360	ICC		31,14 415.70	10 ICC-PERFOR	RATING ATION/ACIDIZ	ING
Safety Checks							
Time		Description		Туре			Comment
_ogs Date			Туре		Top (ftKB)		Btm (ftKB) Cased?
							No
Perforations							
Date		Zone	Top	o (ftKB)	Btm ((ftKB)	Current Status
	1						
ate	Zone	1		Туре			Stim/Treat Company
Stg No.	Stage Type		Τορ (ftKB)		Btm (ftKB)		V (pumped) (bbt)
	Otage 13pe	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10p (II/D)	2 12 1	- Ban (mas)		v (panped) (bbl)
ther in Hole							
	Description	 September seine enderen 	Run Date	OD (in)	neggypeter i in der	Top (ftKB)	Btm (ftKB)
uuuu neloton com				no 3/3		*** * * * * * * * * * * * * * * * * * *	Poport Printed: 9/9/20

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	₋ Well	Name:	: LC TR	RIBAL 2-5				nd Wo		Internal Report		_	Date: 7/3 [,]	1/2012
API/UWI 4301350925	50000		Surface Lega Lot #3 NI	al Location IENW Sec 5 T	75S-R6W	Spud Date 7/1/	/2012 5:3	0:00 PM	Field Name Lake Car	מסער		APD State Utah		
Weil Configuration	ion Type	Orie	iginal KB Eleva	ation (ftKB)		und Distance	e (ft)		ng Head Distance	(ft) Ground	l Elevation (TD (All) (ftKB)	
Directional Primary Job Type			b,	,429		17.0					6,412		· · · · · · · · · · · · · · · · · · ·	
Initial Compl Objective							56	condary Job	Туре		·			
Contractor						***************************************				Rig Number				
AFE Number	C12 032	กรด	Тс	otal AFE Amount	į		Da	iy Cost	43,904		Cum Cost 1		97,220	
Weather	012 002	000	Т	Γ (°F)	Road Cond	ition			Tubing Pressu	re (psi) Cas	ing Pressur		Rig Time (hrs)	
	~~.~ <u>.</u> ~	Job Contact	l de la companya de l				Title	The second of	* *******			Mobile		
												,,,,,,		
Time Log Start Time	End Time	Dur (hr	rs) Code		Operation									
00:00	00:00				Ореания	H t	bit, bit sub stop and o	& new 2 : circulate of	7/8" tbg. from	tbg. trailer (ta	llying & c Well be	drifting).	BOP. RIH w/ 4 Tag @ 4456'. ring while trippi	Had to
Report Fluid	ids Summ Fluid	агу	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	To well (bbi)			From well ((bbl)		To (ease (bbl)		18499 <u>3</u>	From lease (bbl)	
				14 1147 1-17				(00.)		To todde (DDI)			Titon icaso (pp.)	
Daily Costs Code 1		Code	e 2	Code 3	5 5 5 5 1	Jacobsky Visc	Cost	NAMES OF TRACT	301.7544 <u>-</u> 1344-1346	n hajan ayan hari bir	Cost De	scription	s desirente	
152 152 152 152 152 154 152	2: 2: 2: 3: 2:	111 305 380 340 530 111	 	ICC ICC ICC ICC TCC ICC	The state of the s		Davis sanggar	35	5,324 ICC-RI 250 ICC-SU 830 ICC-HC 5,140 TCC-TI	RUCKING&HA GCOST-COM JRFACE REN' DT OILING UBING & ATT/ RUCKING&HA	PLETION TALS ACHMEN			
Safety Chec	cks	<u>.</u> D	escription				Туре					Comment		
		·····						· · · · · · · · · · · · · · · · · · ·			-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Logs														
***************************************	Date	granista (Bernerick Co. No. 2	Type	<u> Paragolas</u>	. Marin ja 1944		Top (ft	KB)		Btm (ftK	В)	Cased? No
	FEETER													110
Perforations	IS Date	My standy Charles	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Zone		10 M/1 M 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Top (ftKE	3)		Btm (ftKB)		delenter Strepher	Current Status	<u> </u>
F-27-404-4-53, 5, 53-53, 1, 4-5)	Tita a aggrasa i				4.744.444.4		Taller, Sev							1 5 1 5 2 2 2 2 2
Date	<u> </u>	Zone	<u> </u>	<u> </u>	<u>. 15. 11 </u>	<u> </u>	Туг	oe .	Teath the eagles have higher	Robertski nederice	institution	Stim	/Treat Company	********
Stg No.				H Stripes		-225 - 15-55 -225 - 15-55		Part (Alay			1 188	<u> </u>		
140.	O1d	ege Type	<u> </u>		ı) qot	fikb)		<u> </u>	Btm (ftKB)	<u>, tali taki tiriki ili da</u>			umped) (bbl)	. 4 - 1 - 1 - 1
Other In Ho			<u> Nan de</u>											
		Description	ALTERNATION OF	The special	jiya,i isoo k F	Run Date	. Apr. 15 Apr.	OD	(in) · · · · · · · · · · · · · · · · · · ·	Тор (ìKB)	99.99	Btm (ftKB)	52,3355
Cement				agrapa d				38., 8. 38. a. a. a.				ver region		43 93 93 1
Celtient	Description	on	SVS - TVS	grady (massage)			Start Dal	т (1914) Ө (1914) (1914)			i in in in in Afrikanski	Cen	ment Comp	nine Jeste e e testi

Page 1/1

Report Printed: 8/8/2012

Are.	Well Name:	Berry D	aily Complet	tion and Wo			eport Date: 8/1/2012
API/UWI	00	Surface Legal Location	Spud Date	2040 5-00-00 DM	Field Name		D State
430135092500 Well Configuration 1		Lot #3 NENW Sec 5 7 ginal KB Elevation (ftKB)	5S-R6W //1/3 KB-Ground Distance	2012 5:30:00 PM (ft) KB-Tübi	Lake Canyon ng Head Distance (ft)		ah (B) PBTD (All) (f(KB)
Directional		6,429	17.00			6,412	
Primary Job Type Initial Completi Objective	on			Secondary Job	Туре		
Contractor					Rig Nu	umber	
AFE Number		Total AFE Amount	<u>. </u>	Daily Cost		Cum Cost To	Date
C Weather	12 032056	IT (%)	Dood Condition		7,540	Carina Personal (504,760
vveamer		T (°F)	Road Condition		Tubing Pressure (psi)	Casing Pressure (psi) Rig Time (hrs)
and notice	Job Contact	1 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Title			Mobile
Time Lee							
Time Log Start Time E 00:00 00:	nd Time Dur (h	s) Code 1	Operation	nta a sisa dia garaji interior di angli sa Sinta di Tamaring Japan na Palasasa		Comment	Tag 4456'. C/O to CBP @
į			1 0 1 0	ost 400 psi after d nin. Cont. RIH w/ t BP @ 5350'. DU 3 min. Cont. RIH v BP @ 6400'. DU	illing plug. Cont. R bg. Tag CBP @ 51 CBP in 15 min. Co w/tbg. CBP @ 604 CBP in 17 min. Co well clean. POOH	tiH w/ tbg. Tag CBI 10'. DU CBP in 10 nt. RIH w/ tbg. Tag I0'. DU CBP in 15 I	4720'. DU CBP in 15 min. P @ 4880'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag. CBP @ 5750'. DU CBP in min. Cont. RIH w/ tbg. Tag. fill @ 6661'. C/O to PBTD WIFN.
Danast Fluida	B. Maria						
Report Fluids	uid	To well (bbl)		From well (obl)	To leas	se (bbl)	From lease (bbl)
D-11- 01-							
Daily Costs Code 1	Code	2 Code 3	La transport of the Control of the C	Cost		Cost Desc	ription
152	2305	ICC			5,790 ICC-RIGCOS		
152	2380	ICC		radadiji beden 116 rejilird	750 ICC-SURFA	UE RENTALS	
Safety Checks		escription	Janes Allahoe Jee Jeeler Jeeler	Туре		Cor	mment
Logs							
Da	le residente de la constantina	end of the series of the serie	Type		Τορ (ftKB)		Btm (ftKB) Cased?
Perforations							
	ate	Zone	k 11 aproxile and 10 at the 11 pg kg nemi termine the financial telep	Top (ftKB)	Btm ((ftKB)	Current Status
				zerwo lewetra izbaechen era	- No. 1,		. 1888 - Austria Grand, de la composition della
Date	Zone			Туре			Stirn/Treat Company
Stg Edit Fore Art		an in a real reason of the real real real					
No.	Stage Type		Top (ftKB)		Bim (fiKB)		V (pumped) (bbl)
	ta ta Maranta ang						AMERICA STRUCTURA CONTRACTOR OF STRUCTURA CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CO
Other In Hole	Description	Programme Technology	Run Date	Οι) (in)	Top (ftKB)	Btm (ftKB)
Cement							Araban, Marian et al da Maria de Assas. Maria eta la judi al da Araban eta eta eta eta eta eta eta eta eta eta
Tally Souther than the service of the	Description			Start Date			Cement Comp
		•					
www.peioton.	com			Page 1/1			Report Printed: 8/8/2012

	e: LC TRIBAL 2-			nd Work					te: 8/2/2012
API/UWI 43013509250000	Surface Legal Location Lot #3 NENW Sec 5		1/2012 5:30		Field Name Lake Can		1	APD State Utah	
Well Configuration Type C Directional	Original KB Elevation (ftKB) 6,429	KB-Ground Distan		KB-Tubing F	lead Distance	(ft) Ground	Elevation 6 412	ftKB) PBTD (Ali) (ftKB)
Primary Job Type	- • • •	L		ondary Job Typ	ө			1	
Initial Completion Objective									
Contractor						Rig Number			
	I						0	F- Date	
AFE Number C12 032056	Total AFE Amour	nt	Das	y Cost	8,047		Cum Cost	io Date 512,8 ()7
Weather	T (*F)	Road Condition			Tubing Pressu	re (psi) Casi	ng Pressur	e (psi) Rig 1	Time (hrs)
Job Conta	ad passages		Title			100000000000000000000000000000000000000		Mobile	
Time Log Start Time End Time Dur 00:00 00:00	(hrs) Code 1	Operation	1 jt 2 7/8" i 6263' w/ 1 swab. SFI	bg., PSN, 1 0,000# tensi	jt 2 7/8" tb; on. NU we	g., TAC & 192 Ilhead. Flush	jts 2 7/8 tbg, w/ 3	" tbg. ND BC 30 bbls 250° v	LD BHA. RIH w. P. Set TAC @ water. RIH w/ oil cut @ 5%.
Report Fluids Summary	To woll fibb		Evon woll fi	janan kalan. Ka		To lease (bbl)		From	loaco (bbl)
Pluid Accessories	To well (bb!)		From well (жи)		TO lease (UDI)		FICH	lease (bbl)
Daily Costs Code 1 Co	ode 2 Code	3	Cost				- Cost De	scription	
152 2111 152 2305 152 2380 152 2340	ICC ICC ICC			5,9 2	67 ICC-RI	UCKING&HA GCOST-COMI IRFACE REN' DT OILING	PLETIO	N	
Logs Date Perforations		Туре			Тор (ft)	(B)		Btm (ftKB)	Cased? No
Date	Zone		Top (ftKB)	21, 27, 3, 3, 3, 4, 5, 4, 4	Btm (ftKB)		Curre	ent Status
						Ar hababata		galenska No	
Date Zor	19		Тур	Đ				Stirn/Treat	Company
Stg No. Stage Type		Top (ftKB)		unter Mariller un in The Paul Mariller, Mille	Bim (ftKB)			V (pumpec	i) (bbl)
Other In Hole Description	n	Run Dale		OD (ir		Top (f	ткв)		Btm (ftKB)
Cement									
Description at the Description			Start Dat	8		and the second	2004-00-04	Cement C	omp interdated necessity
www.peloton.com			Page 1	<u>/1</u>				Report Pr	inted: 8/8/2012

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Configuration Type	PI/UWI 13013509250	Well Name	Surface Legal	Location		Spud Date	5/20/00 DM	Field N				D State		
Secondary Job Type	ell Configuration		nginal KB Elevati	on (ftKB)		nd Distance (ft)					Elevation (ft)		D (All) (ftKB)	
Indicate			5,4	29		17.00	ISecondary Inh	Time			6,412			
Rig Number Rig	tial Comple	tion					Cearloary von	1350						
Number														
C12 032056	tractor								Rig N	nupet				
Title	. Number	C12 032056	Tota	AFE Amount			Daily Cost	6.04	3	C	cum Cost To		8 850	
Interest Image: Comment Image: Com	ather		Ţ (°	ř) j	Road Condit	ion				Casin	g Pressure			s)
Last Time		Job Contac	<u> </u>		55.		Title					Mobile		North, t
Last Time	<u> </u>				Anna Aidh	Njere sakak engra						igg ika se		
Stage Type	tart Time		hrs) Code 1		Operation		. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.				** (a, 1.4)	********	est to to one ditte Representation	teledity its naarwajis
rods (4 per), 1-8 (6, 4, 2 x 1" pony subs, 1 1/2" x 26' polished rod. Seat pump. Strive test to 500 psi. Good pump action. RD. Turn well over to construction created by the pumping unit. rolesse (bb) rolesse (b	00 00	0:00				fluid re	ecovered). Ri	H w/ 2 1/	2" x 1 3/4"	x 24 RH/	AC rod pu	ımp, 6-	1 1/2" wei	ght bars
						rods (-	4 per), 1- 8', 6	', 4', 2' x	1" pony su	ibs, 1 1/2'	' x 26' po!	lished re	od. Seat p	oump.
Port Fluid To well (bb) From well (bb) To lease (bb) From lease (bb)						Stroke	e test to 500 p	si. Good	pump act	ion. RD.	Turn wel	l over to	construc	tion crev
Fluid To well (bb) From well (bb) To lease (bb) From lease (bb)	-1265 V 5 V 5 V 5 V 5 V 5 V 5 V 5 V 5 V 5 V	ugana ng mga kulis	naj praj stana a prajs		Park to Proj. Chico.			Geografia	4764444	<u> </u>	en ere betreen	a ng ugaga in	9-15-15-15-15-15-15-15-15-15-15-15-15-15-	state seje
Code 1	port Fluids	Summary		To well (bbl)	1000	From	well (obl)		To lea	se (bbl)			From lease (b	bl)
Code 1	ilv Costs													
CC 2305 ICC 2340 ICC 2340 ICC 893 ICC-HOT OILING														
Fety Checks Time Description Type Comment	2				1000		Cost	650 10	TDIICK	MOSHAL	Cost Desc	ription ::	garati rena	
Time Description Type Comment Stim/Treat Company Description Type Stim/Treat Company Description Type Stim/Treat Company Description Run Date R	52	2111 2305	IC	C C				650 IC	C-TRUCK C-RIGCOS	ING&HAU ST-COMP	JLING	cription	e grant to the term	
Date Type Top (ftKB) Stim (ftKB) Case N N	52 52	2111 2305 2340	IC	C C				650 IC	C-TRUCK C-RIGCOS	ING&HAU ST-COMP	JLING	cription		
Date Type Top (ftKB) Bitm (ftKS) Cast N	52 52 52 afety Check	2111 2305 2340	IC IC IC	C C				650 IC	C-TRUCK C-RIGCOS	ING&HAU ST-COMP	ILING LETION			
Notations Date Zone Top (ftKB) Etm (ftKB) Current Status	52 52 afety Check	2111 2305 2340	IC IC IC	C C				650 IC	C-TRUCK C-RIGCOS	ING&HAU ST-COMP	ILING LETION			
Date Zone Top (ftKB) Btm (ftKB) Current Status	52 52 afety Check	2111 2305 2340	IC IC IC	C C	Tune		Туре	650 IC(4,500 IC(893 IC(C-TRUCK C-RIGCOS C-HOT OI	Ing&Hau St-Comp Ling	JLING LETION	mment		
Stim/Treat Company Stim/Tr	52 52 afety Check	2111 2305 2340	IC IC IC	C C	Туре		Туре	650 IC(4,500 IC(893 IC(C-TRUCK C-RIGCOS C-HOT OI	Ing&Hau St-Comp Ling	JLING LETION	mment		Case No
Zone Type Stim/Treat Company	afety Check Time Dogs perforations	2111 2305 2340 (S	IC IC IC	C C C	Type		Туре	650 IC(4,500 IC(893 IC(C-TRUCK C-RIGCOS C-HOT OII	ING&HAU	JLING LETION	mment Bim (fiKE	3)	No
Stage Type	afety Check Time pgs priorations	2111 2305 2340 (S	IC IC IC	C C C	Type		Туре	650 IC(4,500 IC(893 IC(C-TRUCK C-RIGCOS C-HOT OII	ING&HAU	JLING LETION	mment Bim (fiKE	3)	No
Stage Type Top (ftKB) Stm (ftKB) V (gumped) (bbl)	reference Descriptions	2111 2305 2340 .s.	Description	C C C		Тор	Type	650 IC(4,500 IC(893 IC(C-TRUCK C-RIGCOS C-HOT OII	ING&HAU	JLING LETION	mment Bim (fiKE)) Current Statu	No us
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Description Run Date OD (in) Top (ftXB) Btm (ftXB) ment	2 2 fety Check Time gs D reforations	2111 2305 2340 **S	Description	C C C		Top	Type	650 IC4 4,500 IC6 893 IC6	C-TRUCK C-RIGCOS C-HOT OII	ING&HAU	JLING LETION	mment Btm (fixe	Current Statu	No us
	2 2 fety Check Time gs D rforations	2111 2305 2340	Description	C C C		Top	Type	650 IC4 4,500 IC6 893 IC6	C-TRUCK C-RIGCOS C-HOT OII	ING&HAU	JLING LETION	mment Btm (fixe	Current Statu	No us
	2 2 2 ifety Check ime gs D rforations	2111 2305 2340	Description	C C C	Top (ft)	Top KB)	Type (fiKB)	650 IC0 4,500 IC0 893 IC0	C-TRUCK C-RIGCOS C-HOT OII	ING&HAU ST-COMP LING	JLING LETION	mment Btm (fixe	Current Statu	No us
	2 2 2 Ifety Check Ime	2111 2305 2340	Description	C C C	Top (ft)	Top KB)	Type (fiKB)	650 IC0 4,500 IC0 893 IC0	C-TRUCK C-RIGCOS C-HOT OII	ING&HAU ST-COMP LING	JLING LETION	mment Btm (fixe	Current Statu	No us
	2 2 2 fety Check Time gs D rforations	2111 2305 2340 is ate Zone Stage Type Description	Description	C C C	Top (ft)	Top KB)	Type (fixB) Type	650 IC0 4,500 IC0 893 IC0	C-TRUCK C-RIGCOS C-HOT OII	ING&HAU ST-COMP LING	JLING LETION	mment Bim (fiKE	Current Statu Freat Compar Imped) (bbl) Btm (ft/	No.
	2 2 fety Check Time gs prorations e her In Hole	2111 2305 2340 is ate Zone Stage Type Description	Description	C C C	Top (ft)	Top KB)	Type (fixB) Type	650 IC0 4,500 IC0 893 IC0	C-TRUCK C-RIGCOS C-HOT OII	ING&HAU ST-COMP LING	JLING LETION	mment Bim (fiKE	Current Statu Freat Compar Imped) (bbl) Btm (ft/	No.
	2 2 fety Check Time gs prorations e her In Hole	2111 2305 2340 is ate Zone Stage Type Description	Description	C C C	Top (ft)	Top KB)	Type (fixB) Type	650 IC0 4,500 IC0 893 IC0	C-TRUCK C-RIGCOS C-HOT OII	ING&HAU ST-COMP LING	JLING LETION	mment Bim (fiKE	Current Statu Freat Compar Imped) (bbl) Btm (ft/	No us
	2 2 2 Ifety Check Ime	2111 2305 2340 is ate Zone Stage Type Description	Description	C C C	Top (ft)	Top KB)	Type (fixB) Type	650 IC0 4,500 IC0 893 IC0	C-TRUCK C-RIGCOS C-HOT OII	ING&HAU ST-COMP LING	JLING LETION	mment Bim (fiKE	Current Statu Freat Compar Imped) (bbl) Btm (ft/	No us
	igs priorations generations generations generations	2111 2305 2340 is ate Zone Stage Type Description	Description	C C C	Top (ft)	Top KB)	Type (fixB) Type	650 IC0 4,500 IC0 893 IC0	C-TRUCK C-RIGCOS C-HOT OII	ING&HAU ST-COMP LING	JLING LETION	mment Bim (fiKE	Current Statu Freat Compar Imped) (bbl) Btm (ft/	No us
	afety Check Time pgs priorations	2111 2305 2340 is ate Zone Stage Type Description	Description	C C C	Top (ft)	Top KB)	Type (fixB) Type	650 IC0 4,500 IC0 893 IC0	C-TRUCK C-RIGCOS C-HOT OII	ING&HAU ST-COMP LING	JLING LETION	mment Bim (fiKE	Current Statu Freat Compar Imped) (bbl) Btm (ft/	No us
	afety Check Time Operations Description D	2111 2305 2340 is ate Zone Stage Type Description	Description	C C C	Top (ft)	Top KB)	Type (fixB) Type	650 IC0 4,500 IC0 893 IC0	C-TRUCK C-RIGCOS C-HOT OII	ING&HAU ST-COMP LING	JLING LETION	mment Bim (fiKE	Current Statu Freat Compar Imped) (bbl) Btm (ft/	No us
	2 2 fety Check Time gs prorations e her In Hole	2111 2305 2340 is ate Zone Stage Type Description	Description	C C C	Top (ft)	Top KB)	Type (fixB) Type	650 IC0 4,500 IC0 893 IC0	C-TRUCK C-RIGCOS C-HOT OII	ING&HAU ST-COMP LING	JLING LETION	mment Bim (fiKE	Current Statu Freat Compar Imped) (bbl) Btm (ft/	No.

Page 1/1

Report Printed: 8/8/2012

		t	serry Da	ally Co	mpletion	and	Work	(over -	Intern	aı			
Are	Well Nam	e: LCTR	IBAL 2-51	D-56					Rep	ort # 7,	Repo	ort Date:	8/4/2012
API/UWI 430135092500 Well Configuration T	00	Surface Lega	Location NW Sec 5 Te	5S-R6W	Spud Date 7/1/2012 (nd Distance (ft)			Field Name Lake Can Head Distance		round Elevation	APD Stat		
Directional)ha		129	NB-GIOG	17.00		(B-100illy)	neau Distance	(11)	6,412		PBTD (All) (ftKB)	
Primary Job Type Initial Completic	on					Seconda	агу Јов Тур	98					
Objective Contractor						-			Rig Number	•			
AFE Number		Tot	al AFE Amount			Daily Co	st		rag (tanzo)		t To Date		
C1 Weather	12 032056			Road Condition	on	<u></u>		1,023,371 Tubing Pressu	ıre (pşi)	Casing Press	-	1,542,221 Rig Time (hr	s)
	Job Con	lact			<u></u> 14-01-14 ₂₋₁ 14-14- 1	itle	********		1 1 1 1 1 1 1	1 - 1 - 1 - 1	Mobile	2	.1 - 1 - 1 - 1 - 1
Time Log				in de journe			Janea.						
Start Time E E 00:00 00.		r (hrs) Code 1		Operation	Upgrad	le pumi		to a 640. I			on 8-3-20	012. Final R	eport.
					750 BV					, , , , , , , , , , , , , , , , , , ,		- 1 - 1 111 - 1	
Report Fluids	Summary												
errore secupia	Jid : Dil		To well (bbl)		From w	reil (bbl)	4. 104/0440.04		To lease (bb	l)	- 0.000 N/A	From lease (b	ы)
Daily Costs Code 1		Code 2	Code 3	1979 331 337	. _{Pr} iston on C	ost				Cost I	Description	n takan ketes	
152	2380	Į.	CC				300,0		JRFACE F	RENTALS			
154	3535	т	CC				671,1 36,1	96 75 TCC-SI	UCKER R	OD, PUMP	S, SINK	ER BARS	
Safety Checks		Description											
and the state of t		Description				уре				1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Commen		
Logs Date				Type				Top (fil	KB)		Btm (f	tke)	Cased?
								a deservação e a			on to be to		No
Perforations Da	ite .		Zone		Top (ftKB)			Btm (ftKB)		Para Paggian Republikan	Current Statu	ıs
Date	Zc	ne	15 17 (3.5) 1.15	.es (2013), (1)		Туре	in the set				I Sti	m/Treat Compan	otologi generativas I y
Stg No.	Stage Type			Top (ftK	(B)			Btm (ftKB)				(pumped) (bbl)	
		Night Sign of the		na Silvert Jang Ling		Registra V	jagaj es 2000		Nagarite agus			Janes Adeles (V. 12)	
Other In Hole	Descript	on		Ru	n Date	V. V. 1 :	OD (in)	A STATE OF THE STA	Top (ftKB)	San San San Exercise	Btm (ft/	(B)
Cement													
	Description	Carry envie	gaaren best	en planten er s	Start	Date		rijer til Sve	ing Arter Rev		eranin C	ement Comp ::	las Inglish pagtaran
www.peloton.c	com				Page	→ 1/1					Rep	ort Printed:	8/8/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator:

والمراوي والمراجعين فيهيها والمعاولة

Berry Petroleum Company

Operator Account Number: N 2480

Address:

4000 S. 4028 W.

city Roosevelt

zip 84066 state UT

Phone Number: 722-1325

Well 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4301350925	LC TRIBAL 2-5D-56		NENW	5	5S	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	s	pud Dat	е		ity Assignment ffective Date
E	18568	18568	•	3/18/201	2	7/	24/2012
Commente:					A 9 1	1 P3 1 773 17	SERFER A

WELL COMPLETED TO THE WASATCH

BHL: nwne

Well 2

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4301333539	LC TRIBAL 4-16-56		NWNW	16	58	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Sı	oud Da	te		tity Assignment Effective Date
E	16272	16272	7	/27/200)7	8	16/12
Comments: WELL	COMPLETED TO TH	E WASATCH				-	
ar-ws					•	112	11301J

Well 3

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4301350834	LC TRIBAL 14-15D-5	56	NWSW	15	58	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	S	pud Da	t e		tity Assignment Effective Date
Е	18362	18882 362	1	2/20/20	11	71	23 <i>12</i> 012
Comments: WELL	COMPLETED TO TH	E WASATCH			An		TO A REST OF S

GR-WS BHL: SESW

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity ED
- E Other (Explain in 'comments' section)

Sr. Reg & Permitting

Kathy K, Fieldsted

Name (Please Print

11/27/2012

Title

Date

NOV 27 2012

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

(5/2000)

+(JК	M:	y
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L	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	Attached 10. FIELD AND POOL, OR WILDCAT:
Rt 2 Box 7735	Roosevelt STATE UT ZIP		10. FIELD AND FOOL, OR WILDOAT.
4. LOCATION OF WELL	Section 1		and the fact that the first
FOOTAGES AT SURFACE:			соилту: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	, 6 6 6
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Produced wastewater from our enhanced oil recovery	n Berry Petroleum Company wel project(s) in the Brundage Cany	pertinent details including dates, depths, volun Is (see attached well list) will be on Field or they will be trucked t	or have been used for injection in
waste water disposal sites	:	CO	PY SENT TO OPERATOR
• R.N. Industries, Inc. Sec		Dat	e: 12-13-2012
MC & MC Disposal Sec.			
	ge Sec. 12, T5S, R19E, LaPoint	Init	ials: <u>K5</u>
	Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt ITL 4461 W 3000 So Roosevelt Location Pleasant Valley		
	ont or 20250 W 2000 S Duchesn		
• Pro vvater 12223 Highlai		nonga Ca 91739 Location – Blue	Bench
Approved by the Utah Division of			
Oil, Gas and Mining			
		1 1	
	Date:	2/11/2	
NAME (PLEASE PRINT) Krista Med	cham By:	Sr. Regulatory &	R Permitting Tech
+ to Into	MILLANAM	11/21/2012	
SIGNATURE Y W W W	3001 INV	DATE	
(This space for State use only)	ediral Approval of a for Federal a	this ation	RECEIVED
Facus	I for Calerol A	iells.	DEC 0 6 2012
1 Equire	a gor raine		
(5/2000)		tructions on Reverse Side)	/.OFO!L,GAS&MIN!NG

(See Instructions on Reverse Side)

API	Well Name	Lease
	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-Н62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-Н62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-Н62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
	FEDERAL 12-1D-65	UTU-77326
	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
	FEDERAL 7-11D-65	UTU-77330
-	FEDERAL 7-1D-65	UTU-77325
<u>}</u>	FEDERAL 7-2D-64	UTU-77321
	FEDERAL 7-2D-65	UTU-77326
	FEDERAL 7-3D-65	UTU-77326
	FEDERAL 7-6D-64	UTU-77322
	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-Н62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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42 012 50262	LC TRIDAL 4 27D 50	114 20 3362 6202
	LC TRIBAL 4-27D-56	14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-H62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-H62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
	MOON TRIBAL 10-2-54	14-20-Н62-3404
	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-Н62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-Н62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-Н62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
	UTE TRIBAL 10-20-54	14-20-H62-3529
	UTE TRIBAL 10-21-55	14-20-H62-4825
	UTE TRIBAL 10-22-54	14-20-H62-3415
	UTE TRIBAL 10-22D-55	14-20-H62-4754
	UTE TRIBAL 10-23D-55	14-20-H62-3443
	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-28-54	14-20-H62-4740
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		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
	UTE TRIBAL 11-20	14-20-H62-3529
	UTE TRIBAL 11-20-55	14-20-H62-5018
	UTE TRIBAL 11-21-54	14-20-H62-3414
	UTE TRIBAL 11-22-54	14-20-H62-3415
	UTE TRIBAL 11-22-55	14-20-H62-4754
	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-Н62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-Н62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-Н62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-Н62-5033
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43-013-50476 UTE TRIBAL 12-14D-55 14-20-H62-4661 43-013-32205 UTE TRIBAL 12-15 14-20-H62-5017 43-013-32981 UTE TRIBAL 12-15-55 14-20-H62-3413	
43-013-32981 UTE TRIBAL 12-15-55 14-20-H62-3413	
43-013-33131 UTE TRIBAL 12-16-54 14-20-H62-4919	
43-013-32146 UTE TRIBAL 12-17 14-20-H62-5035	
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43-013-32716 UTE TRIBAL 12-19-54 14-20-H62-3529	
43-013-32866 UTE TRIBAL 12-20-54 14-20-H62-3414	
43-013-32385 UTE TRIBAL 12-21-54 14-20-H62-4825	
43-013-33694 UTE TRIBAL 12-21D-55 14-20-H62-4754	
43-013-32616 UTE TRIBAL 12-22-55 14-20-H62-3443	
43-013-33908 UTE TRIBAL 12-23D-55 14-20-H62-4749	
43-013-33134 UTE TRIBAL 12-24D-55 14-20-H62-4749	
43-013-32769 UTE TRIBAL 12-25-55 14-20-H62-3537	
43-013-33801 UTE TRIBAL 12-26D-54 14-20-H62-3444	
43-013-34118 UTE TRIBAL 12-26D-55 14-20-H62-4740	
43-013-32765 UTE TRIBAL 12-28-54 14-20-H62-5019	
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43-013-33418 UTE TRIBAL 12-29D-55 14-20-H62-5020	
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43-013-33626 UTE TRIBAL 1-22D-55 14-20-H62-4754	
43-013-33907 UTE TRIBAL 12-31D-54 14-20-H62-4946	
43-013-32925 UTE TRIBAL 12-32-54 14-20-H62-4947	
43-013-33266 UTE TRIBAL 12-32-55 14-20-H62-5026	<u> </u>
43-013-33090 UTE TRIBAL 12-33-54 14-20-562-4948	
43-013-32524 UTE TRIBAL 1-23-55 14-20-H62-3443	
43-013-33782 UTE TRIBAL 12-35D-55 14-20-H62-4945	. "
43-013-32354 UTE TRIBAL 12-36-55 14-20-H62-4944	
43-013-32259 UTE TRIBAL 1-24-55 14-20-H62-4749	
43-013-31912 UTE TRIBAL 1-26 14-20-H62-3444	
43-013-33680 UTE TRIBAL 1-26D-54 14-20-H62-4943	
43-013-32416 UTE TRIBAL 1-27-55 14-20-H62-4753	
43-013-31549 UTE TRIBAL 1-28 14-20-H62-4740	
43-013-33784 UTE TRIBAL 1-28D-55 14-20-H62-5019	
43-013-33184 UTE TRIBAL 12Q-25-55 14-20-H62-3537	
43-013-32599 UTE TRIBAL 13-13-55 14-20-H62-4845	
43-013-33364 UTE TRIBAL 13-14-54 14-20-H62-5033	
43-013-32600 UTE TRIBAL 13-14-55 14-20-H62-5016	
43-013-32526 UTE TRIBAL 1-31-54 14-20-H62-4946	
43-013-32602 UTE TRIBAL 13-15-55 14-20-H62-5017	
43-013-33039 UTE TRIBAL 13-15D-54 14-20-H662-4661	
43-013-32511 UTE TRIBAL 13-16-54 14-20-H62-3413	
43-013-31546 UTE TRIBAL 13-17 14-20-H62-4919	
43-013-32571 UTE TRIBAL 13-18-54 14-20-H62-5032	
43-013-31284 UTE TRIBAL 13-19 14-20-H62-3528	
43-013-32206 UTE TRIBAL 13-20 14-20-H62-3529	
43-013-32841 UTE TRIBAL 13-20-55 14-20-H62-5018	_
43-013-33113 UTE TRIBAL 13-21-54 14-20-H62-3414	

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	UTE TRIBAL 13-22	14-20-H62-3415
	UTE TRIBAL 13-22D-55	14-20-Н62-4754
	UTE TRIBAL 13-23-55	14-20-Н62-3443
	UTE TRIBAL 13-24	14-20-H62-4749
	UTE TRIBAL 13-25	14-20-H62-3537
	UTE TRIBAL 13-26-54	14-20-H62-4954
	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
	UTE TRIBAL 13-28D-55	14-20-H62-5019
	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947
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42 012 22002 LITE TRIDAL 14 22 54	114 00 1750 4040
43-013-33093 UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955 UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355 UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277 UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479 UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212 UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971 UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855 UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648 UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649 UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358 UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148 UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832 UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386 UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357 UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617 UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116 UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671 UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129 UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271 UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768 UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362 UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339 UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389 UTE TRIBAL 15-28-54	14-20-H62-4740
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43-013-32382 UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743 UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666 UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768 UTE TRIBAL 15-33-54	14-20-H62-4948
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43-013-33327 UTE TRIBAL 16-13D-55	14-20-H62-4845
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43-013-32757 UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132 UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650 UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691 UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739 UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381 UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842 UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267 UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046 UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775 UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672 UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759 UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042 UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965 UTE TRIBAL 16-26D-55	14-20-H62-3444

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	UTE TRIBAL 16-27D-55	14-20-H62-4753
	UTE TRIBAL 16-28D-54	14-20-H62-4740
	UTE TRIBAL 16-29-54	14-20-H62-5036
	UTE TRIBAL 16-29-55	14-20-H62-5020
	UTE TRIBAL 16-3-54	14-20-H62-4778
	UTE TRIBAL 16-30-54	14-20-H62-4662
	UTE TRIBAL 16-31D-54	14-20-H62-4946
	UTE TRIBAL 16-32D-54	14-20-H62-4947
	UTE TRIBAL 16-33-54	14-20-H62-4948
	UTE TRIBAL 16-35-55	14-20-H62-4945
	UTE TRIBAL 16-36-55	14-20-Н62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-Н62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
	UTE TRIBAL 2-19	14-20-H62-4919
	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
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43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
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43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
	UTE TRIBAL 3-14-55	14-20-H62-5016
	UTE TRIBAL 3-14D-54	14-20-H62-5033
	UTE TRIBAL 3-19	14-20-H62-3528
	UTE TRIBAL 3-20-54	14-20-H62-4919
	UTE TRIBAL 3-21-54	14-20-H62-3414
	UTE TRIBAL 3-21-55	14-20-H62-4825
	UTE TRIBAL 3-22-54	14-20-H62-3415
	UTE TRIBAL 3-22-55	14-20-H62-4754
	UTE TRIBAL 3-23-55	14-20-H62-3443
	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
	UTE TRIBAL 3-25	14-20-H62-3537
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42 012 22002 HTE TRIDAL 2 25 56	14.00 1100 5005
43-013-32993 UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681 UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417 UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261 UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723 UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625 UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862 UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410 UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363 UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412 UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751 UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185 UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270 UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972 UTE TRIBAL 4-19-54	14-20-H62-3528
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43-013-33044 UTE TRIBAL 4-22-55	14-20-H62-4754
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43-013-33726 UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928 UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595 UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978 UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797 UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741 UTE TRIBAL 4-28-54	14-20-H62-4740
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43-013-31550 UTE TRIBAL 4-30	14-20-H62-4662
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43-013-31152 UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075 UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619 UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479 UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344 UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475 UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204 UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651 UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324 UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624 UTE TRIBAL 5-22-54	14-20-H62-3415

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-	UTE TRIBAL 5-24-55	14-20-H62-4749
	UTE TRIBAL 5-25-56	14-20-H62-5065
	UTE TRIBAL 5-25D-55	14-20-H62-3537
	UTE TRIBAL 5-26-54	14-20-H62-4954
	UTE TRIBAL 5-26-55	14-20-Н62-3444
	UTE TRIBAL 5-27-55	14-20-H62-4753
	UTE TRIBAL 5-28	14-20-H62-4740
	UTE TRIBAL 5-29-54	14-20-H62-5032
	UTE TRIBAL 5-30-54	14-20-H62-4662
	UTE TRIBAL 5-31	14-20-H62-4946
	UTE TRIBAL 5-32-54	14-20-H62-4947
****	UTE TRIBAL 5-33-54	14-20-H62-4948
	UTE TRIBAL 5-35-54	14-20-H62-5053
	UTE TRIBAL 5-36-55	14-20-H62-4944
	UTE TRIBAL 6-14-54	14-20-H62-5033
	UTE TRIBAL 6-14D-55	14-20-H62-5016
	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-Н62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
	UTE TRIBAL 6-32-55	14-20-H62-5026
<u> </u>	UTE TRIBAL 6-32D-54	14-20-H62-4947
	UTE TRIBAL 6-33-54	14-20-H62-4948
	UTE TRIBAL 6-35D-55	14-20-H62-4945
	UTE TRIBAL 6-36-55	14-20-H62-4944
	UTE TRIBAL 7-14-54	14-20-H62-5033
	UTE TRIBAL 7-14-55	14-20-H62-5016
-	UTE TRIBAL 7-15-55	14-20-H62-5017
	UTE TRIBAL 7-16-54	14-20-H62-3413
	UTE TRIBAL 7-19-55	14-20-H62-5058
	UTE TRIBAL 7-20-55	14-20-H62-5018
	UTE TRIBAL 7-20R-54	14-20-H62-3529
	UTE TRIBAL 7-20R-34	14-20-H62-3414
	UTE TRIBAL 7-22-54	14-20-H62-3415
	UTE TRIBAL 7-22D-55	14-20-H62-4754
	UTE TRIBAL 7-22D-55	""
43-013-3291		14-20-H62-3443
43-013-32991	UTE INIDAL 1-24-30	14-20-H62-5064

42 012 22001	LITTE TO TO A L TO A C. C.C.	14.00 11/0 20/0
	UTE TRIBAL 7-25-56	14-20-H62-5065
	UTE TRIBAL 7-26D-54	14-20-H62-4954
	UTE TRIBAL 7-26D-55	14-20-H62-3444
	UTE TRIBAL 7-27-55	14-20-H62-4753
	UTE TRIBAL 7-28	14-20-H62-4740
	UTE TRIBAL 7-28D-55	14-20-H62-5019
	UTE TRIBAL 7-29-54	14-20-H62-5036
	UTE TRIBAL 7-29D-55	14-20-H62-5020
	UTE TRIBAL 7-30	14-20-H62-4662
	UTE TRIBAL 7-31-54	14-20-H62-4946
	UTE TRIBAL 7-32-54	14-20-H62-4947
	UTE TRIBAL 7-33-54	14-20-H62-4948
	UTE TRIBAL 7-34-55	14-20-H62-5028
	UTE TRIBAL 7-35-54	14-20-H62-5053
	UTE TRIBAL 7-35-55	14-20-H62-4945
	UTE TRIBAL 7-36-55	14-20-H62-4944
	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-Н62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
<u> </u>	UTE TRIBAL 9-15-55	14-20-H62-5017
	UTE TRIBAL 9-16-54	14-20-H62-3413

to the second of

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-Н62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537



				RTMEN		ATURA	L RES	OURCE					(h	ighlight	REPOR)		ORM 8
			DIVIS	ION C	FOIL	, GAS	AND	MININ	G						313NATION 005500		SERIAL HUA	iber:
WEL	L CON	IPLE	TION	OR	RECO	OMPL	ETIC	ON R	EPO	RT AN	D LO	}	۵۱	FINDIAN	ALLOTTEE	ORT	ribe name	
18. TYPE OF WELL: OIL GAS DRY OTHER									7.1	JINIT Or C	AGREEN	ENT NA	WE					
D. TYPE OF WORK: NEW HORIZ. DEEP. BETRY RESVR. OTHER											E and NUM		-56					
2. NAME OF OPERATOR: Berry Petroleum Company											43013	er: 150925						
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY ROOSEVEIT STATE UT ZIP 84066 722-1325											POOL OF		CAT					
4. LOCATION OF V	ÆLL (FOOTA	(GES)		/O3046	711	SIMIC	. 01	201			2.1020						NSHIP, RAN	GE,
AT SURFACE:	829 FN	L 2130	FWL											ENW		58	6W	
AT TOP PRODU				LOW: (363 FN	IL 211	8 FEL	. NWN	E									
AT TOTAL DEPT	636 1 620 1	FNL 20	103 110 FE	EL NW	NE &	3HL	10	HSM	λ					COUNTY Duche:		T	13. STATE	UTAH
14. DATE SPUDDE 6/18/2012	D; 1	5. DATE:		HEO:		E COMPL /2012	ETED;		ABANDO	ED 🗌	READY TO	PRODU	c∈ [7]		VATIONS (1	DF, RK	B, RT, GL):	
18. TOTAL DEPTH:	MO 6.8	.,		19, PLUG	BACK T.		6.737		20. F	MULTIPLE O	OMPLETIO	NS, HOW	MANY?	21. DEP	TH BRIDGE	E MC		
	TVD 6	544				TVD	64							위	UG SET:	TV	อ	
22. TYPE ELECTRIC	C AND OTHE	R MECHA	NICAL LO	GS RUN	Submit co	py of each	}	•		23.			160	F71 .	mo [T]	•		
Electronic										WAS DST	L CORED? RUN?			===	res res	•	omit analysis omit report)	,
										DIRECTIO	NAL SURV	EY?	NO		/ES 🔽	-	этік соруј	
24. CASING AND L	NER RECOR	D (Report	all siring	s set in v	eli)													
HOLE SIZE	SIZE/GR/	ADE	WEIGHT	(#/IL)	TOP	(MD)	вотто	M (MD)		CEMENTER EPTH	CEMENT NO. OF	TYPE & BACKS	VOLUM SI.U	RRY IE (88L)	CEMENT	TOP 5	AMOUN	T PULLED
12.25		J-55	24	·	(1,0)11			G	840	<u> </u>					······································
7.875	5.6	V-80	17	7	()	6,7	782			G.	670			80	<u>) </u>		
	4*												 `					
																	_	***************************************
26. TUBING RECOR	RD.										E				<u> </u>			
\$IZE	DEPTH	SET (MD)	PACK	er set (MD)	SIZE		DEPTH	SET (MD) PACKE	R SET (MD)		SIZE	0	epth set	(ND)	PACKER	SET (MD)
2.875		332				, .,,			·					L_				
26. PRODUCING IN		1	4101	L DATE	ta neni	700	mes:	l porroi	(000)	27. PERFO			C47E	NO HOL	Ee I	OCOE0	RATION ST	THE
W Wasatch	NAME:		(MO) 130		391	100	(TVD)	BOTTO	A (1 VU)	5,130	L (Top/Bol -	,691	.42	116			Squeezed	
Wasaich Uteland B	utta	<u>-</u>	888		087					4,888		.087	.42	34	Орел		Squeezed	
(C) Castle Pe		<u> </u>	564		367			<u> </u>		4,564		,867	.42	62	Open		Squeezed	
(P) Black Sha		 	329		376					4,329		.376	.42	18	Open	V	Squeezed	
28. ACID, FRAGTUR	E, TREATME																	
DERTH	NTERVAL		T						VA.	T GNA TRUO	YPE OF M	TERIAL						
5130 to 6691	5130 to 6691 Frac w/ 401,180 lbs sand & 6214 bbls fluid																	
4888 to 5087 Frac w/ 75,000 lbs sand & 1487 bbls fluid																		
4564 to 4867			Frac	w/ 12	0,000	bs sa	nd & 1	787 b	bls flu	id								
29. ENCLOSED ATT	'ACHMENTS:	l]	.D. WE	LL STATUS:	
$\overline{}$	RICALHIZECH/ Y NOTICE FO			CEMENT	VERIFICA	TION		GEOLOGIA CORE AN			DST REPOR	₹ [2	DIREC	TIONALS			umpi IVE[

(CONTINUED ON BACK)

NOV 26 2012

31. INITIAL PRODUCTION ENTERVAL A (As shown in Bern #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL: GAS -- MCP: WATER-BBL: PROD. METHOD: 7/24/2012 8/22/2012 RATES: 112 108 24 146 Gas Pumping CHOKE SIZE; TBO. PRESS. CSG, PRESS. API GRAVATY BILL-GAS GASIOIL RATIO 24 HR PRODUCTION OIL -- BBL GAS ~ MCF: WATER - BBL: INTERVAL STATUS: RATES: -300 75 Producing INTERVAL B (As shown in Nem #28) DATE FIRST PRODUCED: TEST DATE: TEST PRODUCTION OIL - BBL: HOURS TESTED: GAS - MCF: WATER - BBL: PROD. METHOD: RATES: CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY BTU-GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: WATER -- BBL: INTERVAL STATUS: RATES: → INTERVAL C (As shown in Kent #26) DATE FIRST PRODUCED: HOURS TESTED: TEST PRODUCTION OIL - BBL; TEST DATE: GAS - MCF: WATER-BBL PROD, METHOD: RATES: → CHOKE SIZE: TOG. PRESS. 24 HR PRODUCTION OR .- BSL: CSG, PRESS. API GRAVITY BTU-GAS GASJOIL RATIO INTERVAL STATUS: GAS-MCF WATER - BBL: RATES: HITERVAL D (As shown in Rem #26) DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION OIL-BBL: GAS - MCF; PROD, METHOD: WATER-BBL: RATES CHOKE SIZE: TBG, PRESS. CSG, PRESS. API GRAVITY 24 HR PRODUCTION OIL - BBL: BTU-GAS GASIOIL RATIO GAS - MCF: WATER-BBL: INTERVAL STATUS: RATES: → 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.) SOLD 33. SUMMARY OF POROUS ZONES (Include Aquifers): 34. FORMATION (Log) MARKERS: Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cursivon used, time tool open, flowing and shuf-in pressures and recoveries. Bottom (MD) Formation Top (Measured Depth) Descriptions, Contents, etc. Nama GR(fouch) 800 Mahogany 1,531 TGR3 2,656 3,567 **Douglas Creek** 3,945 3 Point **Black Shale** 4,325 Castle Peak 4,654 4,885 **Uteland Butte** Wasatch 5,110 35. ADDITIONAL REMARKS (Include plugging procedure) #28. 4329 to 4376 Frac w/ 24,000 lbs sand & 709 bbls fluid 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. TITLE Sr. Regulatory & Permitting Tech. Kathy K Eleldsted NAME (PLEASE PRINT)

This report must be submitted within 30 days of

· completing or plugging a new well

· drilling horizontal laterals from an existing well bore

recompleting to a different producing formation

reentering a previously plugged and abandoned well

DATE

9/27/2012

- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top – Show how reported top(e) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

SIGNATURE

.

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Sall Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

^{*}ITEM 20: Show the number of completions if production is measured separately from two or more formations.



Survey Certification Sheet

Report Date: 9-18-12

Archer Job #: 3781-432-21

Operator: Berry Petroleum Co. Well Name: LC Tribal 2-5D-56

API#: 43-013-50925

County/State: Duchesne Co., Utah

Well SHL: 829' FNL & 2130' FWL (NENW) Sec. 5-T5S-R6W

Well SHL: 40° 4' 48.907" N (NAD27) 110° 35' 3.901" W (NAD27)

Drilling Rig Contractor: Patterson 513

Surveyed Dates: 7/4/12-7/7/12

Surveyed from a depth of: OH: 1024.00' MD to 6809.00' MD

Type of Survey: MW

MWD Surveys

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Archer. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Dusty Moyer

Archer - Well Planner



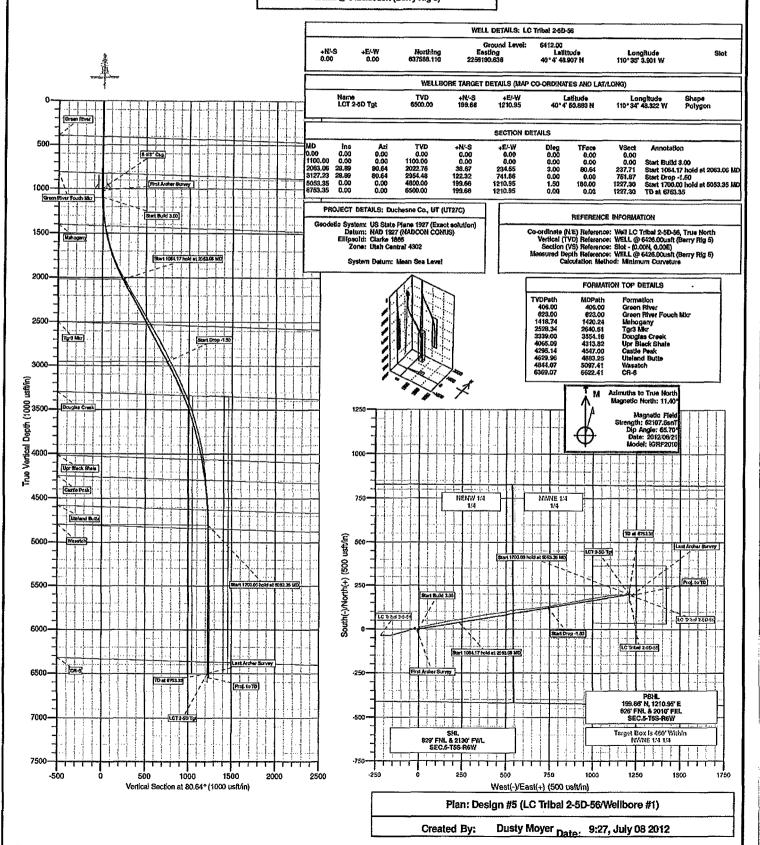
Berry Petroleum Company

والمرافق وال

Project: Duchesne Co., UT (UT27C)
Site: Sec.5-T5S-R6W
Weli: LC Tribal 2-5D-56
Wellbore: Wellbore #1
Design: Design #5
Latitude: 40° 4' 49.997 N
Longitude: 110° 35' 3.901 W
Ground Level: 6412.00
WELL @ 6426.00usft (Berry Rig 5)

Archer

The second secon



Archer

Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.5-T5S-R6W LC Tribal 2-5D-56

Wellbore #1

Survey: MWD Survey

Standard Survey Report

08 July, 2012



Λrcher

Archer Survey Report



Company: Project:

Berry Petroleum Company Duchesne Co., UT (UT27C) Sec.5-T5S-R6W

Site: Well: LC Tribal 2-5D-56 Wellbore: Wellbore #1 Wellbore #1 Design:

Local Co-ordinate Reference: TVD Reference: MD Reference; North Reference: Survey Calculation Method:

Well LC Tribal 2-5D-56

WELL @ 6426.00usft (Berry Rig 5) WELL @ 6426.00usft (Berry Rig 5)

Minimum Curvature **EDMDBBW**

Project

Duchesne Co., UT (UT27C)

Map System:

US State Plane 1927 (Exact solution)

NAD 1927 (NADCON CONUS) Geo Datum:

Map Zone:

Utah Central 4302

System Datum:

Database:

Mean Sea Level

Site

Sec.5-T5S-R6W

Site Position: From:

Lat/Long

Northing: Easting:

637,588.114 usft 2,256,190,636 usft

Latitude: Longitude: 40° 4' 48.907 N

Position Uncertainty:

0.00 usft

Slot Radius:

13-3/16"

Grid Convergence:

110° 35' 3.901 W 0.59 °

Well

LC Tribal 2-5D-56

Well Position

+N/-S +E/-W

Wellbore #1

Wellbore #1

0.00 usft 0.00 usft Northing: Easting:

637,588.110 usft 2,256,190,636 usft Latitude: Longitude:

40° 4' 48.907 N 110° 35' 3,901 W

Position Uncertainty

0.00 usft

Weilhead Elevation:

Ground Level: usft

6,412.00 usft

Wellbore

Magnetics

Model Name

Sample Date

Declination (°)

Dip Angle **(°)**

Field Strength

(nT)

IGRF2010

2012/06/21

11.40

65,70

52,108

Design

Audit Notes:

Version:

1.0

Phase:

ACTUAL

Tie On Depth:

Depth From (TVD)

0.00

+E/-W

0.00

Vertical Section:

From (usft) (usft)

+N/-S (usft) 0.00

(usft) 0.00

Direction (°) 80.64

Survey Program

То

(usft)

2012/07/08

Tool Name

Description

1,024.00

Survey (Wellbore) 6,809.00 MWD Survey (Wellbore #1)

MWD

MWD - Standard

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/.W (usft)	Vertical Section (usft)	Dogleg Rate (*/100usft)	Bulld Rate (*/100usft)	Turn Rate (*/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
First Archer	Survey								
1,024.00	1,30	234.10	1,023.91	-6.81	-9.41	-10.39	0.13	0,13	0.00
1,087.00	1,10	308.50	1,086.90	-6.85	-10.46	-11.44	2,32	-0,32	118.10
1,151.00	3.50	53,10	1,150.86	-5.30	-9,38	-10.12	6,13	3,75	163.44
1,214.00	7.20	54.80	1,213,58	-1.87	-4.61	-4.86	5.88	5.87	2.70
1,277.00	8.80	59.20	1,275,96	2.88	2.75	3.18	2.72	2.54	6.98
1,341,00	9.80	64.80	1,339,12	7.70	11,89	12,98	2.11	1.56	8.75
1,403.00	11.40	71.50	1,400.06	11.89	22,47	24,11	3.25	2.58	10.81
1,466,00	12.40	74.90	1,461.71	15.63	34.91	36.99	1.94	1.59	5.40
1,530.00	13.80	75.90	1,524.04	19.28	48,95	51.43	2.22	2.19	1.56
1,594.00	15.10	77.00	1,586.02	23.02	64.47	67.36	2.08	2.03	1.72
1,656.00	17.00	77.50	1,645.60	26.80	81,19	84.47	3.07	3.06	0,81

Archer

Archer Survey Report



Company: Project:

Berry Petroleum Company Duchesne Co., UT (UT27C)

Site: Sec.5-T5S-R6W Well: LC Tribal 2-5D-58 Wellbore:

Wellbore #1 Design: Wellbore #1 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Database;

Well LC Tribal 2-5D-56

WELL @ 6426.00usft (Berry Rig 5) WELL @ 6426,00usft (Berry Rig 5)

Minimum Curvature

EDMDBBW

Measured			Vertical-			Vertical	Dogleg	Bulld	Turn
Depth (usft)	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(dail)	(1)	(°)	(üsft)	(usft)	(usft)	(usfi)	(°/100usft)	(°/100usft)	(°/100usft)
1,720.00	18.40	78.10	1,708.57	30.90	100.21	103,90	2.21	2,19	0.94
1,783.00	20.50	77,80	1,765.97	35.29	120,72	124,86	3,34	3.33	-0,48
1,846.00	23.90	77.50	1,824.29	40.38	143,97	148,62	5.40	5,40	-0.48
1,909.00	26,50	79.20	1,881.29	45.78	170,24	175,42	4.28	4.13	2,70
1,973.00	28.80	81.40	1,937.98	50.76	199,52	205.11	3,93	3.59	
2,036.00	31.00	81.30	1,992.59	55.48	230.56	236,52	3,49	3.49	3,44 -0,16
2,100.00	30,50	80.60	2,047.59	60,63	262,88	269,24	0.98	-0.78	-1.09
2,195.00	29,10	78,90	2,130.03	69.01	309,33	316.44	1.72	-1.47	-1.79
2,290.00	31.00	79.30	2,212.25	78.00	356,04	363,99	2.01		
2,385.00	31.40	82.70	2,293.52	85,69	404.63	413,18	1.90	2.00 0.42	0,42
2,480.00	29.60	80.40	2,375.37	92,75	452.32	461.38	2.26	-1.89	3.58
2,576.00	31.20	80.40	2,458.17	100.85	500.22	509.96	1.67	1.67	-2.42
2,671.00	31.50	82.50	2,539.31	108,19	549,09	559.37	1.07	0.32	0.00 2.21
2,766.00	31.20	85.60	2,620.44	113.32	598,23	608.70			
2,861.00	29,40	84.80	2,702.46	117,32	645,99	656.47	1.73 1.94	-0.32 -1.89	3.26
2,957.00	28.40	83.50	2,786.51	122.04	692,14	702.78	1.94	-1.89 -1.04	-0.84 -1.35
3,052.00	26.80	80.60	2,870.70	128.10	735.72	746.76	2.20	-1.04 -1.68	-1.35 -3.05
3,147.00	27.00	78.30	2,955.42	135,97	777.97	789.73	1.12	0.21	-2.42
3,242.00	26,40	79.10	3,040,29	144,34	819,83	832,39	0.74	-0.63	0.84
3,338.00	26,50	81.00	3,126,24	151.72	861.94	875.14	0.89	0.10	1.98
3,433.00	23.30	78.60	3,212,40	158.76	901.30	915.12	3,53	-3.37	-2.53
3,528.00	23.00	77.60	3,299.75	166,45	937.85	952.43	0.52	-0.32	-2.05 -1.05
3,623.00	22.10	81,00	3,387,49	173.24	973.63	988.84	1.67	-0.95	3.58
3,718,00	19.80	80.50	3,476,21	178,69	1,007.15	1,022.80	2.43	-2.42	
3,814.00	17.70	78.80	3,567,11	184.21	1,037.51	1,053.65	2.43	-2.42 -2.19	-0.53 -1.77
3,909.00	16.60	80,70	3,657,88	189.21	1,065.06	1,081.66	1.30	-1.16	2.00
4,004.00	15.50	85.50	3,749.18	192,39	1,091,11	1,107.88	1,81	-1.16	5.05
4,100.00	12.70	83,80	3,842.28	194.54	1,114.40	1,131.20	2.95	-2.92	-1.77
4,195,00	11.50	91.20	3,935,17	195,47	1,134.25	1,150.94			
4,290.00	9.30	89,20	4,028.61	195.38	1,151.39	1,150.84	2.06 2.35	-1.26 -2.32	7.79
4,386.00	6.90	87,00	4,123,64	195.79	1,164.91	1,181.24	2.52	-2.32 -2.50	-2.11
4,481.00	6.20	78.90	4,218.03	197.08	1,175,64	1,192.04	1.22	-0.74	-2.29 -8.53
4,576.00	4.60	79.50	4,312.60	198,76	1,184.42	1,200.98	1.69	-1.68	0.63
4,670.00	3.90	84.00	4,406.34	199.78	1,191.31	1,207.94			
4,766.00	3.30	83.80	4,502,15	200.42	1,197.30	1,207.94	0.82 0.63	-0,74	4.79
4,861.00	2.70	83.60	4,597.02	200,96	1,202.25	1,218.92	0.63	-0.62 -0.63	-0.21 -0.21
4,957.00	2.40	86.40	4,692,93	201.34	1,206.50	1,223,18	0.34	-0.63	2.92
5,052,00	1.90	95.10	4,787.86	201.33	1,210.05	1,226.68	0.63	-0.53	9.16
5,147.00	1.80	90.30	4,882.81	201.18	1,213,11	1,229.68	0,19	-0.11	-5.05
5,242.00	1.40	78.40	4,977.77	201.40	1,215,74	1,232.31	0.55	-0.11	-5.05 -12.53
5,337.00	1.00	79.50	5,072.75	201.79	1,217.69	1,234,30	0.42	-0.42	1,16
5,433.00	1,00	83.60	5,168.74	202.03	1,219.35	1,235.97	0.07	0.00	4.27
5,527.00	1.20	113,80	5,262,72	201.73	1,221.07	1,237.62	0.64	0.21	32,13
5,622.00	08.0	137.10	5,357.71	200.84	1,222.43	1,238.82	0.59	-0.42	24.53
5,716.00	0.60	90,20	5,451,70	200,36	1,223.37	1,239.66	0.62	-0.42	24.53 -49.89
5,810.00	08,0	149.70	5,545,69	199.79	1,224.19	1,240,38	0.76	0.21	63.30
5,906.00	0.30	152.80	5,641.69	198,99	1,224.64	1,240.70	0.52	-0.52	3.23
5,998.00	0.20	105.20	5,733.69	198,73	1,224.91	1,240.92	0.24	-0.11	-51.74
6,094.00	0.60	163.60	5,829,69	198.21	1,225.21	1,241.13	0.55	0.42	60.83
6,189.00	0.40	241.30	5,924.68	197,57	1,225.06	1,240.88	0.68	-0.21	81.79
6,285,00	0.50	167.10	6,020.68	197.00	1,224.86	1,240.59	0.57	0.10	-77.29
6,380,00	0.50	186.00	6,115.68	196,18	1,224.91	1,240.51	0.17	0.00	19.89
6,474.00	0.60	240.80	6,209,67	195.54	1,224.44	1,239,94	0.55	0.11	58.30
6,569,00	0.60	221.80	6,304.67	194.92	1,223,67	1,239,08	0.21	0.00	-20.00

Archer

Archer

Survey Report



Company: Project: Berry Petroleum Company Duchesne Co., UT (UT27C) Sec,5-T5S-R6W

She: Sec.5-T5S-R6W
Well: LC Tribal 2-5D-56
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Réference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database: Well LC Tribal 2-5D-56

WELL @ 6426.00usft (Berry Rig 5) WELL @ 6426.00usft (Berry Rig 5)

Minimum Curvature
EDMDBBW

vey									
Measured			Vertical			Vertical	Dogleg	Bulld	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	(%)	(°)	(usft)	(usft)	(usft)	(usft)	(*/100usft)	(°/100usft)	(*/100ùsft)
6,664.00	0.70	207.00	6,399.66	194.03	1,223.08	1,238.35	0.20	0.11	-15.58
Last Archer 8	Survey		100					4 5 1 4	
6,759.00	1.00	237.50	6,494.65	193.07	1,222.11	1,237.24	0.58	0.32	32.11
Proj. to TD									
6,809,00	1.10	253,55	6,544,64	192.70	1,221,29	1,236,37	0.62	0.20	32.10

Survey Annotations Measured Depth (usft)	Vertical Depth (usft)	Local Coord +N/-S (usft)	Inates +E/-W (usft)	Comment
1,024.00	1,023.91	-6.81	-9.41	First Archer Survey Last Archer Survey Proj. to TD
6,759.00	6,494.65	193.07	1,222.11	
6,809.00	6,544.64	192.70	1,221.29	

Checked By:	Approved By:	Date:

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)	Operator Name Change/Merger								
The operator of the well(s) listed below has chang	6/1/2014								
FROM: (Old Operator):				TO: (New Operator):					
Berry Petroelum Company, LLC N4075				Linn Operating		5			
1999 Broadway Street , Suite 3700				1999 Broadwa					
Denver, CO 80202				Denver, CO 80	0202				
1									
Phone: 1 (303) 999-4400				Phone: 1 (303)	999-4400				
CA No.				Unit:	Berry Pik	t EOR 246-02			
					Brundage	Canyon			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL	
					NO		TYPE	STATUS	
See Attached List				<u> </u>		<u> </u>	<u>L</u>		
OPERATOR CHANGES DOCUMENTA	ATI	ON							
Enter date after each listed item is completed									
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014			
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•		
3. The new company was checked on the Departm	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014	
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_		
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_				
5b. Inspections of LA PA state/fee well sites compl				Yes					
5c. Reports current for Production/Disposition & S				6/17/2014	_				
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,			
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet	
7. Federal and Indian Units:									
The BLM or BIA has approved the successor		-			ı:	Not Yet	_		
8. Federal and Indian Communization Ag	reen	ients (("CA") :					
The BLM or BIA has approved the operator f						N/A	_		
9. Underground Injection Control ("UIC") Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to		
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A		
DATA ENTRY:									
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_				
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_		
3. Bond information entered in RBDMS on:				6/23/2014					
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_				
5. Injection Projects to new operator in RBDMS of	on:			N/A					
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014			
6. Receipt of Acceptance of Drilling Procedures for7. Surface Agreement Sundry from NEW operator				illa magairead ans	•	6/18/2014 Yes	-		
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-		
Federal well(s) covered by Bond Number:				NIN (IDAAA 501					
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_				
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893			
3b. The FORMER operator has requested a release					N/A				
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-			
4. (R649-2-10) The NEW operator of the fee wells			ntacter	and informed	hy a letter fr	om the Division			
of their responsibility to notify all interest owner					6/23/2014				
COMMENTS:		VIII	<u></u>		V. 23, 2017				

STATE OF UTAH

I	DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL I		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:
3. ADDRESS OF OPERATOR:	y Denver STATE CO ZIP	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STATE 2 ZIP	(000)	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u> </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
• • • • • • • • • • • • • • • • • • • •	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,
			RECEIVED
			JUN 1 5 2014
			Div. of Oil, Gas & Mining
NAME (PLEASE PRINT) Beverly De	ecker	TITLE Sr Engineering	Technician
SIGNATURE SOULES	y Neckel	DATE 6/1/2014	
(This space for State use only)		A	PPROVED

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SONDICT NOTICES AND INC. ON TO CH WELLS	7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: —
2. NAME OF OPERATOR:	9. API NUMBER:
Berry Petroleum Company, LLC 3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 (303) 999-4400	
4. LOCATION OF WELL FOOTAGES AT SURFACE:	COUNTY:
1 SS // SS // SS // ASL.	333111.
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REI	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN ACIDIZE FRACTURE TREAT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, vo	
On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Operating, Inc would become the operator of record effective June 1, 2014. I have attach amending the name change along with a copy of the agency agreement and power of att Should you have any questions please don't hesitate to contact me.	It of this merger the companies name Company, LLC agreed that Linn ed a copy of the original declaration
	RECEIVED
	JUN 1 3 2014
	Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly Decker TITLE Sr Engineering	g Technician
SIGNATURE DELLE LUCK DATE 6/1/2014	
(This space for State use only)	APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Roch & Mederoe

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		plication or Po			
	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well name:	See Attached				
API number:					
Location:	Qtr-Qtr:	Section	Township Range:		
Company that filed original application:	Berry Petroleun	Company LLC			
Date original permit was issued:	Lina Operation	. 100			
Company that permit was issued to:	Linn Operating	j, ilic			
Check one	Des	ired Action:			
Transfer pending (unapproved) App	olication for Pe	ermit to Drill to n	ew operator		
The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dri	ll, remains valid a	nd does not require revision. The	new	
✓ Transfer approved Application for I	Permit to Drill	to new operator			
The undersigned as owner with legal information as submitted in the previorevision.				·е	
Following is a checklist of some items re	ated to the ap	plication, which	should be verified.	Yes	No
If located on private land, has the ownership	changed?				1
If so, has the surface agreement been	updated?			-	Ħ
Have any wells been drilled in the vicinity of requirements for this location?		vell which would a	ffect the spacing or siting		1
Have there been any unit or other agreement proposed well?	ts put in place	that could affect th	ne permitting or operation of this		1
Have there been any changes to the access proposed location?	route including	ownership or righ	nt-of-way, which could affect the		1
Has the approved source of water for drilling	changed?				1
Have there been any physical changes to the plans from what was discussed at the onsite	e surface locati evaluation?	on or access route	e which will require a change in		1
Is bonding still in place, which covers this pre	oposed well? E	ond No. LPM9149	9893	1	
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as required	or amended Ap				rred,
Name (please print) Beverly Decker		Title Sr Enginee	oring Technician		
Signature Duverley Liberte		Date			
Representing (company name) Berry Petroleu	m Company LLC a	nd Linn Operating, Inc.			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ofer Application or Permit to Drill

	Request to					
	(This form should ac	ccompany a Sundry	Notice, Form 9, requ	esting APD transfer)		
Well	name:	See Attached				
API r	number:					
Loca	tion:	Qtr-Qtr:	Section:	Township Range:		
Com	pany that filed original application:	Berry Petroleum	Company LLC			
Date	original permit was issued:					
Com	pany that permit was issued to:	Linn Operating	, Inc			
Check one		Desi	red Action:			
✓	Transfer pending (unapproved) App	lication for Pe	rmit to Drill to n	ew operator		
	The undersigned as owner with legal r submitted in the pending Application for owner of the application accepts and a	or Permit to Drill	l, remains valid ai	nd does not require revision. The	new	
	Transfer approved Application for P	ermit to Drill to	o new operator			
	The undersigned as owner with legal r information as submitted in the previous revision.				re	
	TOVIOIT.			-		
Follo	wing is a checklist of some items rel	ated to the app	olication, which	should be verified.	Yes	No
			olication, which	should be verified.	Yes	├
	wing is a checklist of some items related on private land, has the ownership	changed?	olication, which	should be verified.	Yes	├
If loca	wing is a checklist of some items rel	changed? updated?			Yes	✓
Have required Have	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of	changed? updated? the proposed we	ell which would at	ffect the spacing or siting	Yes	✓
Have requii Have propo	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreemen	changed? updated? the proposed we ts put in place the	ell which would at hat could affect th	ffect the spacing or siting ne permitting or operation of this	Yes	√
Have required Have proportion	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location? there been any unit or other agreements sed well?	changed? updated? the proposed we ts put in place to	ell which would at hat could affect th	ffect the spacing or siting ne permitting or operation of this	Yes	<u> </u>
Have proportions that the Have	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreement beed well? there been any changes to the access psed location?	changed? updated? the proposed we ts put in place the route including changed? e surface location	ell which would at hat could affect th ownership or righ	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the	Yes	✓ ✓ ✓
Have plans	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreement been any changes to the access osed location? the approved source of water for drilling there been any physical changes to the	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation?	ell which would at hat could affect th ownership or righ on or access route	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the	Yes	✓ ✓ ✓
Have proportion Have proportion Has to Have plans is born Any coshoul	wing is a checklist of some items related on private land, has the ownership of so, has the surface agreement been any wells been drilled in the vicinity of the rements for this location? There been any unit or other agreement been any changes to the access osed location? The approved source of water for drilling there been any physical changes to the from what was discussed at the onsite	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in ness3	✓	√ √ √ √
Have proportion Have proportion Have plans Is borned Any of should necessive Name	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location? there been any unit or other agreement been any changes to the access osed location? there been any changes to the access osed location? the approved source of water for drilling there been any physical changes to the from what was discussed at the onsite inding still in place, which covers this problem of the filed on a Sundry Notice, Form 9, ossary supporting information as required to please with the problem of the problem. Beverly Decker	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in 1893 on for Permit to Drill that is being to it to Drill, Form 3, as appropriate,	✓	√ √ √ √
Have proportion Have proportion Have plans Is born Any of should necession	wing is a checklist of some items related on private land, has the ownership of so, has the surface agreement been any wells been drilled in the vicinity of the rements for this location? There been any unit or other agreement osed well? There been any changes to the access osed location? The approved source of water for drilling there been any physical changes to the from what was discussed at the onsite of the from what was discussed at the onsite of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the sarry supporting information as required the property of the sarry supporting information as required the sarry of th	changed? updated? the proposed we ts put in place ti route including changed? e surface locatio evaluation? oposed well? Be a pending or ap or amended Ap d.	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149 proved Application for Perm	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in ness on for Permit to Drill that is being to it to Drill, Form 3, as appropriate, ering Technician	✓	\ \(\)

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
			+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65				4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T PARTY			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					
LC TRIBAL 13H-24-45			+			Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	,			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351317				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	-	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S				OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508		4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12			4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
							

LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	ow	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26			Indian	OW	APD	
LC Tribal 2-27D-45	27			Indian	OW	APD	
LC Tribal 8-27D-45	27	040S 050W 43	301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S 060W 43	301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S 050W 43	301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S 040W 43	301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S 040W 43	301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S 040W 4	301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25		301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10			Indian	OW	APD	
Myrin Tribal 16-10D-55	10			Indian	OW	APD	
Myrin Tribal 10-10D-55	10			Indian	OW	APD	
UTE Tribal 1-24D-54	24		301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24			Indian	GW	APD	
UTE Tribal 12-25D-54	25			Indian	GW	APD	
		+					
UTE Tribal 4-13D-54	13		301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25		301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6		301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6		301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24			Indian	GW	APD	
UTE Tribal 5-24D-54	24		301352348	Indian	GW	APD	
State Tribal 7-12D-55	_12	050S 050W 4	301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S 050W 43	301352372	Indian	OW	APD	2011
State Tribal 11-1D-55	1	050S 050W 43	301352373	Indian	OW	APD	
State Tribal 13-1D-55	1		301352374	Indian	OW	APD	
State Tribal 12-2D-55	2		301352391	Indian	OW	APD	·
State Tribal 14-2D-55	2			Indian	OW	APD	
State Tribal 13-2D-55	2			Indian	ow	APD	
State Tribal 14-3D-55	3			Indian	OW	APD	
State Tribal 11-3D-55	3	 	301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		301352435	Indian		+	
UTE TRIBAL 2-5D-55	5	+			OW	APD	
Ute Tribal 1-5D-55				Indian	OW	APD	DDVD ID A CD CALVACOA
	5			Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5			Indian	OW	APD	
Ute Tribal 3-16D-54	9		301352467	Indian	OW	APD	
State Tribal 1-3D-55	3		301352471	Indian	OW	APD	
State Tribal 2-3D-55	3			Indian	OW	APD	
State Tribal 7-3D-55	3			Indian	OW	APD	
State Tribal 8-3D-55	3	050S 050W 4	301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S 040W 4	301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S 040W 4:	301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S 040W 4	301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S 040W 4	301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S 050W 4	301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 11-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 10-6D-65	6	060S 050W 43		Federal	OW	APD	
State Tribal 3-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 4-3D-55	3		301352533	Indian	OW	APD	1
State Tribal 5-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 6-3D-55	3	050S 050W 43				+	
Federal 2-7D-65	7	+		Indian	OW	APD	
Federal 5-7D-65		060S 050W 43		Federal	OW	APD	
	7	060S 050W 43		Federal	OW	APD	
Federal 4-7D-65	7	060S 050W 43		Federal	OW	APD	
UTE FEE 11-9D-54	9	050S 040W 4		Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S 050W 4		Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S 050W 4		Indian	OW	APD	
Federal 3-7-65	7	060S 050W 43	301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S 050W 4:		Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S 050W 43		Indian	OW OW	APD	
Federal 1-7D-65	6			Federal	OW	APD	
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Federal 16-6D-65	6	060S 050W 43	301352500	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	-	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

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State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			 		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764		Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
							
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13			+		OW	APD
7.4		060S	050W 4301352815		Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825	ļ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827	1	Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian		APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17				Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 CC 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S		4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983		Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
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LUCK TRYDAL 5 22 54	100	0.500	0.40377 4001000 500	114110	- ··			
UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604			OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27		050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716			OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
								

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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	-
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		+ 	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	 		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	Р	
LITE TOIDAL 15 25 54	0.5							
UTE TRIBAL 15-35-54	∣35	1050S	1040W 4301332804	115185	Indian	OW	P	
UTE TRIBAL 13-35-54 UTE TRIBAL 5-35-54		050S 050S			Indian Indian	OW OW	P	
	35	0508	040W 4301332805	15485	Indian	OW	P	7 20 20 20 20 20 20 20 20 20 20 20 20 20
UTE TRIBAL 5-35-54		050S 050S	040W 4301332805 040W 4301332806	15485 15292	Indian Indian	OW OW	P P	
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-20-54 UTE TRIBAL 3-30-55 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 3-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 13-26-54	35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 22 26 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332848 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332889 040W 4301332890 040W 4301332890 040W 4301332890 040W 4301332890	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15340 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32			4301332925			OW	P
UTE TRIBAL 16-32D-54	32			4301332926			OW	P
MOON TRIBAL 16-23-54	23	050S		4301332927			OW	P
UTE TRIBAL 4-25-55	25			4301332928			OW	P
UTE TRIBAL 7-36-55	36			4301332929			ow	P
								P
MOON TRIBAL 10-2-54	2		-	4301332931			OW	
UTE TRIBAL 10-24-54	24			4301332932			OW	P
MYRIN TRIBAL 16-19-55	19			4301332934			OW	P
UTE TRIBAL 2-31-55	31		-	4301332935			OW	P
UTE TRIBAL 10-31-55	31			4301332936			OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	ow	P
ST TRIBAL 7-18-54	18			4301332952			OW	P
ST TRIBAL 5-18-54	18		1	4301332953	1		OW	P
UTE TRIBAL 15-15-54	15			***************************************	15310		OW	P
UTE TRIBAL 4-19-54	19	050S		4301332972			OW	P
UTE TRIBAL 8-20-54	20	050S			15245			P
	+						OW	
UTE TRIBAL 2-20-54	20			4301332974			OW	P
UTE TRIBAL 7-15-55	15			4301332976			OW	P
UTE TRIBAL 10-15-55	15			4301332977			OW	P
UTE TRIBAL 1-15-55	15			4301332978			OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S		4301332989			OW	P
UTE TRIBAL 11-25-56	25	050S		4301332990			ow	P
UTE TRIBAL 7-25-56	25	0508		4301332991			OW	P
UTE TRIBAL 5-25-56	25	050S		4301332992			OW	P
UTE TRIBAL 3-25-56	25							
		0508		4301332993			OW	P
UTE TRIBAL 13-15D-54	15			4301333039			OW	P
UTE TRIBAL 16-28D-54	28	0508		4301333041			OW	P
UTE TRIBAL 14-31D-54	31		+	4301333042			OW	P
UTE TRIBAL 4-22-55	22	050S		4301333044	+		OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	ow	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36			4301333049			OW	P
UTE TRIBAL 10-12-55	12			4301333055			OW	P
UTE TRIBAL 5-13-54	13			4301333075			OW	P
UTE TRIBAL 16-29-54	29			4301333075				
UTE TRIBAL 12-18-54	18			4301333076			OW	P
UTE TRIBAL 8-33-54							OW	P
	33			4301333089			OW	P
UTE TRIBAL 12-33-54	33			4301333090			OW	P
UTE TRIBAL 16-33-54	33			4301333091			OW	P
UTE TRIBAL 10-33-54	33			4301333092			OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14			4301333112			OW	P
UTE TRIBAL 13-21-54	21			4301333113			ow	P
UTE TRIBAL 11-21-54	21			4301333115			OW	P
UTE TRIBAL 11-22-54	22			4301333116			OW	P
UTE TRIBAL 2-21-55	21							
UTE TRIBAL 4-28-55	28			4301333117			OW	P
UTE TRIBAL 8-29-55				4301333118			OW	P
	29			4301333119			OW	P
UTE TRIBAL 6-29-55	29			4301333120			OW	P
TAYLOR FEE 13-22-56	22	050S		4301333121			OW	P
WILCOX ELIASON 7-15-56	15	050S		4301333122			OW	P
UTE TRIBAL 14-16-54	16	050S		4301333123			OW	P
UTE TRIBAL 1-16-54	16	050S		4301333128			OW	P
UTE TRIBAL 7-16-54	16			4301333130			OW	P
UTE TRIBAL 12-16-54	16			4301333131			OW	P
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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29							P	
UTE TRIBAL 2-29-54		050S		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 1I-36-55	36			4301333186			OW	P	
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UTE TRIBAL 6-23D-55	23			4301333187			OW		
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55									
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	····
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14							P	
	-			4301333269			OW		
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28			4301333278			ow	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31	+							
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32								·
UTE TRIBAL 13-14-54	·			4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	714
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UTE TRIBAL 12-29D-55	29	0509	05011/	4301333418	17207	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S		15997		OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	<u>P</u>	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	
FEDERAL 16-5-65	5		050W 4301333489 050W 4301333490		Federal	OW OW	P	11 - 17
FEDERAL 10-3-03	11	_	+			+	P	
LC TRIBAL 14-2-56	2	060S 050S	050W 4301333491 060W 4301333492		Federal	OW OW	P	
UTE TRIBAL 1-31-55	31		050W 4301333492			OW	P	7.11
UTE TRIBAL 9-31-55	31		050W 4301333508			OW	P	
BERRY TRIBAL 11-34D-54	34		040W 4301333529			OW	P	
LC TRIBAL 2-16D-56	16		060W 4301333538			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333539			OW	P	
LC TRIBAL 3-17-56	17		060W 4301333541			OW	P	
FEDERAL 10-2-65	2		050W 4301333542			OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W 4301333549			OW	P	
UTE TRIBAL 8-23D-55	23		050W 4301333552			OW	P	
LC TRIBAL 8-28-46	28		060W 4301333576			OW	P	
LC TRIBAL 7-3-56	3				Indian	OW	P	
LC TRIBAL 3-5-56	5		060W 4301333577			OW	P	
FEDERAL 8-2D-64	2		040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3				Indian	OW	P	
LC FEE 6-12-57	12			17083		OW	P	***
UTE TRIBAL 4-26D-54	26				Indian	OW	P	404
LC TRIBAL 8-4-56	4		060W 4301333605			ow	P	
LC TRIBAL 12H-6-56	6				Indian	OW OW	P	
LC TRIBAL 7-7D-56	7				Indian	OW	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	The same of the sa
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S		16663		OW	P	
UTE TRIBAL 7-26D-54	26			16664		OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			OW	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W 4301333646	18000	Indian	ow	P	
UTE TRIBAL 14-26D-54	26	050S	040W 4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W 4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W 4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680	16638	Indian	OW	P	-
UTE TRIBAL 3-26D-54	26			16665		OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29		050W 4301333714			OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			OW	P	
UTE TRIBAL 7-22D-55	22			16670		OW	P	
UTE TRIBAL 10-22D-55	22	_050S	050W 4301333722	16671	Indian	OW	P	

CLE PTRIBAL 1-12-25-55 29 0505 050W 4501331723 10857 Indian OW P										
BURRY TRIBAL 11-23D-54	UTE TRIBAL 3-29-55	29	050S	050W 43	301333723	16857	Indian		P	
UFE TRIBAL 1-24D-55	BERRY TRIBAL 10-23D-54	23	050S	040W 43	301333724	16592	Indian	OW	P	
FEDERAL 6-60-64	BERRY TRIBAL 11-23D-54	23	050S	040W 43	301333725	16672	Indian	OW	P	
FEDERAL 6-60-64	UTE TRIBAL 4-24D-55	24	050S	050W 43	301333726	16673	Indian	OW	P	
UPE TRIBAL 11-09-54	FEDERAL 6-6D-64	6				17084	Federal	OW	P	
UIE FIRBAL 1-14D-54	UTE TRIBAL 15-26D-54								P	
UFF TRIBAL 12-35D-55 35 0.098 0.0994 30133782 1.6855 Indian 0 W P									ļ -	
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UPE TRIBAL 1-32D-54										
UPE TRIBAL 1-32D-54										
UPE TRIBAL 1-4270-55	UTE TRIBAL 7-28D-55		050S	050W 43	301333788	16886	Indian	OW	P	
IJIET RIBAL 4-27D-55	UTE TRIBAL 11-32D-54	32						OW	P	
FOY TRIBAL 12H-33-55 33 5050 509W 430133390 18232 Indian OW P	UTE TRIBAL 9-14D-54	14	050S	040W 43	301333796	17482	Indian	OW	P	
FOY TRIBAL 12H-33-55 33 5050 509W 430133390 18232 Indian OW P	UTE TRIBAL 4-27D-55	27						OW	P	
UTE TRIBAL 1-22-05-54	FOY TRIBAL 12H-33-55	33						OW	P	
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UTE TRIBAL 1-220-55	UTE TRIBAL 14-20D-55	20	050S	050W 43	301333909	18559	Indian	OW	P	
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FEDERAL 1-2D-65	UTE TRIBAL 16-26D-55	26	050S	050W 43	301333965	17418	Indian	ow	P	
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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	ow	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S		4301350247	+	-	ow	P	
FEDERAL 5-5D-64	5	060S		4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	+	4301350261			ow	P	
LC TRIBAL 4-27D-56	27	050S		4301350262			ow	P	
FEDERAL 4-5D-64	5	060S		4301350263			ow	P	
FEDERAL 1-6-64	6			4301350266			ow	P	
FEDERAL 4-6D-64	6	060S		4301350267			ow	P	
FEDERAL 3-6D-64	6	+		4301350268			ow	P	
FEDERAL 5-6D-64	6	060S	_	4301350269	_		ow	P	
FEDERAL 8-6D-64	6			4301350325	1		OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1	060S		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328	-		OW	P	
FEDERAL 13-1D-65	1	060S		4301350329			OW	P	
FEDERAL 14-1D-65	1			4301350329			OW	P	
FEDERAL 13-5D-64	5			4301350337			OW	P	1
FEDERAL 14-5D-64	5			4301350337			OW	P	
FEDERAL 9-1D-65	1	060S		4301350342	+	-	ow	P	
FEDERAL 13-6D-64	6			4301350347			ow	P	
FEDERAL 11-5D-64	5			4301350347			OW	P	
FEDERAL 12-5D-64	5	060S		4301350348			ow	P	
FEDERAL 8-1D-65	1			4301350349			OW	P	
UTE TRIBAL 3-14D-54	14		+						
UTE TRIBAL 1-34D-55	34			4301350389	+		OW	P	
UTE TRIBAL 7-14-54	14	. +		4301350408			OW	P	
UTE TRIBAL 7-14-34 UTE TRIBAL 8-21D-55	21			4301350409			OW	P	
UTE TRIBAL 8-21D-33	-			4301350435			OW	P	
	34	_		4301350436			OW	P	
UTE TRIBAL 5-16D-54	16	+		4301350475			OW	P	
UTE TRIBAL 12-14D-55	14			4301350476			OW	P	
UTE TRIBAL 8-15D-55	15	050S		4301350477			OW	P	
UTE TRIBAL 3-14-55	14		+	4301350478			OW	P	
UTE TRIBAL 5-14-55	14	050S		4301350479			OW	P	
UTE TRIBAL 8-10D-54	10			4301350488			OW	P	
UTE TRIBAL 7-34-55	34	050S		4301350510			ow	P	
FEDERAL 4-4D-65	4	060S		4301350521			OW	P	
FEDERAL 6-3D-64	3	060S		4301350522			ow	P	
FEDERAL 1-1D-64	1			4301350524			OW	P	
FEDERAL 7-2D-65	2			4301350525			ow	P	
BERRY TRIBAL 12-34D-54	34		+	4301350527			OW	P	
FEDERAL 15-5D-65	5			4301350553			OW	P	
FEDERAL 11-4D-64	4			4301350565			OW	P	
FEDERAL 6-6D-65	6			4301350566			OW	P	
LC TRIBAL 3-15D-56	15			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	ow	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	ow	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	ow	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	1
LC FEE 1-22D-56	22	050S		4301350718			ow	P	
FEDERAL 8-2D-65	2	060S		4301350719			OW	P	
FEDERAL 1-2D-64	2	79 15 100		4301350730			OW	P	
FEDERAL 7-2D-64	2	060S		4301350734			OW	P	
FEDERAL 10-6D-64	6			4301350735			OW	P	
FEDERAL 4-3D-64	3			4301350736			OW	P	
FEDERAL 12-3D-64	3			4301350737			ow	P	
LC TRIBAL 3-21D-56	21			4301350751			OW -	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1	060S		4301350760					
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FEDERAL 5-1D-65	1	060S	+			Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		, 	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+		ow	P	
FEDERAL 12-4D-65	4			/ 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	-	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		-				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27			4301350868			OW	P	
LC FEE 15-23D-56	23			4301350870			OW	P	
LC TRIBAL 15-26-56	26	-	+	4301350870	18377		OW OW	P	
UTE TRIBAL 16-11-55	11	-	+		18707		OW	P	
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LC TRIBAL 2-5D-56	5	+	~+		18568		OW	P	
LC TRIBAL 2-9D-56	9			4301350926			OW	P	
LC FEE 8-29-45	29			4301350928			OW	P	
LC FEE 13-29-45	29	040S	050V	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070V	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22				18558	+	OW	P	
LC TRIBAL 11-3D-56	3			4301350966	+	·	OW	P	
LC TRIBAL 3-34-45	34			4301350976	4	TWY-71504 - WYM	OW	P	
LC TRIBAL 9-10D-56	10				18944		OW	P	
					+			-	
LC TRIBAL 10-9D-56	9		+	4301350990	18864		OW	P	
LC FEE 10-31D-45	31			4301350994			OW	P	
VIEIRA TRIBAL 4-4-54	4		+	4301350997			OW	P	
LC TRIBAL 10-21-56	21			4301350999			OW	P	
FEDERAL 1-5D-64	5	060S	040V	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040V	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040V	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5			4301351015			OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024	+		OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15			V 4301351030 V 4301351031			OW	P	
LC TRIBAL 6-28-45				V 4301351031 V 4301351034				÷	70.00
	28						OW	P	
FEDERAL 1-12D-65	12			4301351055			OW	P	
FEDERAL 8-12D-65	12			4301351056			OW	P	
FEDERAL 2-12D-65	12			4301351057			OW	P	
LC TRIBAL 15-8D-56	8	050S	060V	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060V	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060V	4301351070	18945	Indian	ow	P	
LC TRIBAL 7-27-45	27			V 4301351073			OW	P	
LC TRIBAL 11-24-45	24		+	V 4301351076	775,864,811	·	OW	P	
FEDERAL 3-12D-65	12			4301351070			ow	P	
FEDERAL 4-12D-65									
	12			4301351094			OW	P	
FEDERAL 5-12D-65	12			4301351095			OW	P	
FEDERAL 6-12D-65	12			4301351096			OW	P	
LC TRIBAL 9-8D-56	8			4301351112			OW	P	
UTE TRIBAL 4-9-54	9	050S	040V	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040V	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9			4301351128			OW	P	
UTE TRIBAL 1-10-54	10			4301351129			OW	P	
LC TRIBAL 8-30D-56	30			4301351121			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351131 V 4301351132					
FEDERAL 1-1D-65							OW	P	
	1			4301351142			OW	<u>P</u>	
UTE TRIBAL 8-9-54	9		-	4301351143			OW	P	1
FEDERAL 15-1D-65	1			4301351175			OW	P	
FEDERAL 16-1D-65	1	060S	050V	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29			4301351183			OW	P	
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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189			OW	P	
LC FEE 5-20D-56	20			V 4301351 <u>19</u> 0			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		·	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351230 V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
	29			V 4301351259			OW	P	1412
LC TRIBAL 4-29-45				V 4301351260			OW	ļ <u>.</u>	
UTE FEE 14-9D-54	9			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	- //-
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16	050S	0401	V 4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	_
LC TRIBAL 9-32D-56	32	050S	060	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	ow	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	-		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301351414 V 4301351418			OW		
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23			V 4301351706			OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33	050S	0601	V 4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			ow ow	P	
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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	ow	P	
FEDERAL 2-7-64	7			4301351919			OW	P	``
FEDERAL 1-7D-64	7				19140		OW	P	
FEDERAL 12-7D-64				4301351924			OW	P	
FEDERAL 11-7D-64				4301351925			OW	P	
FEDERAL 13-7D-64	·				19026		OW	P	
FEDERAL 14-7D-64				4301351927			OW OW	P	
The state of the s							OW	P	
FEDERAL 7-7D-64						Federal		P	
FEDERAL 8-7D-64							OW		
FEDERAL 9-7D-64						Federal	OW	P	
FEDERAL 10-7D-64						Federal	OW	P	ļ
ABBOTT FEE 2-6D-54				4301351949			OW	P	
ABBOTT FEE 8-6D-54				4301351950			OW	P	
ABBOTT FEE 4-6-54				4301351952			OW	P	
Federal 15-12D-65	12			4301351992			OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6			4301352012			OW	P	
Federal 3-6D-65				4301352014			OW	P	
Federal 2-6-65						Federal	OW	P	,
Federal 7-6D-65				4301352017			ow	P	
Federal 16-11D-65				4301352015			OW OW	P	
Federal 15-11D-65				4301352046			ow	P	
								P	
Federal 10-11D-65	11					Federal	OW	+-	
Federal 9-11D-65	-					Federal	OW	P	
Federal 11-12D-65				4301352049		Federal	OW	P	
Federal 12-12D-65	12			4301352050			OW	P	
Federal 13-12D-65				4301352052		Federal	OW	P	
Federal 14-12D-65	12			4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	ow	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	ow	P	
Vieira Tribal 5-4D-54	4	0508	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4			4301352147			OW	P	
Lamplugh Tribal 6-3D-54	3			+			OW	P	
Lamplugh Tribal 5-3D-54	3		+	4301352149			GW	P	1
Lamplugh Tribal 4-3D-54				4301352150			OW	P	
Lamplugh Tribal 3-3D-54	3			4301352151			ow	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54	35							P	
				4301352159			GW	+	
Heiner Tribal 3-11D-54	11			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	<u> </u>
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	;
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11			4301352171			OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			OW OW	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	
UTE Tribal 12-35D-54	35			4301352200			ow	P	
UTE Tribal 16-35D-54	35			4301352200			OW OW	P	
Evans Tribal 1-3-54	3			4301352234				P	
Evans Tribal 2-3D-54	+						OW		
	3			4301352235			OW	P	ļ
Evans Tribal 7-3D-54	3			4301352236			OW	P	:
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S	1040W	4301352249	119236	Indian	OW	P	!

Ute Tribal 15-3D-54	3	050S	040W 4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W 4301352299	19259	Indian	ow	P	
Ute Tribal 11-3D-54	3	050S	040W 4301352300	19260	Indian	ow	P	
Ute Tribal 16-4D-54	4		040W 4301352302		Indian	OW	P	
Ute Tribal 15-4D-54	4		040W 4301352303		Indian	OW	P	
Ute Tribal 9-4D-54	4		040W 4301352305			ow	P	
Ute Tribal 10-4D-54	4		040W 4301352307			OW	P	
UTE Tribal 2-35D-54	35		040W 4301352319			OW	P	
UTE Tribal 8-35D-54	35		040W 4301352320			ow	P	
Abbott Fee 5-6D-54	6		040W 4301352326			OW OW	P	
Ute Tribal 6-11D-54	11		040W 4301352320 040W 4301352330			OW	P	
Ute Tribal 12-11D-54	11		040W 4301352331			OW	P	
Ute Tribal 14-11D-54	11		· •				P	
			040W 4301352332			OW		
Ute Tribal 11-4D-54	4		040W 4301352343			OW	P	
Ute Tribal 12-4D-54	4		040W 4301352344			OW	P	
Ute Tribal 13-4D-54	4		040W 4301352345			OW	P	
Ute Tribal 14-4D-54	4		040W 4301352346			OW	P	
Ute Tribal 16-5D-54	5	050S	040W 4301352545			OW	P	
Ute Tribal 15-5D-54	5	050S	040W 4301352546			OW	P	
Ute Tribal 10-5D-54	5	050S	040W 4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W 4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E 4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E 4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E 4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W 4301350887			D	PA	
CC FEE 8-9-37	9		070W 4301350896			D	PA	
ST LOST CREEK 32-44	32	110S	070E 4304930023			D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E 4300730890		+	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E 4300730991		· · · · · · · · · · · · · · · · · · ·	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E 4300731001			GW	S	
NUTTERS RIDGE FED 5-1	5	060\$	040W 4301330403		Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W 4301330404		Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25				Federal			
WOLF HOLLOW 22-1	22	0608	050W 4301330406			OW	<u>S</u>	
ANTELOPE RIDGE 24-1			050W 4301330425		Federal	GW	S	
B C UTE TRIBAL 8-21	24		050W 4301330426			OW	S	
	21	050S	040W 4301330829	-	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W 4301331283			GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 4301331311			OW	S	
UTE TRIBAL 15-17	17		040W 4301331649			OW	S	
UTE TRIBAL 7-30	30		040W 4301332167			OW	S	
UTE TRIBAL 8-35-55	35		050W 4301332267			OW	S	
UTE TRIBAL 10-16-55	16		050W 4301332345			OW	S	
FOY TRIBAL 11-34-55	34		050W 4301332351			OW	S	
UTE TRIBAL 13-30-54	30		040W 4301332409			OW	S	
UTE TRIBAL 3-33-54	33	050S	040W 4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W 4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W 4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24		040W 4301332569			OW	S	
UTE TRIBAL 10-14-55	14		050W 4301332601			OW	S	
MOON TRIBAL 3-27-54	27		040W 4301332613			OW	S	
UTE TRIBAL 7-21-54	21		040W 4301332623			OW .	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24		050W 4301332672			GW	S	BERKT TIEOT EOK 240-02
UTE TRIBAL 7-35-54	35		040W 4301332774			ow	S	
UTE TRIBAL 16-25-54	25		040W 4301332779			OW	S	
MOON TRIBAL 13-27-54	27		040W 4301332801					
UTE TRIBAL 15-15-55	15		050W 4301332855			OW	S	
UTE TRIBAL 5-36-55						OW	S	
UTE TRIBAL 8-24-54	36		050W 4301332930		Indian	OW	S	
	24		040W 4301332933			OW	S	
UTE TRIBAL 12-15-55	15		050W 4301332981		***	OW	S	
UTE TRIBAL 9-21-54	21		040W 4301333040			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21		040W 4301333114			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16		040W 4301333129			OW	S	
TAYLOR FEE 7-14-56	14		060W 4301333140			OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W 4301333245	15962	Indian	OW	S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	